

**OSAGE BEACH / LAKE OZARK
JOINT SEWER BOARD MEETING
AGENDA
October 21st, 2025
LAKE OZARK CITY HALL**

1. CALL TO ORDER

2. ROLL CALL ROBIN

Mayor, Michael Harmison
Mayor, David Ridgely
City Administrator, Harrison Fry
City Administrator, Devin Lake
Alderman, Kevin Rucker
Alderman, Pat Thompson
Public Works Director, Matt Michalik
Public Works Director, Osage Beach Jeff Fisher
Member at Large, Gary Hamner

3. PUBLIC COMMENT

4. MINUTES

Regular Meeting: August 16th, 2025
October 14th, 2025 Bid minutes for Clarifier #1 & Headworks Building Interior Paint
Project Bids

5. REPORTS

Bills List
Revenue Budget Analysis
Expenditure Budget Analysis
Income & Expense Summary

6. ALLIANCE REPORT OF OPERATIONS

7. APPROVAL OF FLOW CHARTS FOR THE MONTH OF AUGUST AND SEPTEMBER

8. OLD BUSINESS

A. Board update.

9. NEW BUSINESS

1. Plant Management Contract 2026
2. Grants and Government programs
3. 40 Years of Operation Celebration
4. By Law Discussion

5. Purchase Policy Discussion
6. 2026 Draft Budget

10. ADDITIONAL DISCUSSION ITEMS

11. ADJOURNMENT

LAKE OZARK-OSAGE BEACH JOINT SEWER BOARD

Meeting Minutes – August 19th 2025

CALL TO ORDER:

May Michael Harmison called the meeting to order at 4:00 pm on Tuesday, August 19th 2025, 2025, at Lake Ozark City Hall.

ROLL CALL:

Mayor, Michael Harmison- Present
 Mayor, David Ridgely – Present
 City Administrator, Harrison Fry - Present
 City Administrator, Devin Lake – Present
 Alderman, Kevin Rucker- Present
 Alderman, Pat Thompson- Present
 Public Works Director, Matt Michalik – Present
 Public Works Director, Osage Beach, Jeff Fisher - Absent
 Resident Member, Mr. Gary Hamner – Present

PUBLIC COMMENT: None

MINUTES:

Alderman, Pat Thompson motioned to approve the meeting minutes from July 15th, 2025, the motion was seconded Alderman, Kevin Rucker and passed unanimously.

REPORTS:

Bills List

Revenue Budget Analysis

Expenditure Budget Analysis

Income & Expense Summary

Mayor, David Ridgely made a motion to approve the July 2025 Bills List, Revenue Budget Analysis, Expenditure Budget Analysis and the Income & Expense Summary. The motion was seconded by Resident Member, Mr. Gary Hamner, and passed unanimously.

ALLIANCE REPORT OF OPERATIONS:

The average daily incoming flow for July was 1.521 MGD. We had 3.3 inches of precipitation measured at the WWTP for July

Operationally, the plant's discharge was excellent, with an effluent monthly average BOD of 1.2 mg/l and TSS of 1.1 mg/l respectively for July, which represents a 99.5 + % or better removal.

The MLSS average for both aeration basins for July was 6,075 mg/l. The total dry weight sludge inventory for July totaled 263,385 pounds. There were 52 loads of biosolids, or 187,200 gallons land applied in July. We received 74 loads of septage or 187,000 gallons for July

APPROVAL OF FLOW CHART:

Alderman, Pat Thompson, motioned to approve the flow charts. The motion was seconded by Resident Member, Public Works Director, Matt Michalik, and passed unanimously.

OLD BUSINESS:

- A. Board Representative Update. Business as usual.

NEW BUSINESS:

- A. Reviewed and discussed the United States Department of the Interior, Bureau of Indian Affairs, notice of draft Environmental Assessment for the Board letter.

ADDITIONAL DISCUSSION ITEMS:**ADJOURNMENT:**

With no further business to discuss, a motion was made by Public Works Director, Matt Michalik to adjourn. City Administrator, Devin Lake seconded the motion. The meeting was adjourned at 4:23 p.m.

Approved:

Mayor, Michael Harmison

Robin Craig, Clerk

LAKE OZARK-OSAGE BEACH JOINT SEWER BOARD

Meeting Minutes -- October 14th 2025
Bid for Clarifier #1 & Headworks Building Interior Paint Project Bids

CALL TO ORDER:

Mayor Michael Harmison called the meeting to order at 2:30 p.m. pm on Tuesday, October 14th 2025 via Zoom.

ROLL CALL:

Mayor, Michael Harmison- Present
Mayor, David Ridgely – Present
City Administrator, Harrison Fry - Absent
City Administrator, Devin Lake – Present
Alderman, Kevin Rucker- Absent
Alderman, Pat Thompson- Absent
Public Works Director, Matt Michalik – Present
Public Works Director, Osage Beach, Jeff Fisher - Absent
Resident Member, Mr. Gary Hammner – Present

NEW BUSINESS:

- A. Reviewed and discussed the bids for Review and possible approval of the Clarifier #1 & Headworks Building Interior Paint Project Bids. Public Works Director Matt Michalik made a motion to approve the bid from Mongan Painting, LLC. Public Works Director, Osage Beach, Jeff Fisher seconded the motion, and it was unanimously approved.

ADJOURNMENT:

With no further business to discuss, a motion was made by Gary Hammner to adjourn. Public Works Director, Matt Michalik seconded the motion. The meeting was adjourned at 2:40 p.m.

Approved:

Mayor, Michael Harmison

Robin Craig, Clerk

JOINT SEWER BOARD
BILL LIST
OCTOBER 21, 2025

OPERATING FUND BILLS PAID PRIOR TO BOARD MEETING:	\$	55,841.47
OPERATING FUND BILLS TO BE PAID:	\$	53,284.97
EQUIPMENT REPLACEMENT FUND BILLS PAID PRIOR TO BOARD MEETING:	\$	-
EQUIPMENT REPLACEMENT FUND BILLS TO BE PAID:	\$	2,969.48

TOTAL \$ 112,095.92

OPERATING FUND BILLS PAID PRIOR TO BOARD MEETING:

Account	Paid To:	Description:	Amount:
4176	Republic Services	Sept	\$ 88.41
4176	AT&T	Sept	\$ 42.96
4000	Equipment Replacement Fund	Payment into ER Fund	\$ 8,500.00
4020	M/C QuickBooks	Accounting Software	\$ 38.00
4150	M/C Rush Trk Centers	Service Sludge Trk	\$ 508.99
4150	M/C TRS Small Engine	Service Lawn Mower	\$ 259.24
4020	Grainger	Replaement Relays	\$ 325.52
4020	Core & Main	HTH Cleaning product	\$ 552.28
4020	Lake Recharge	Annual Fire Ex Inspect/Serv.	\$ 118.00
4020	Menards	Weed Killer	\$ 69.99
4150	Menards	Washer Fluid for Trks	\$ 10.02
4020	Menards	LED Bulbs	\$ 70.87
4020	Menards	LED Bulbs Ex.	\$ 5.00
4020	Menards	Sample Containers	\$ 11.95
4020	Menards	Bleach	\$ 21.54
4020	Menards	Bolts	\$ 21.16
4020	Menards	U-Bolts	\$ 25.97
4150	Menards	Wiper Blades	\$ 27.98
4020	Smith & Loveless	Pista Grit Solinoid Valve	\$ 326.67
4020	Smith & Loveless	Pista Grit Supplies	\$ 73.89
4020	Woodley Building Main.	September	\$ 330.00
4022	Lake Media	Advertise Paint Project	\$ 294.70
4150	Dennis Oil Co	DEF & Oil for Sludge Trk	\$ 250.66
4150	O'Reilly Auto	Wiper Blades	\$ 22.20
4150	Tri State Trk	Airline Fitting	\$ 27.25
4150	Tri State Trk	Labor to replace sensor	\$ 298.92
4170	Alliance Water Resources Inc	September	\$ 31,079.00
4175	Ameren MO	11673321	\$ 12,151.50
4175	Ameren MO	98041275	\$ 157.63
4176	Republic Services	Oct	\$ 88.21
4176	AT&T	Oct	\$ 42.96

TOTAL \$ 55,841.47

OPERATING FUND BILLS TO BE PAID:

Account	Paid To:	Description:	Amount:
4000	Equipment Replacement Fund	Payment into ER Fund	\$ 8,500.00
4020	M/C QuickBooks	Accounting Software	\$ 38.00
4020	Above & Beyond Roofing	Repair/Seal Admin Bldg. Roof	\$ 900.00
4020	Central Mo All Service Plumb	Repair Vent Pipe in Admin Bldg.	\$ 575.00
4020	CED	Auto Timer for Bar Screen	\$ 185.00
4150	Menards	Return Wiper Blades	\$ (27.98)
4020	Menards	Return Bolts	\$ (15.87)
4020	Menards	Castors for Engine Holst	\$ 15.98

JOINT SEWER BOARD
BILL LIST
OCTOBER 21, 2025

4020	Menards	Cleaning Supplies	\$	68.24
4020	Menards	Parts to make handle for digesters	\$	50.06
4020	Menards	Timerswitch for Pista Grit	\$	69.59
4020	Menards	Return Timerswitch	\$	(69.59)
4020	Mission Comm	Annual Fee Auto Dialer	\$	402.00
4020	WSG & Solutions	Bar Screen - Clamps & Trip Lever	\$	418.00
4020	WSG & Solutions	Bar Screen - Clamps & Trip Lever	\$	(150.00)
4020	Woodley Building Main.	October	\$	330.00
4150	JBC Tire	Install two rear tires on Sludge Trk	\$	393.80
4170	Alliance Water Resources Inc	October	\$	31,079.00
4175	Ameren MO	11673321	\$	10,371.81
4175	Ameren MO	98041275	\$	151.93
			\$	-
TOTAL			\$	53,284.97

EQUIPMENT REPLACEMENT FUND BILLS PAID PRIOR TO BOARD MEETING:

Account	Paid To:	Description:	Amount:
	E/R		\$ -
TOTAL			\$ -

EQUIPMENT REPLACEMENT FUND BILLS TO BE PAID:

Account	Paid To:	Description:	Amount:
4000	USA Blue Book	Safety Life Rings w/cabinet	\$ 3,420.97
4000	USA Blue Book	Safety Life Rings w/cabinet	\$ (451.49)
TOTAL			\$ 2,969.48

USABlueBook

Get the Best Treatment™

Remit To:
P.O. Box 9004
Gurnee, IL 60031-9004
TEL: (847) 689-3000
FAX: (847) 689-3001
TOLL FREE: 1-800-493-9876
F.E.I.N.: 75-2007393

INVOICE

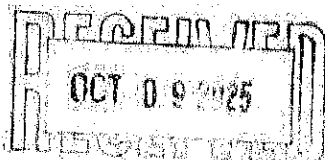
INVOICE NO.	PAGE NO.
INV00847094	1 of 1
CUSTOMER NO.	DATE
1053309	10/03/25

View online at: <http://usabluebook.billtrust.com>
Web Enrollment Token: GVZ KZT BWR

BILL TO: 1053309

SHIP TO: 1053309-1

JOINT SEWER BOARD LAKE
PO Box 1985
Lake Ozark MO 65049
USA



JOINT SEWER BOARD LAKE
3 ANDERSON RD
LAKE OZARK MO 65049
USA

Ordered by: GARY HUTCHCRAFT

Attention: GARY HUTCHCRAFT

CUSTOMER P.O. NO.	SHIP DATE	SLP	TERMS	TAX CODE	SALES ORDER NO.	W/H	FREIGHT	SHIP VIA
20251664	10/03/25	AF	N30	AVATAX	SO3850361	01	Fixed	FEDEXGRND
USA STOCK NO.	DESCRIPTION	ORDERED	SHIPPED	BACKORDER	U/M	PRICE	PER	EXTENSION
400019	Safety Station; includes 24" Life Ring, Orange Cabinet and 60' Throw Rope	6	6	0	ea	469.95	ea	2,819.70

REPLACEMENT SAFETY LIFERINGS w/ CABINET FOR CLARIFIERS & DITCHES

GL Acct#: E.R.

Signature: Gary Hutchcraft

Date: 10/9/25

THANK YOU for your business!
1.5% MONTHLY FINANCE CHARGE
ON AMOUNTS 30 DAYS PAST DUE
Discounts Apply to Merchandise Only

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL
2,819.70	0.00	0.00	0.00	601.27	3,420.97

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due.

Please Detach and Return Bottom Portion to Ensure Proper Credit to Your Account

USABlueBook

Get the Best Treatment™

****IMPORTANT****

Please include this customer #
on the face of your remittance check.

INVOICE NO.	CUSTOMER NO.	DATE	TOTAL
INV00847094	1053309	10/03/25	3,420.97

FTI-CNG2170) CREDIT - 451.49

REMITTANCE ADDRESS

Pay 2969.48
USABlueBook
P.O. Box 9004
Gurnee, IL 60031-9004

JOINT SEWER BOARD LAKE
PO Box 1985
Lake Ozark MO 65049
USA



- * Pay by phone: 1.866.268.3729
- * Pay by mail: PO Box 88068, Chicago, IL 60680-1068
- * Pay online or manage your account: AmerenMissouri.com
- * Customer Service: 1.877.426.3736

FOCUSED ENERGY. For life.

Account Number 5580005920
 Customer Name ALLIANCE WATER RESOURCES INC
 Service Address 3 ANDERSON RD
 LAKE OZARK, MO 65049

AMOUNT DUE \$151.93

Due Date 10/29/2025

Amount After Due Date \$153.45

Previous Statement \$157.63

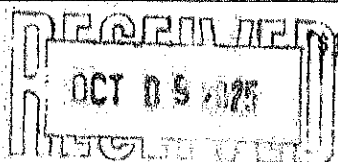
Total Payments \$157.63

Payment Received. Thank You.

Current Detail for Statement 10/08/2025

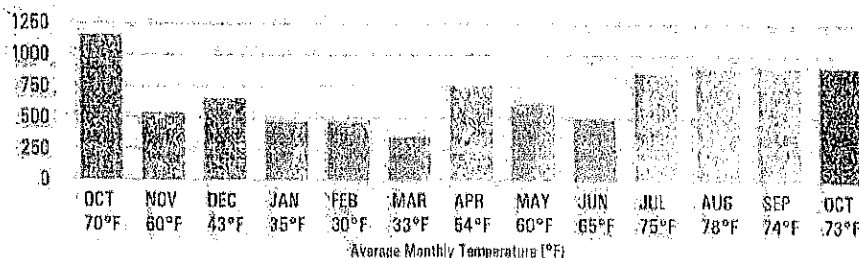
Total Electric Charges \$151.93

Total Amount Due \$151.93



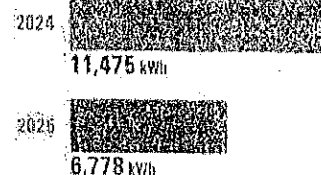
Electric Usage History

Electric Usage in Kilowatt Hours (kWh)



Electric Usage Summary (kWh)

So far this year you're using 40.9% less than the same time period last year.



Keeping You Informed.

Update your account information so we can contact you when crews are working in your neighborhood. Fill out the slip and mail it in or update your online account. Don't have an online account? Sign up today at AmerenMissouri.com.

GL Acct#: 41175
 Signature: Ray Hutcheson
 Date: 10/9/25

See next page for service details.

Keep this portion for your records.

Page 1 of 4



☐ Check if you have address changes on back.

Please return this portion with your payment.

Amount Due	Due Date
\$151.93	October 29, 2025
Delinquent Amount After Due Date	Account Number
\$153.45	5580005920
Amount Enclosed \$	

0003073 2428560 0008 092139 102

ALLIANCE WATER RESOURCES INC
 PO BOX 1985
 LAKE OZARK, MO 65049-1985

AMEREN MISSOURI
 P.O. BOX 88068
 CHICAGO, IL 60680-1068

10633000 0055800059200 000000151930 000000151930



- Pay by phone: 1.866.268.3729
- Pay by mail: PO Box 88068, Chicago, IL 60680-1068
- Pay online or manage your account: AmerenMissouri.com
- Customer Service: 1.877.426.3736

FOCUSED ENERGY. For life.

Electric Service Details

Service from 09/07/2025 - 10/06/2025 (29 days)

Electric Meter Read

METER NUMBER	SERVICE FROM - TO	NO. DAYS	USAGE TYPE	READING TYPE	CURRENT READING	PREVIOUS READING	READING DIFFERENCE	MULTIPLIER	USAGE
70843410	09/07 - 10/06	29	Total kWh	Actual	19155.0000	18236.0000	919.0000	1.0000	919.0000
70843410	09/07 - 10/06	29	Peak kW	Actual	33.3890	0.0000	33.3890	1.0000	33.3890

Usage Summary

Total kWh	919.0000	Summer kWh	729.0000
Non-Summer kWh	190.0000	Base kWh	1000.0000
Winter Base kWh	1000.0000	Current October Base kWh	919.0000
Summer Cur Oct Base	729.0000	Winter Cur Oct Base	190.0000
Seasonal kWh	0.0000		

Rate 2M Sm Gen Svc - 3 Ph w/Dmd

Threshold - Peak Demand

DESCRIPTION	USAGE	UNIT	RATE	CHARGE
Summer Total Energy Charge	729.00	kWh	@ \$ 0.13480000	\$98.12
Base Energy Charge	190.00	kWh	@ \$ 0.10050000	\$19.10
Seasonal Energy Charge	0.00	kWh	@ \$ 0.05810000	\$0.00
Customer Charge				\$25.99
Fuel Adjustment Charge	919.00	kWh	@ \$ 0.00353791	\$3.25
Energy Efficiency Investment Charge	919.00	kWh	@ \$ 0.00281900	\$2.59
Renewable Energy Adjustment	919.00	kWh	@ \$ 0.00133000	\$1.22
Rush Island Retirement Cost	919.00	kWh	@ \$ 0.00180964	\$1.66
Total Service Amount				\$151.93
Total Electric Charges				\$151.93

Questions? Contact Ameren Missouri at 1.877.426.3736 or Visit AmerenMissouri.com.

Page 2 of 4

Address Changes or Corrections:

Name _____
 Address _____
 City, State, Zip _____
 Phone Number _____

AmerenMissouri.com/WaysToPay

ONLINE E-CHECK
 PHONE 866.268.3729
 ONLINE CREDIT CARD
 MAIL
 IN PERSON
 FIND A PAY STATION AT
AMERENMISSOURI.COM/PAYSTATION
 MAIL STUB & CHECK



- Pay by phone: 1.866.268.3729
- Pay by mail: PO Box 88068, Chicago, IL 60680-1068
- Pay online or manage your account: AmerenMissouri.com
- Customer Service: 1.877.426.3736

FOCUSED ENERGY. For life.

Account Number 4580005832
 Customer Name ALLIANCE WATER RESOURCES INC
 Service Address 3 ANDERSON RD,
 LAKE OZARK, MO 65049

AMOUNT DUE \$10,371.81

Due Date 10/29/2025

Current Detail for Statement 10/09/2025

Total Electric Charges \$10,371.81

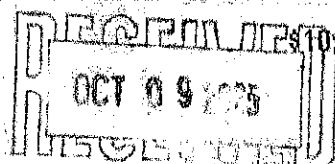
Total Amount Due \$10,371.81

Amount After Due Date \$10,475.53

Previous Statement \$12,151.50

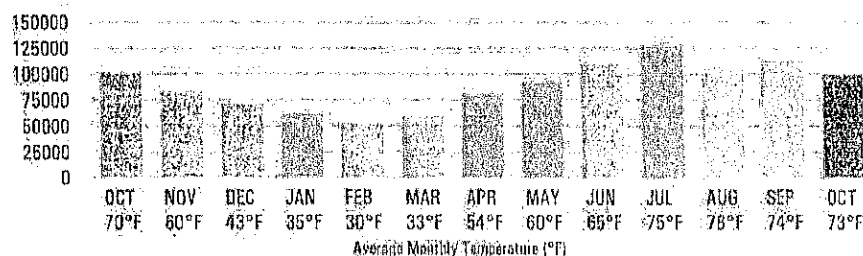
Total Payments \$12,151.50

Payment Received. Thank You.



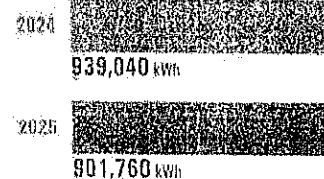
Electric Usage History

Electric Usage in Kilowatt Hours (kWh)



Electric Usage Summary (kWh)

So far this year you're using 4% less than the same time period last year.



Electric Service Details

Service from 09/07/2025 - 10/06/2025 (29 days)

Electric Meter Read

METER NUMBER	SERVICE FROM - TO	NO. DAYS	USAGE TYPE	READING TYPE	CURRENT READING	PREVIOUS READING	READING DIFFERENCE	MULTIPLIER	USAGE
95783299	09/07 - 10/06	29	Total kWh	Actual	9552.0000	8930.0000	622.0000	160.0000	99520.0000
95783299	09/07 - 10/06	29	On Peak kWh	Actual	3361.0000	3136.0000	225.0000	160.0000	36000.0000



See next page for service details.

Keep this portion for your records.

GL Acct #: 4175

Signature: [Signature]

Page 1 of 4

Please return this portion with your payment.

Date: 10/9/25



☐ Check if you have address changes on back.

Amount Due	Due Date
\$10,371.81	October 29, 2025
Delinquent Amount After Due Date	Account Number
\$10,475.53	4580005832
Amount Enclosed \$	

>003075 2428560 0008 092137 102

ALLIANCE WATER RESOURCES INC
 PO BOX 1985
 LAKE OZARK, MO 65049-1985

AMEREN MISSOURI
 P.O. BOX 88068
 CHICAGO, IL 60680-1068

20600000 0045800058302 000010371810 000010371810



- ☎ Pay by phone: 1.866.268.3729
- ✉ Pay by mail: PO Box 88068, Chicago, IL 60680-1068
- 💻 Pay online or manage your account: AmerenMissouri.com
- ☎ Customer Service: 1.877.426.3736

FOCUSED ENERGY. For life.

Electric Service Details (Continued)

METER NUMBER	SERVICE FROM - TO	NO. DAYS	USAGE TYPE	READING TYPE	CURRENT READING	PREVIOUS READING	READING DIFFERENCE	MULTIPLIER	USAGE
95783299	09/07 - 10/06	29	Off Peak kW	Actual	1.0820	0.0000	1.0820	160.0000	173.1200
95783299	09/07 - 10/08	29	On Peak kW	Actual	1.0820	0.0000	1.0820	160.0000	173.1200

Usage Summary

Total kWh	99520.0000	Summer kWh	78930.0000
Non-Summer kWh	20590.0000	Peak kW	173.1000
On-Peak kW	173.1000	Off-Peak kW	173.1000
Sec. Energy Block kW	173.1000	Billing Demand	173.1000
Total Billing Demand	173.1000	Summer Billing Demand	137.2900
Winter Billing Demand	35.8100	Current Base Demand	173.1000
Base kWh Ratio	1.0000	Base kWh (HUD)	20590.0000
Seasonal kWh (HUD)	0.0000	October Base Demand	173.1000

Questions? Contact Ameren Missouri at 1.877.426.3736 or visit AmerenMissouri.com.

Page 2 of 4

Address Changes or Corrections

Name _____
 Address _____
 City, State, Zip _____
 Phone Number _____

AmerenMissouri.com/WaysToPay



ONLINE
E-CHECK



PHONE
866.268.3729



IN PERSON
FIND A PAY STATION AT
[AMERENMISSOURI.COM/
PAYSTATION](http://AMERENMISSOURI.COM/PAYSTATION)



ONLINE
CREDIT CARD



MAIL
STUB & CHECK



- Pay by phone: 1.866.268.3729
- Pay by mail: PO Box 88068, Chicago, IL 60680-1068
- Pay online or manage your account: AmerenMissouri.com
- Customer Service: 1.877.426.3736

AMOUNT DUE**\$10,371.81****Due Date****10/29/2025****Account Number****4580005832****Service Address****3 ANDERSON RD.,****Electric Service Details (Continued)****Rate 3M Large General Service**

Secondary Svc: Off-Pk Demand Rider

Secondary Svc: Off-Pk Demand Rider

DESCRIPTION	USAGE	UNIT	RATE	CHARGE
Seasonal Energy Charge	0.00	kWh	@ \$ 0.04530000	\$0.00
Summer Demand Charge	137.29	kW	@ \$ 7.43000000	\$1,020.06
Winter Demand Charge	35.81	kW	@ \$ 2.76000000	\$98.84
Energy Charge/Hours Used	20,593.00	kWh	@ \$ 0.12330000	\$2,539.12
Energy Charge/Hours Used	27,457.00	kWh	@ \$ 0.09270000	\$2,545.26
Energy Charge/Hours Used	30,880.00	kWh	@ \$ 0.06240000	\$1,926.91
Base Energy Charge / Hours Used	5,372.00	kWh	@ \$ 0.07740000	\$415.79
Base Energy Charge / Hours Used	7,163.00	kWh	@ \$ 0.05750000	\$411.87
Base Energy Charge / Hours Used	8,055.00	kWh	@ \$ 0.04530000	\$364.89
Customer Charge				\$122.98
Fuel Adjustment Charge	99,520.00	kWh	@ \$ 0.00353791	\$352.09
Energy Efficiency Investment Charge	99,520.00	kWh	@ \$ 0.00262800	\$261.54
Renewable Energy Adjustment	99,520.00	kWh	@ \$ 0.00133000	\$132.36
Rush Island Retirement Cost	99,520.00	kWh	@ \$ 0.00180964	\$180.10
Total Service Amount				\$10,371.81
Total Electric Charges				\$10,371.81

Payments Since Previous Statement**DATE RECEIVED**

September 19, 2025

AMOUNT

\$12,151.50

Account Messages

A late payment charge of 1% will be added for any unpaid balance on all accounts after the due date.

Summer Electric Rates - June through September; Winter Electric Rates - October through May.

Please note: If your billing period for this statement spans both Summer and Winter seasons, you will see prorated charges that reflect the different rates for each season.

Rush Island Retirement Cost

Ameren Missouri is acting as the servicer for this Public Service Commission-approved charge for an assignee, who owns the rights to the securitized utility tariff charges related to the Rush Island Energy Center retirement. Based on projections, customers are expected to save about \$85 million over a 15-year period versus standard rates.

Virtual Local Public Hearing Notice

Ameren Missouri requested permission from the Missouri Public Service Commission to build a natural gas and battery storage facility in Jefferson County.

A virtual public hearing will be held on October 30, 2025, at 6:00 p.m. To attend by phone, call 1-850-479-3207 and use code: 2861-760 0841, followed by #. To attend by video, access WebEx and use the same code. The password for both is 0238.

To facilitate an orderly presentation, members of the public who wish to participate in the WebEx question-and-answer session or make comments to the commission during a WebEx hearing shall register by sending their first and last name, phone number, and email address to pscinfo@psc.mo.gov, or by calling 1-800-392-4211 by 5 p.m. the day before the hearing.

Auto Pay Makes Paying Bills Easier. To enroll, go to AmerenMissouri.com or call 1-800-552-7583 to request an enrollment form.



03075 2423560 006159 012317 00020002



- Pay by phone: 1.866.268.3729
- Pay by mail: PO Box 88088, Chicago, IL 60680-1068
- Pay online or manage your account: AmerenMissouri.com
- Customer Service: 1.877.426.3736

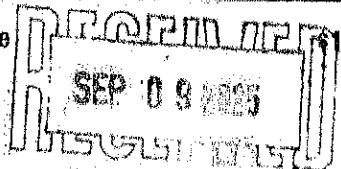
FOCUSED ENERGY. For life.

Account Number 4580005832
 Customer Name ALLIANCE WATER RESOURCES INC
 Service Address 3 ANDERSON RD.
 LAKE OZARK, MO 65049

Current Detail for Statement 09/09/2025

Total Electric Charges \$12,151.50

Total Amount Due \$12,151.50



AMOUNT DUE \$12,151.50

Due Date 09/30/2025

Amount After Due Date \$12,273.02

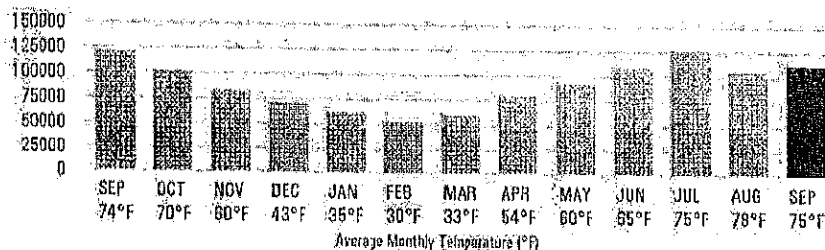
Previous Statement \$12,937.62

Total Payments \$12,937.62

Payment Received. Thank You.

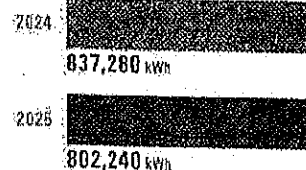
Electric Usage History

Electric Usage In Kilowatt Hours (kWh)



Electric Usage Summary (kWh)

So far this year you're using 4.2% less than the same time period last year.



Electric Service Details

Service from 08/06/2025 - 09/07/2025 (32 days)

Electric Meter Read

METER NUMBER	SERVICE FROM - TO	NO. DAYS	USAGE TYPE	READING TYPE	CURRENT READING	PREVIOUS READING	READING DIFFERENCE	MULTIPLIER	USAGE
85783289	08/06 - 09/07	32	Total kWh	Actual	8830.0000	8225.0000	704.0000	160.0000	112840.0000
85783289	08/06 - 09/07	32	On Peak kWh	Actual	3136.0000	2905.0000	231.0000	160.0000	36960.0000

GL Acc't: 46175

» See next page for service details.

Keep this portion for your records.

Signature: Gary Hultine

Please return this portion with your payment.

9/9/25



☐ Check if you have address changes on back.

Amount Due	Due Date
\$12,151.50	September 30, 2025
Delinquent Amount After Due Date	Account Number
\$12,273.02	4580005832
Amount Enclosed \$	

>004447 241994 0007 092139 102

ALLIANCE WATER RESOURCES INC
 PO BOX 1985
 LAKE OZARK, MO 65049-1985

AMEREN MISSOURI
 P.O. BOX 88088
 CHICAGO, IL 60680-1068

00600000 0045800058302 000012151500 000012151500



- * Pay by phone: 1.866.268.3729
- * Pay by mail: PO Box 88088, Chicago, IL 60680-1088
- * Pay online or manage your account: AmerenMissouri.com
- * Customer Service: 1.877.426.3736

FOCUSED ENERGY. For Life.

Electric Service Details (Continued)

METER NUMBER	SERVICE FROM - TO	NO. DAYS	USAGE TYPE	READING TYPE	CURRENT READING	PREVIOUS READING	READING DIFFERENCE	MULTIPLIER	USAGE
95783298	08/06 - 09/07	32	Off Peak kW	Actual	1.1500	0.0000	1.1500	180.0000	184.0000
95783298	08/08 - 09/07	32	On Peak kW	Actual	1.0840	0.0000	1.0840	180.0000	173.4400

Usage Summary

Total kWh	112640.0000	Summer kWh	112640.0000
Peak kW	184.0000	On-Peak kW	173.4000
Off-Peak kW	184.0000	Sec. Energy Block kW	173.4000
Billing Demand	173.4000	Total Billing Demand	173.4000
Summer Billing Demand	173.4000	October Winter Base kW	213.3000
Winter Base Demand	173.4000	Base kWh Ratio	1.0000
Base kWh (HUD)	0.0000	Seasonal kWh (HUD)	0.0000

Rate 3M Large General Service

Secondary Svc Off-Pk Demand Rider

Secondary Svc Off-Pk Demand Rider

DESCRIPTION	USAGE	UNIT	RATE	CHARGE
Seasonal Energy Charge	0.00	kWh	@ \$ 0.04530000	\$0.00
Summer Demand Charge	173.40	kW	@ \$ 7.43000000	\$1,288.36
Energy Charge/Hours Used	26,010.00	kWh	@ \$ 0.12330000	\$3,207.03
Energy Charge/Hours Used	34,680.00	kWh	@ \$ 0.09270000	\$3,214.84
Energy Charge/Hours Used	61,950.00	kWh	@ \$ 0.06240000	\$3,241.68
Customer Charge				\$122.98
Fuel Adjustment Charge	112,640.00	kWh	@ \$ 0.00360000	\$405.50
Energy Efficiency Investment Charge	112,640.00	kWh	@ \$ 0.00262800	\$296.02
Renewable Energy Adjustment	112,640.00	kWh	@ \$ 0.00133000	\$149.81
Rush Island Retirement Cost	112,640.00	kWh	@ \$ 0.00200000	\$225.28
Total Service Amount				\$12,151.50
Total Electric Charges				\$12,151.50

Questions? Contact Ameren Missouri at 1.877.426.3736 or visit AmerenMissouri.com.

Page 2 of 4

Address Changes or Corrections

Name _____
 Address _____
 City, State, Zip _____
 Phone Number _____

AmerenMissouri.com/WaysToPay



ONLINE
E-CHECK



PHONE
866.268.3729



IN PERSON
FIND A PAY STATION AT
AMERENMISSOURI.COM/PAYSTATION



ONLINE
CREDIT CARD



MAIL
STUB & CHECK



- Pay by phone: 1.866.268.3729
- Pay by mail: P.O. Box 88068, Chicago, IL 60680-1068
- Pay online or manage your account: AmerenMissouri.com
- Customer Service: 1.877.426.3736

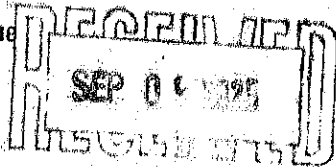
FOCUSED ENERGY. For Life.

Account Number 5580005920
Customer Name ALLIANCE WATER RESOURCES INC
Service Address 3 ANDERSON RD
LAKE OZARK, MO 65049

Current Detail for Statement 09/09/2025

Total Electric Charges \$157.63

Total Amount Due \$157.63



AMOUNT DUE \$157.63

Due Date 09/30/2025

Amount After Due Date \$159.21

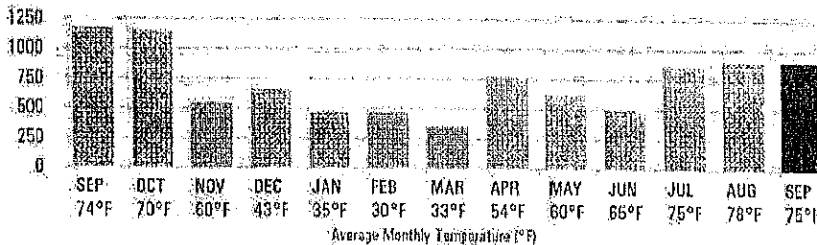
Previous Statement \$157.07

Total Payments \$157.07

Payment Received. Thank You.

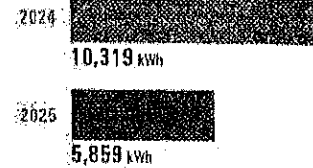
Electric Usage History

Electric Usage in Kilowatt Hours (kWh)



Electric Usage Summary (kWh)

So far this year you're using **43.2% less** than the same time period last year.



13073 04-034 2418994 008866 0177-19 00010002

Keeping You Informed.

Update your account information so we can contact you when crews are working in your neighborhood. Fill out the slip and mail it in or update your online account. Don't have an online account? Sign up today at AmerenMissouri.com.

See next page for service details.

Keep this portion for your records.

GL Acct#: 4175

Signature: *[Signature]*

Date: 9/9/25



Page 1 of 4

Please return this portion with your payment.



☐ Check if you have address changes on back.

>004434 2418994 0007 092139 102

ALLIANCE WATER RESOURCES INC
P.O. BOX 1985
LAKE OZARK, MO 65049-1985

Amount Due	Due Date
\$157.63	September 30, 2025
Delinquent Amount After Due Date	Account Number
\$159.21	5580005920
Amount Enclosed \$	

AMEREN MISSOURI
P.O. BOX 88068
CHICAGO, IL 60680-1068

10633000 0055800059200 000000157630 000000157630



- Pay by phone: 1.866.268.3729
- Pay by mail: PO Box 88068, Chicago, IL 60680-1068
- Pay online or manage your account: AmerenMissouri.com
- Customer Service: 1.877.426.3736

FOCUSED ENERGY. For life.

Electric Service Details

Service from 08/06/2025 - 09/07/2025 (32 days)

Electric Meter Read

METER NUMBER	SERVICE FROM - TO	NO. DAYS	USAGE TYPE	READING TYPE	CURRENT READING	PREVIOUS READING	READING DIFFERENCE	MULTIPLIER	USAGE
70843410	08/06 - 09/07	32	Total kWh	Actual	18236.0000	17324.0000	912.0000	1.0000	912.0000
70843410	08/06 - 09/07	32	Peak kW	Actual	36.4630	0.0000	36.4630	1.0000	36.4630

Usage Summary

Total kWh	912.0000	Summer kWh	912.0000
Winter Base kWh	1000.0000	Current Base kWh	912.0000
Summer Cur Base kWh	912.0000	Seasonal kWh	0.0000

Rate 2M Sm Gen Svc - 3 Ph w/Dmd

Threshold - Peak Demand

DESCRIPTION	USAGE	UNIT	RATE	CHARGE
Summer Total Energy Charge	912.00	kWh	@ \$ 0.13460000	\$122.78
Seasonal Energy Charge	0.00	kWh	@ \$ 0.05810000	\$0.00
Customer Charge				\$25.99
Fuel Adjustment Charge	912.00	kWh	@ \$ 0.00360000	\$3.28
Energy Efficiency Investment Charge	912.00	kWh	@ \$ 0.00281900	\$2.57
Renewable Energy Adjustment	912.00	kWh	@ \$ 0.00133000	\$1.21
Rush Island Retirement Cost	912.00	kWh	@ \$ 0.00200000	\$1.82
Total Service Amount				\$157.63
Total Electric Charges				\$157.63

Payments Since Previous Statement

DATE RECEIVED	AMOUNT
August 25, 2025	\$157.07

Questions? Contact Ameren Missouri at 1.877.426.3736 or visit AmerenMissouri.com.

Page 2 of 4

Address Changes or Corrections

Name _____
 Address _____
 City, State, Zip _____
 Phone Number _____

AmerenMissouri.com/WaysToPay



ONLINE
E-CHECK



PHONE
866.268.3729



IN PERSON
FIND A PAY STATION AT
AMERENMISSOURI.COM/PAYSTATION



ONLINE
CREDIT CARD



MAIL
STUB & CHECK

**MONTH-TO-DATE AND YEAR-TO-DATE
REVENUE/BUDGET ANALYSIS**

		9/30/2025					Percent YTD
Account Number	Account Name	2023 Actual	2024 Actual	2025 Budget	2025 Actual as of 9/30/2025	2025 September Revenue	
3020	Osage Beach	491,201.99	508,731.86	527,512.00	397,502.42	44,724.30	75%
3010	Lake Ozark	87,143.84	96,126.49	100,479.00	71,966.55	7,608.28	72%
3030	Misc.	234.08	0.00	0.00	0.00	0.00	0%
3100	Interest	5,522.07	12,796.10	8,500.00	8,572.64	16.98	101%
3060	Waste Haulers' Fee	63,160.00	66,425.00	64,000.00	56,900.00	10,380.00	89%
Total Operating Fund		647,261.98	684,079.45	700,491.00	534,941.61	62,729.56	76%
E/R Fund Income		15,192.01	19,513.33	12,000.00	13,596.62	330.73	113%
TOTAL INCOME		662,453.99	703,592.78	712,491.00	548,538.23	63,060.29	77%

**MONTH-TO-DATE AND YEAR-TO-DATE
EXPENDITURE/BUDGET ANALYSIS
9/30/2025**

Account Number	Account Name	2023 Actual	2024 Actual	2025 Budget	2025 Actual as of 9/30/2025	2025 September Expenses	Percent YTD
4000	Equipment Replace Fund	60,000.00	100,000.00	102,000.00	76,500.00	8,500.00	75%
4020	*Maintenance & Repair	84,665.12	117,259.46	40,500.00	16,011.93	4,451.47	40%
4021	UV Bulbs, Quartz Sleeves	0.00	0.00	12,000.00	3,989.53	0.00	33%
4022	Main & Repair Projects	0.00	0.00	152,500.00	45,705.70	0.00	30%
4140	Insurance	22,791.00	27,213.00	30,000.00	28,224.00	0.00	94%
4150	Vehicle Repair/Main	3,255.47	5,678.97	10,000.00	9,386.37	570.98	94%
4170	Contract Management	353,592.00	363,852.00	372,948.00	279,837.00	31,205.00	75%
4175	Electric	88,547.80	94,529.00	98,000.00	72,764.66	13,094.69	74%
4176	Utilities Misc.	4,579.70	2,609.07	5,000.00	2,641.61	131.17	53%
4190	Bank Charges	3.00	0.00	0.00	0.00	0.00	0%
4200	Audit	2,800.00	2,994.50	3,200.00	3,200.00	0.00	100%
4240	Capital Purchases	0.00	0.00	0.00	0.00	0.00	0%
	Totals	620,234.09	714,136.00	826,148.00	538,260.80	57,953.31	65%
	**E/R Expenses	113,313.66	209,196.00	30,000.00	16,525.68	0.00	55%
	TOTAL EXPENSES	733,547.75	923,332.00	856,148.00	554,786.48	57,953.31	65%
4020 DETAIL: Main. & Repair				<u>DETAIL: Equipment & Replacement</u>		BOA APPROVE	
	Regular Maintenance	22,000			Replace Aerator Motor with new	7,500	
	Ceiling Paint & Roof	15,000			Replace Pista Grit Pump & Motor	17,500	
	Rock for Road	3,500			Other:	5,000	
		40,500.00			Actuator Clarifier #2		14,345
4022 DETAIL: Main. & Repair Projects							
	Sand Blast & Paint Clarifer #1	82,500				30,000.00	
	Replace Bar Screen #1	70,000	65%				
	& Screens 1/2" with 1/4"	-					
		152,500.00					

OPERATING FUND INCOME AND EXPENSE SUMMARY
9/30/2025

Beginning Balance	330,770.67
Income - Osage Beach	44,724.30
Income - Lake Ozark	7,608.28
Income - Other	-
Income - Waste Haulers' Fees	10,380.00
Interest - Checking	16.98
Income - CD Interest	-
Transfers From E/R Fund	-
Transfers To E/R Fund	(8,500.00)
Expenses	(47,210.30)
Ending Fund Balance	337,789.93
Central Bank - NOW Acct.	89,045.63
	-
CD First Bank of the Lake, 5/20/26 #8432	120,760.17
CD First Bank of the Lake, 4/22/26 #8433	127,984.13
	-
Outstanding Checks:	-
	337,789.93

EQUIPMENT REPLACEMENT FUND INCOME AND EXPENSE SUMMARY
9/30/2025

Beginning Balance	463,880.50
Interest - Checking	330.73
Income - CD Interest	-
Transfers From Operating Fund	8,500.00
Income - Miscellaneous	-
Expenses	-
Ending Fund Balance	472,711.23
First Bank of the Lake - Money Mkt.	157,840.07
CD First Bank of the Lake, 7/31/26 #8430	124,871.16
CD First Bank of the Lake, 11/07/26 #8434	190,000.00
	-
	-
Outstanding Checks:	-
	472,711.23

**MONTH-TO-DATE AND YEAR-TO-DATE
REVENUE/BUDGET ANALYSIS**

		8/31/2025					Percent YTD
Account Number	Account Name	2023 Actual	2024 Actual	2025 Budget	2025 Actual as of 8/31/2025	2025 August Revenue	
3020	Osage Beach	491,201.99	508,731.86	527,512.00	352,778.12	43,711.82	67%
3010	Lake Ozark	87,143.84	96,126.49	100,479.00	64,358.27	8,620.76	64%
3030	Misc.	234.08	0.00	0.00	0.00	0.00	0%
3100	Interest	5,522.07	12,796.10	8,500.00	8,555.66	1,290.38	101%
3060	Waste Haulers' Fee	63,160.00	66,425.00	64,000.00	46,520.00	14,710.00	73%
Total Operating Fund		647,261.98	684,079.45	700,491.00	472,212.05	68,332.96	67%
E/R Fund Income		15,192.01	19,513.33	12,000.00	13,265.89	2,679.28	111%
TOTAL INCOME		662,453.99	703,592.78	712,491.00	485,477.94	71,012.24	68%

**MONTH-TO-DATE AND YEAR-TO-DATE
EXPENDITURE/BUDGET ANALYSIS
8/31/2025**

Account Number	Account Name	2023 Actual	2024 Actual	2025 Budget	2025 Actual as of 8/31/2025	2025 August Expenses	Percent YTD
4000	Equipment Replace Fund	60,000.00	100,000.00	102,000.00	68,000.00	8,500.00	67%
4020	*Maintenance & Repair	84,665.12	117,259.46	40,500.00	14,021.09	4,451.47	35%
4021	UV Bulbs, Quartz Sleeves	0.00	0.00	12,000.00	3,989.53	0.00	33%
4022	Main & Repair Projects	0.00	0.00	152,500.00	45,411.00	0.00	30%
4140	Insurance	22,791.00	27,213.00	30,000.00	28,224.00	0.00	94%
4150	Vehicle Repair/Main	3,255.47	5,678.97	10,000.00	7,981.11	570.98	80%
4170	Contract Management	353,592.00	363,852.00	372,948.00	248,632.00	31,205.00	67%
4175	Electric	88,547.80	94,529.00	98,000.00	60,455.53	13,094.69	62%
4176	Utilities Misc.	4,579.70	2,609.07	5,000.00	2,510.24	131.17	50%
4190	Bank Charges	3.00	0.00	0.00	0.00	0.00	0%
4200	Audit	2,800.00	2,994.50	3,200.00	3,200.00	0.00	100%
4240	Capital Purchases	0.00	0.00	0.00	0.00	0.00	0%
	Totals	620,234.09	714,136.00	826,148.00	482,424.50	57,953.31	58%
	**E/R Expenses	113,313.66	209,196.00	30,000.00	16,525.68	0.00	55%
	TOTAL EXPENSES	733,547.75	923,332.00	856,148.00	498,950.18	57,953.31	58%

4020 DETAIL: Main. & Repair

Regular Maintenance	22,000
Ceiling Paint & Roof	15,000
Rock for Road	3,500
	40,500.00

DETAIL: Equipment & Replacement

BOA APPROVE

Replace Aerator Motor with new	7,500
Replace Pista Grit Pump & Motor	17,500
Other:	5,000
Actuator Clarifier #2	14,345

4022 DETAIL: Main. & Repair Projects

Sand Blast & Paint Clarifer #1	82,500
Replace Bar Screen #1	70,000 65%
& Screens 1/2" with 1/4"	-
	152,500.00

	30,000.00
--	------------------

OPERATING FUND INCOME AND EXPENSE SUMMARY
8/31/2025

Beginning Balance	320,265.02
Income - Osage Beach	43,711.82
Income - Lake Ozark	8,620.76
Income - Other	-
Income - Waste Haulers' Fees	14,710.00
Interest - Checking	16.43
Income - CD Interest	1,273.95
Transfers From E/R Fund	-
Transfers To E/R Fund	(8,500.00)
Expenses	(49,327.31)
Ending Fund Balance	330,770.67
Central Bank - NOW Acct.	82,026.37
	-
CD First Bank of the Lake, 5/20/26 #8432	120,760.17
CD First Bank of the Lake, 4/22/26 #8433	127,984.13
	-
Outstanding Checks:	-
	330,770.67

EQUIPMENT REPLACEMENT FUND INCOME AND EXPENSE SUMMARY
8/31/2025

Beginning Balance	452,701.22
Interest - Checking	279.97
Income - CD Interest	2,399.31
Transfers From Operating Fund	8,500.00
Income - Miscellaneous	-
Expenses	-
Ending Fund Balance	463,880.50
First Bank of the Lake - Money Mkt.	149,009.34
CD First Bank of the Lake, 7/31/26 #8430	124,871.16
CD First Bank of the Lake, 11/07/26 #8434	190,000.00
	-
	-
Outstanding Checks:	-
	463,880.50

LAKE OZARK - OSAGE BEACH
JOINT SEWER BOARD
FY2026 OPERATING BUDGET

LAKE OZARK - OSAGE BEACH JOINT SEWER BOARD
FY2026 Operating Budget

Cash & Equivalent Balance January 1, 2026 - Estimated

Restricted - Fund Reserves

Restricted - Other

Unrestricted

217,997

TOTAL Cash & Equivalent Balance January 1, 2026

\$ 217,997

Revenue

Osage Beach

863,512

Lake Ozark

164,479

Misc.

-

Interest

9,500

Waste Haulers' Fee

65,000

TOTAL Revenues

\$ 1,102,491

Expenditures

Transfer to Replacement Fund

400,000

Equipment & Building Repair/main/rock

28,500

UV Bulbs, Quartz Sleeves, UV misc.

13,000

Main & Repair Projects

140,000

Insurance

30,000

Vehicle Maintenance

8,000

Contract Management

383,388

Electric

98,000

Utilities Misc.

4,200

Audit

3,400

Equipment Purchase - New

-

TOTAL Expenditures

\$ 1,108,488

Cash & Equivalent Balance December 31, 2026 - Estimated

Restricted - Fund Reserves

Unrestricted

212,000

TOTAL Cash & Equivalent Balance December 31, 2026

\$ 212,000

LAKE OZARK - OSAGE BEACH JOINT SEWER BOARD
FY2026 Operating Budget

REVENUE	FY2022 Actual	FY2023 Actual	FY2024 Actual	FY2025 Budget	FY2025 Projected Year-End	FY2026 Budget
<u>Operating Revenue</u>						
3020 Osage Beach - 84%	460,709	491,202	508,732	527,512	527,512	863,512
3010 Lake Ozark - 16%	91,794	87,144	96,126	100,479	100,479	164,479
3030 Misc.	1,095	234	-	-	-	-
3100 Interest	2,462	5,522	12,796	8,500	10,000	9,500
3030 Waste Haulers' Fee	49,490	63,160	66,425	64,000	64,000	65,000
Total Franchise Fees	\$ 605,550	\$ 647,262	\$ 684,079	\$ 700,491	\$ 701,991	\$ 1,102,491
Total General Fund Revenues	\$ 605,550	\$ 647,262	\$ 684,079	\$ 700,491	\$ 701,991	\$ 1,102,491

LAKE OZARK - OSAGE BEACH JOINT SEWER BOARD
FY2026 Operating Budget

Expenditures	FY2022 Actual	FY2023 Actual	FY2024 Actual	FY2025 Budget	FY2025 Projected Year-End	FY2026 Budget
<u>Operations and Maintenance</u>						
4000 Transfer to Equip. Replace. Fund	55,008	60,000	100,000	102,000	102,000	400,000
4020 Equip & Bldg. Repair/Main/Rock	60,030	84,665	117,259	40,500	46,012	28,500
4021 UV Bulbs, Quartz Sleeves, Misc.	-	-	-	12,000	11,000	13,000
4022 Main & Repair Projects	-	-	-	152,500	152,706	140,000
4140 Insurance	22,088	22,791	27,213	30,000	28,224	30,000
4150 Vehicle Repair/Main.	6,000	3,255	5,679	10,000	10,000	8,000
4170 Contract Management	331,080	353,592	363,852	372,948	373,452	383,388
4175 Electric Service	79,890	88,548	94,529	98,000	94,609	98,000
4176 Utilities Misc.	3,694	4,580	2,609	5,000	3,900	4,200
4190 Bank Charges	12	3	-	-	-	-
4200 Audit	2,700	2,800	2,995	3,200	3,200	3,400
4220 Professional Services	-	-	-	-	-	-
Generator						
Total Operations and Maintenance	\$ 560,502	\$ 620,234	\$ 714,136	\$ 826,148	\$ 825,103	\$ 1,108,488

LAKE OZARK - OSAGE BEACH JOINT SEWER BOARD
FY2026 Equipment Replacement Budget

Cash & Equivalent Balance January 1, 2026 - Estimated

Restricted - Fund Reserves

Restricted - Other

Unrestricted

497,136

TOTAL Cash & Equivalent Balance January 1, 2026

\$ 497,136

Revenue

Interest

15,000

Transfer From Other Funds

400,000

TOTAL Revenues

\$ 415,000

Expenditures

Replacement

400,000

TOTAL Expenditures

\$ 400,000

Cash & Equivalent Balance December 31, 2026 - Estimated

Restricted - Fund Reserves

512,136

Restricted - Other

Unrestricted

-

TOTAL Cash & Equivalent Balance December 31, 2026

\$ 512,136

ESTIMATED FUND BALANCES

OPERATING FUND

BALANCE 1/1/25	341,109.00
TOTAL ESTIMATED REVENUE	701,991.00
TOTAL ESTIMATED EXPENSES/TRANSFERS	<u>(825,103.00)</u>
BALANCE 12/31/25	217,997.00
TOTAL ESTIMATED REVENUE	1,102,491.00
TOTAL ESTIMATED EXPENSES/TRANSFERS	<u>(1,108,488.00)</u>
BALANCE 12/31/26	<u><u>212,000.00</u></u>

EQUIPMENT REPLACEMENT FUND

BALANCE 1/1/25	399,136.00
TOTAL ESTIMATED REVENUE/TRANSFERS	118,000.00
TOTAL ESTIMATED EXPENSES	<u>(20,000.00)</u>
BALANCE 12/31/25	497,136.00
TOTAL ESTIMATED REVENUE/TRANSFERS	415,000.00
TOTAL ESTIMATED EXPENSES	<u>(400,000.00)</u>
BALANCE 12/31/26	<u><u>512,136.00</u></u>

CAPITAL IMPROVEMENT ITEM DESCRIPTIONS
For Consideration
BUDGET YEAR 2026

		4000/ER	Notes
1. Replace all six Aerator Motors with new energy efficient □ motors with VFD's. An estimated installation cost of	(estimated) (estimated)	\$75,000 \$45,000	New/Carryover
2. Replace Pista Grit System a with retrofit PISTA Vortex Grit Removal System. An estimated installation cost of	(estimated) (estimated)	\$180,000 \$100,000	New/Carryover
	Subtotal	\$400,000	
		4020	
3. Regular Plant Maintenance	(estimated)	\$25,000	Annual Maint.
4. UV Bulbs, Quartz Sleeves and Spare Parts	(estimated)	\$13,000	Annual Maint.
5. Rock for the road.	(estimated)	\$3,500	Annual Maint.
6. Grit Removal from Aeration Basin #2, all required lab testing and repair/replace mud valves in ditch & UV pit	(estimated)	\$140,000	New
	Subtotal	\$181,500	
		4150	
7. Vehicle Maintenance	(estimated)	\$8,000	Annual Maint.
	Subtotal	\$8,000	
	Total	\$589,500	

This list is from the 5 Year CPI Plan, with the understanding that not all items will be able to be completed due to the need/budget and does not include the escalating cost increase price of materials and components incurred by the manufacturer/supplier, which is estimated at 5% at this time. Anything over and above the 5% escalation increase shall be verified through quotes, invoices, or receipts from the supplier at or before the time of order.

OUR MISSION

We partner with communities to deliver the finest water and wastewater services available at a competitive price. We are committed to keeping water safe and clean while serving people and taking care of communities with improved technical operations, careful management and financial oversight, and ensured regulatory compliance.

**Alliance Water
Resources,
Inc.**

206 S. Keene
St.
Columbia, MO
65201

(573)874-8080

WATER RESOURCES® Alliance

Professional Water and Wastewater Operations

REPORT OF OPERATIONS

**LAKE OZARK/OSAGE BEACH
Joint Wastewater Treatment Plant No. 1**

Month of August 2025

Submitted by Alliance Water Resources, Inc. for the

October 2025

Joint Sewer Board Meeting

SUMMARY OF FACILITY OPERATION

The Lake Ozark/Osage Beach Joint WWTP produced superior effluent quality throughout the month and was in full compliance with effluent limitations established in NPDES Permit No. MO-0103241. No leaks, no spills, and no unauthorized releases to waters of the state. No work-related lost time accidents have occurred during the month.

Detailed information relating to plant performance and operations is presented as follows:

PLANT EFFLUENT QUALITY

	BOD mg/l	TSS mg/l	pH	E.coli Colonies/100 ml	Colliform mg/L	Ammonia as N mg/L	O&G mg/L
Monthly/Quarterly Avg	1.1	1.2	N/A	< 20		0.15	< 2.0
Peak Day	1.5	1.6	8.0	10.0		0.22	< 2.0
Percent Removal	99.4	99.4	N/A	N/A		N/A	N/A

NPDES EFFLUENT LIMITATIONS

	BOD mg/l	TSS mg/l	pH	E.coli Colonies/100 ml	Colliform mg/L	Ammonia as N mg/L	O&G mg/L
Monthly/Quarterly Avg	30	30	6-9	126		1.8	10
Weekly Average	45	45		630			
Daily Max				N/A		10.1	15

PLANT HYDRAULIC AND ORGANIC LOADING

The average daily influent flow for the month was 1,349 MGD or 45% of Permitted flow with Lake Ozark contributing 13% of the total flow and Osage Beach contributing 87%. Daily influent flow BOD and TSS data is presented in Table A. Daily flow for the month and rainfall are shown in Figure 2. A three-year flow history for each of the two cities is presented in Table B.

Organic loading for the month was 60955 pounds of BOD.

BIOSOLIDS APPLICATION AND INVENTORY

Plant personnel land applied 62 tanker loads of bio-solids during the month equivalent to a total of 223,200 gallons and 64,041 pounds dry weight solids.

353,196 pounds of dry weight solids have been land applied year to date.

Bio-solids inventory in the storage tanks at the end of the month was 247,500 gallons with a level of 4.0 feet in Tank 1 and 1.5 feet in Tank 2.

WASTEHAULERS

The plant received 82 loads of septage during the month totaling 191,000 gallons.

WWTP OPERATIONS

- Decanting digesters and wasting weekly.
- Normal operations.

WWTP MAINTENANCE AND REPAIR

- Performed routine maintenance throughout the month as per Allmax Antero Maintenance software schedule.
- The UV AC unit went down on the 4th of August, so we swapped it out with the spare unit and took the unit that went down to the shop to have it checked out.
- We had to replace a lift station float switch in the lower lift station on the 26th of August.

SAFETY

- We have started a new monthly Safety Meeting process to where the employee is assigned a safety meeting topic through our AWR UKG Learning site which is due by the 15th of each month. This month's topics were Excavation and Trenching & Sewage/Wastewater/Water Line Maintenance.

REGULATORY AGENCY, INSPECTION AND REPORT

- We filled out the new EDMR on the EPA MoGEM website on the 4th of September.

MISCELLANEOUS AND RECOMMENDATIONS

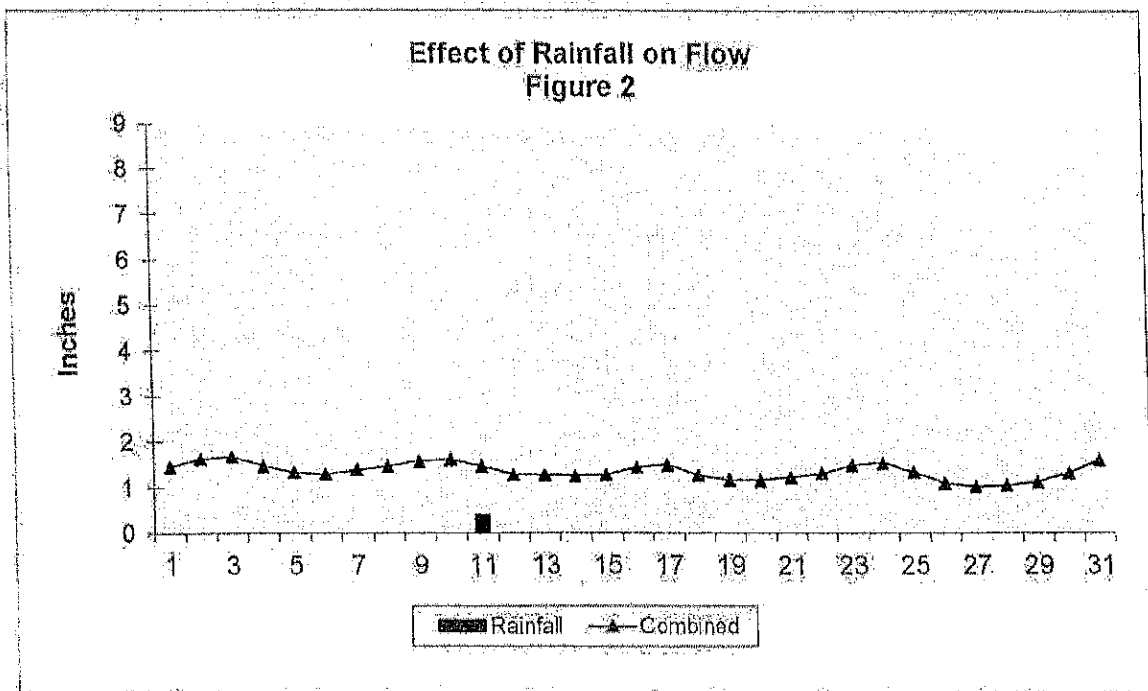
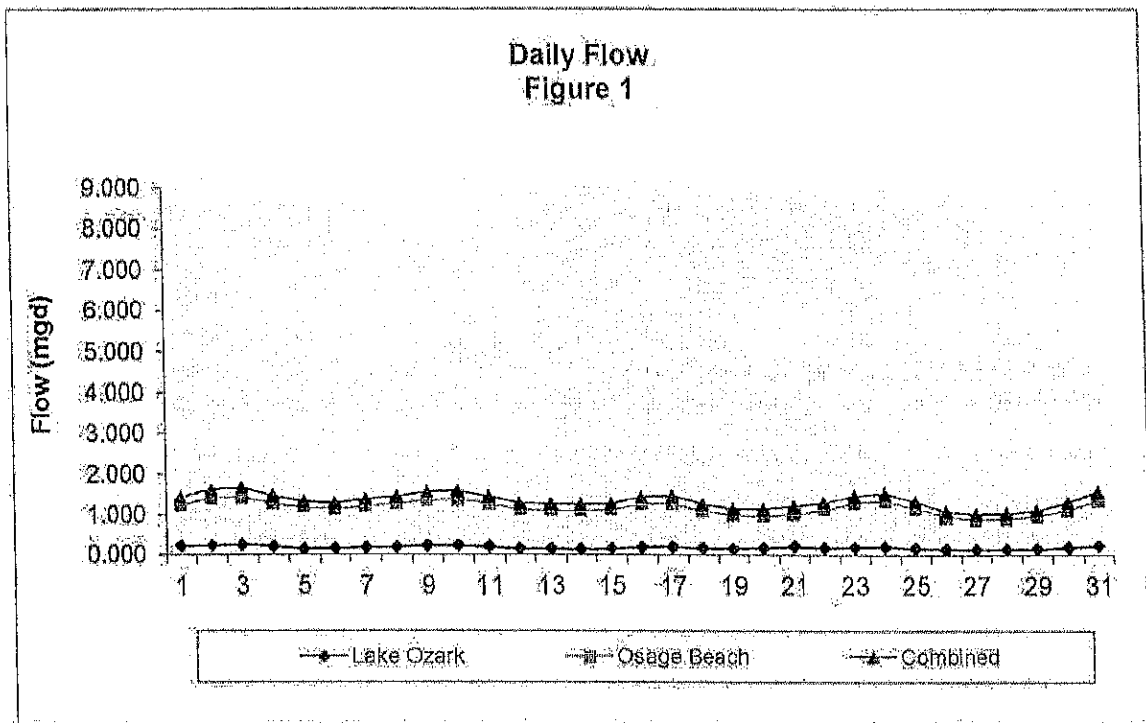


TABLE B
JOINT SEWER BOARD
Monthly Flows

2023	RAINFALL	OSAGE BEACH		LAKE OZARK		TOTAL	%
January	2.8	25,972,000	87%	3,812,000	13%	29,784,000	100%
February	3.9	23,448,000	86%	3,820,000	14%	27,268,000	100%
March	6.2	29,920,000	87%	4,559,000	13%	34,479,000	100%
April	1.3	26,903,000	87%	4,085,000	13%	30,988,000	100%
May	2.1	29,783,000	83%	5,950,000	17%	35,733,000	100%
June	0.9	32,155,000	84%	6,040,000	16%	38,195,000	100%
July	7.1	42,263,000	85%	7,678,000	15%	49,941,000	100%
August	8.3	37,375,000	83%	7,664,000	17%	45,039,000	100%
September	2.5	29,574,000	83%	5,917,000	17%	35,491,000	100%
October	3.2	26,468,000	84%	5,067,000	16%	31,535,000	100%
November	1.0	22,375,000	84%	4,282,000	16%	26,657,000	100%
December	3.4	23,026,000	84%	4,445,000	16%	27,471,000	100%

42.7	349,262,000	85%	63,319,000	15%	412,581,000	100%
------	-------------	-----	------------	-----	-------------	------

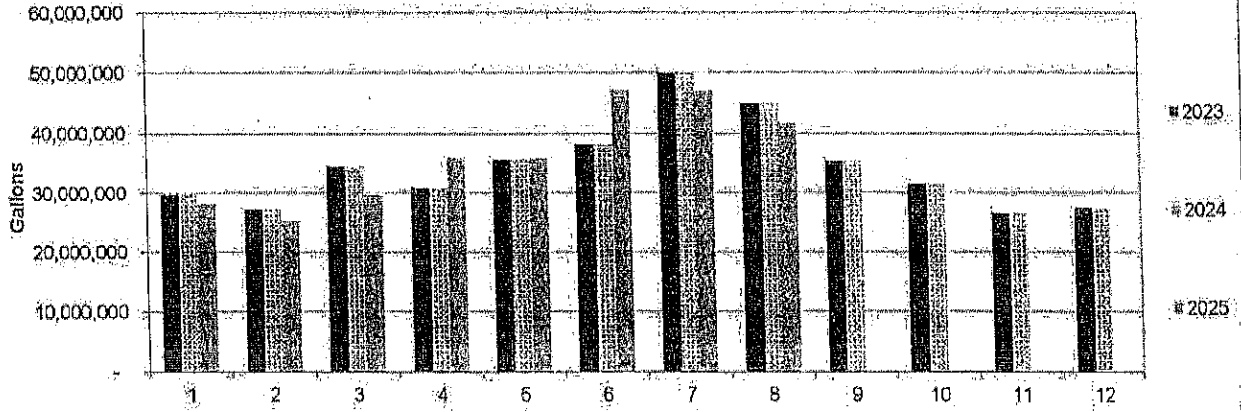
2024	RAINFALL	OSAGE BEACH		LAKE OZARK		TOTAL	%
January	4.8	26,487,000	85%	4,806,000	15%	31,293,000	100%
February	1.1	20,148,000	85%	3,491,000	15%	23,639,000	100%
March	5.1	27,206,000	81%	6,214,000	19%	33,420,000	100%
April	7.3	28,925,000	84%	5,502,000	16%	34,427,000	100%
May	7.4	31,860,000	83%	6,377,000	17%	38,237,000	100%
June	4.8	36,193,000	86%	6,117,000	14%	42,310,000	100%
July	4.5	40,465,000	84%	7,467,000	16%	47,932,000	100%
August	6.4	34,988,000	85%	6,415,000	15%	41,403,000	100%
September	1.1	27,348,000	84%	5,112,000	16%	32,460,000	100%
October	1.5	25,231,000	85%	4,473,000	15%	29,704,000	100%
November	5.6	25,536,000	86%	4,208,000	14%	29,744,000	100%
December	1.9	22,909,000	86%	3,820,000	14%	26,729,000	100%

51.5	347,296,000	84%	64,002,000	16%	411,298,000	100%
------	-------------	-----	------------	-----	-------------	------

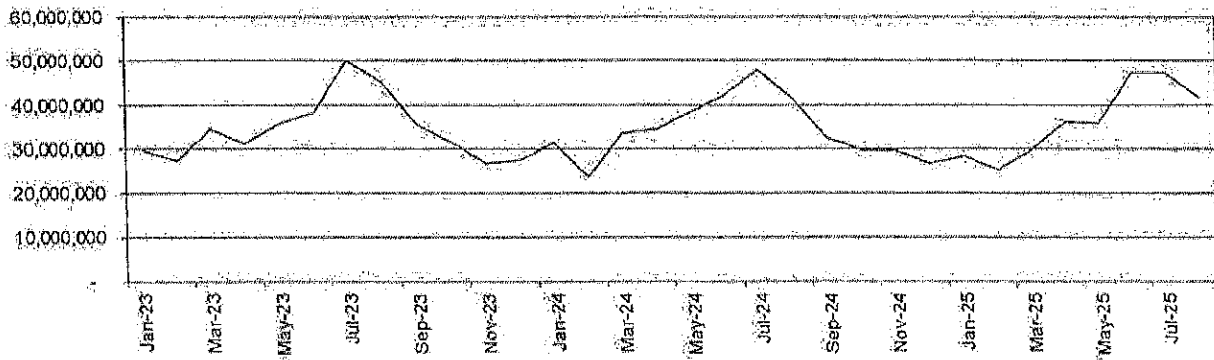
2025	RAINFALL	OSAGE BEACH		LAKE OZARK		TOTAL	%
January	2.1	24,413,000	86%	3,878,000	14%	28,291,000	100%
February	3.0	21,424,000	85%	3,801,000	15%	25,225,000	100%
March	2.2	25,057,000	84%	4,737,000	16%	29,794,000	100%
April	8.4	29,784,000	83%	6,285,000	17%	36,069,000	100%
May	3.8	30,029,000	84%	5,882,000	16%	35,911,000	100%
June	11.8	39,540,000	84%	7,798,000	16%	47,338,000	100%
July	3.3	40,308,000	85%	6,857,000	15%	47,165,000	100%
August	0.4	36,294,000	87%	5,518,000	13%	41,812,000	100%
September							0%
October							0%
November							0%
December							0%

35.0	246,849,000	85%	44,756,000	15%	291,605,000	100%
------	-------------	-----	------------	-----	-------------	------

Monthly Influent Flow
Figure 3A

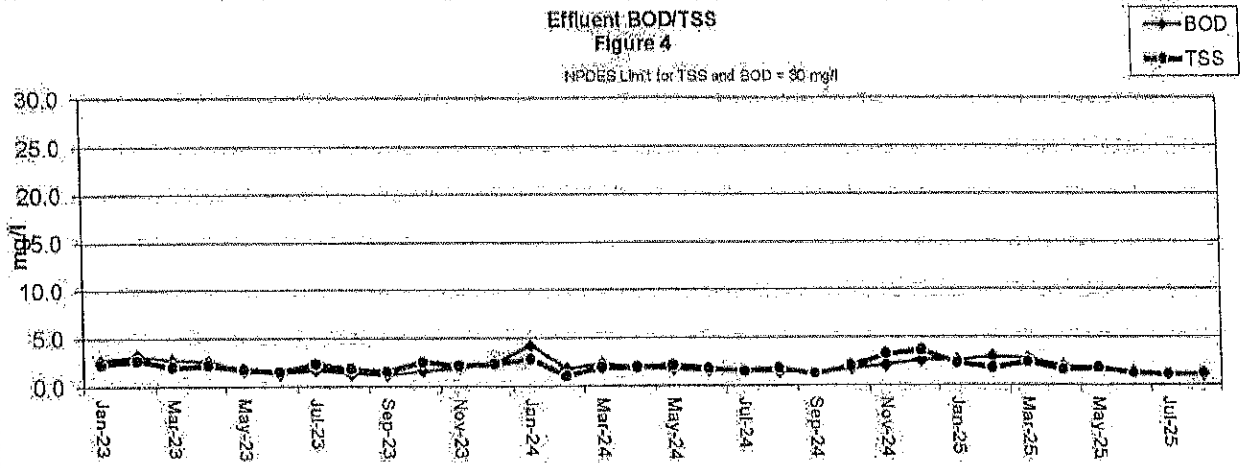


Monthly Influent Flow
Figure 3B



Effluent BOD/TSS
Figure 4

NPDES Limit for TSS and BOD = 30 mg/l



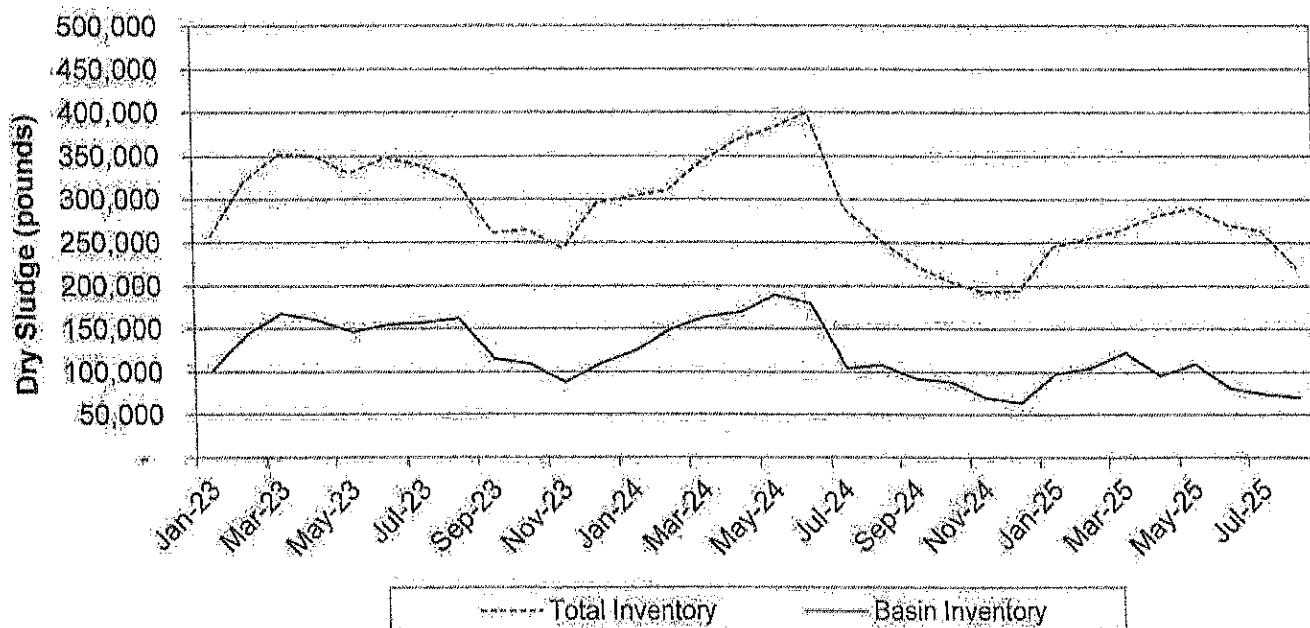
Date	Hauled Sludge				# Dry
	Loads	Gallons	% Solids	Annual Cumulative	
Jan-23	0		3.2%		
Feb-23	0		3.2%		
Mar-23	0		3.2%		
Apr-23	116	417,000	3.7%	129,223	
May-23	48	172,800	3.2%	175,970	
Jun-23	58	203,800	3.6%	241,332	
Jul-23	51	163,800	3.6%	299,639	
Aug-23	74	266,400	3.8%	383,226	
Sep-23	34	122,400	3.8%	422,497	
Oct-23	9.5	34,200	3.9%	433,621	
Nov-23	0		3.9%		
Dec-23	0		3.9%		
Jan-24	0		3.9%		
Feb-24	38	129,800	3.8%	40,883	
Mar-24	25	90,000	4.0%	70,887	
Apr-24	23	82,800	3.6%	95,537	
May-24	38	129,600	3.7%	136,008	
Jun-24	50	180,000	3.6%	189,422	
Jul-24	31	291,800	3.7%	290,004	
Aug-24	70	252,000	3.4%	351,431	
Sep-24	69	248,400	3.5%	424,289	
Oct-24	11	38,600	3.4%	435,378	
Nov-24	35	129,600	3.7%	475,611	
Dec-24	17	61,200	3.6%	493,235	
Jan-25	0		3.5%		
Feb-25	0		3.5%		
Mar-25	54	194,400	3.8%	62,293	
Apr-25	54	194,400	3.9%	126,155	
May-25	42	151,200	3.3%	167,198	
Jun-25	70	252,000	3.3%	237,334	
Jul-25	62	187,200	3.3%	289,158	
Aug-25	62	223,200	3.4%	353,198	

Basin Depths				# Dry
Tank #1	Tank #2	AB #1	Basin Gallons	
5.0	3.5	0.0	382,500	102,082
6.5	5.5	0.0	540,000	144,115
7.0	7.0	0.0	630,000	168,134
7.5	4.0	0.0	517,500	160,367
6.0	6.0	0.0	540,000	146,084
6.0	5.0	0.0	495,000	154,953
6.0	5.0	0.0	495,000	157,200
7.0	4.5	0.0	517,500	162,373
7.5	0.5	0.0	360,000	115,503
7.5	0.0	0.0	337,500	108,776
3.0	3.0	0.0	270,000	87,320
4.5	3.0	0.0	337,500	108,776
5.5	3.0	0.0	382,500	124,412
7.0	3.5	0.0	472,500	149,980
7.0	4.0	0.0	495,000	163,482
6.5	7.0	0.0	563,500	169,497
7.0	6.5	0.0	607,500	188,713
7.0	6.5	0.0	607,500	180,269
3.0	4.5	0.0	337,500	104,840
4.0	4.5	0.0	382,500	108,416
4.0	3.0	0.0	315,000	92,367
3.5	3.5	0.0	315,000	88,367
2.0	3.0	0.0	225,000	64,704
2.0	3.0	0.0	225,000	64,704
5.0	2.5	0.0	337,500	96,516
6.0	2.0	0.0	360,000	105,064
6.5	2.0	0.0	382,500	122,567
4.0	2.5	0.0	292,500	96,068
4.0	5.0	0.0	405,000	109,937
3.5	3.0	0.0	292,500	81,408
2.0	4.0	0.0	270,000	74,742
4.0	1.5	0.0	247,500	71,013

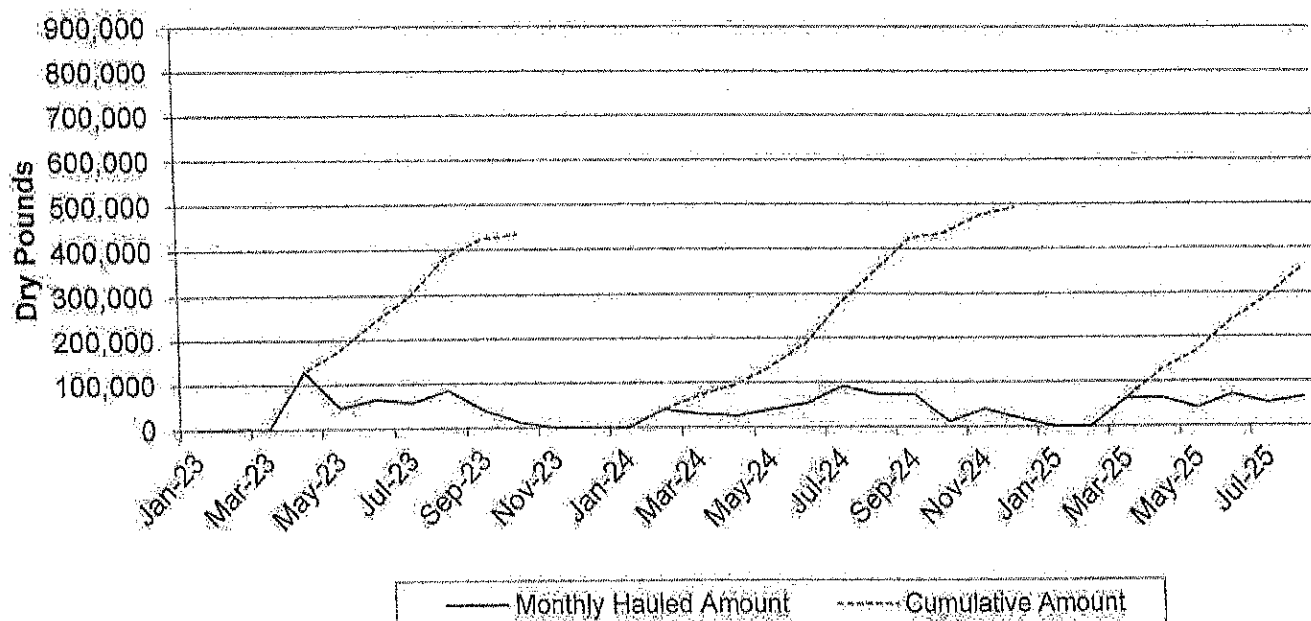
Blanket Depths			MLSS Inventory		Blanket and MLSS Inventory		Total Dry	
Clar #1	Clar #2	Clar #3	MLSS AB #1	MLSS AB #2	Gallons	# Dry	% Solids	Sludge Inventory
1.0	1.0	0.0	4,880	5,380	3,635,524	153,543	0.0051	257,625
2.0	2.0	0.0	6,080	6,570	3,671,048	177,882	0.0058	321,997
1.0	2.0	1.0	5,310	6,640	3,696,714	184,213	0.0060	352,347
1.0	1.0	1.0	6,200	6,170	3,678,952	189,771	0.0062	350,133
0.5	9.0	0.5	5,120	6,630	3,790,453	184,142	0.0058	330,226
1.5	4.0	0.5	6,020	6,440	3,719,405	193,254	0.0062	348,207
2.0	3.5	0.5	6,030	5,710	3,719,405	182,086	0.0059	339,287
1.0	1.0	0.5	5,600	4,910	3,657,238	160,285	0.0063	322,658
1.0	1.0	0.5	4,780	4,750	3,657,238	145,339	0.0048	260,842
0.5	0.5	0.5	4,560	5,660	3,839,476	154,650	0.0051	264,426
2.0	2.0	0.5	4,550	5,540	3,692,782	155,374	0.0050	243,194
1.0	3.0	0.0	5,730	6,450	3,671,048	165,455	0.0061	266,230
1.0	5.0	0.0	5,470	6,100	3,706,572	178,831	0.0059	303,243
0.5	1.0	0.0	5,120	5,530	3,628,843	161,081	0.0053	310,041
4.0	5.0	0.0	5,960	5,540	3,759,858	180,304	0.0058	343,786
1.5	0.5	0.5	5,770	7,270	3,657,238	198,869	0.0065	368,366
6.0	2.5	0.5	6,800	5,623	3,772,691	192,561	0.0061	352,374
3.0	6.0	1.5	6,690	7,100	3,825,000	219,954	0.0068	400,223
1.0	1.0	0.5	5,860	6,260	3,657,238	184,838	0.0061	269,079
1.0	5.0	0.5	4,510	4,760	3,728,286	145,675	0.0047	254,091
1.0	0.0	0.5	4,410	4,280	3,639,476	131,885	0.0043	224,252
0.5	0.5	0.5	3,610	4,150	3,639,476	117,771	0.0039	206,138
0.5	0.5	0.0	3,840	4,340	3,617,762	123,404	0.0041	193,253
0.5	0.5	0.0	4,150	4,450	3,617,762	129,740	0.0043	194,584
0.5	0.5	0.0	4,490	4,480	3,617,762	146,935	0.0049	244,851
0.5	0.5	0.0	4,880	4,860	3,626,843	149,114	0.0049	264,198
0.5	1.0	0.0	4,880	4,270	3,639,476	142,053	0.0047	264,620
0.5	0.5	0.5	5,090	5,830	3,692,782	184,940	0.0060	281,028
2.0	2.0	0.5	6,180	6,020	3,668,119	179,172	0.0059	269,109
1.5	1.0	0.5	5,700	6,030	3,667,238	168,803	0.0062	270,211
1.0	1.0	0.5	6,330	6,140	3,633,861	168,643	0.0061	263,385
2.5	1.0	0.5	5,140	4,490	3,696,714	149,837	0.0049	220,850
2.0	1.0	1.0	5,230					

Accepted Septage	
Loads	Gallons
35	74,500
38	87,500
50	115,500
82	171,500
48	102,500
59	131,500
61	120,500
27	66,500
84	164,000
40	85,500
30	59,000
29	77,000
23	43,000
21	40,000
21	51,500
56	122,000
48	119,000
78	175,000
49	93,500
81	168,500
83	181,000
72	148,500
29	65,000
50	112,000
31	69,000
20	47,500
44	98,500
42	94,000
49	92,000
74	167,000
62	191,000

Sludge Inventory



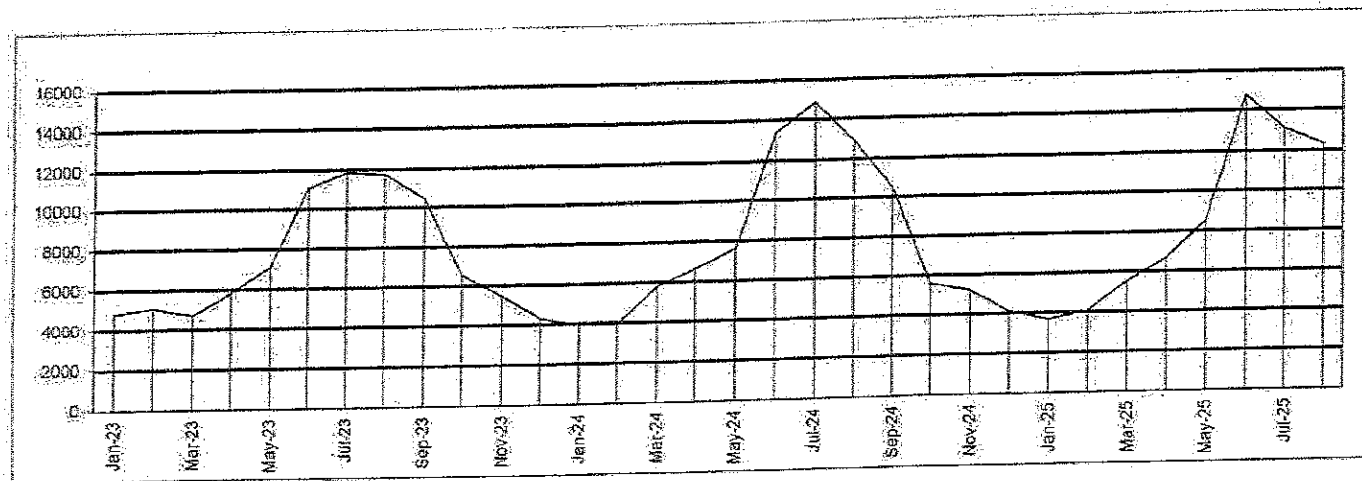
Hauled Sludge Summary



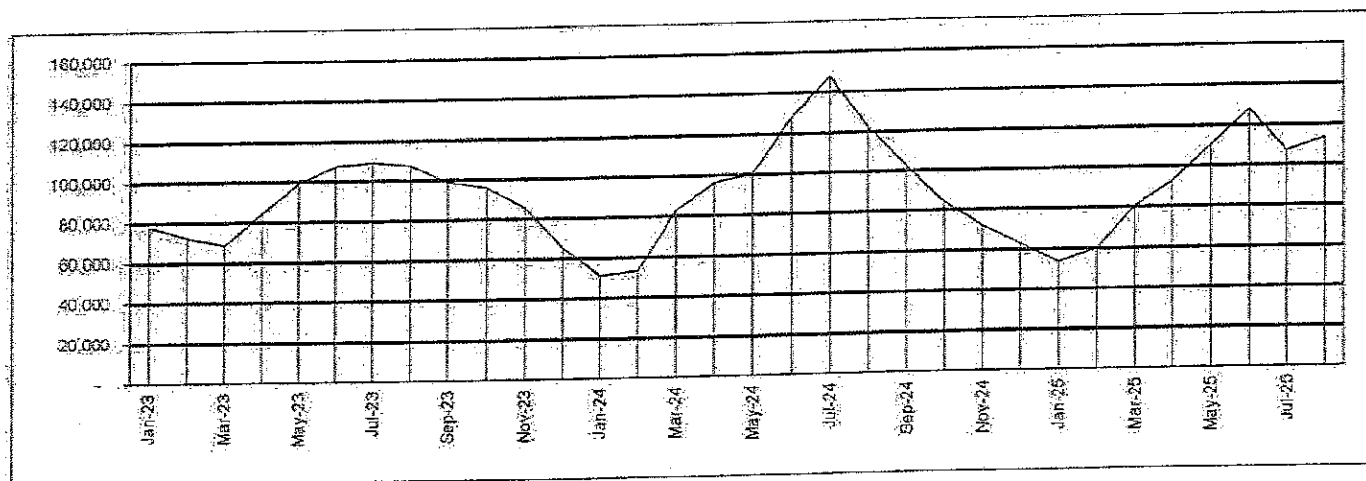
Electric Cost Kilowatts Used

Jan-23	4809	77,980
Feb-23	5074	72,420
Mar-23	4730	68,320
Apr-23	5801	84,440
May-23	7128	99,300
Jun-23	11076	107,520
Jul-23	11845	109,070
Aug-23	11697	107,330
Sep-23	10438	99,140
Oct-23	6553	96,000
Nov-23	5474	85,570
Dec-23	4293	65,618
Jan-24	3972	51,236
Feb-24	3925	53,460
Mar-24	5786	82,859
Apr-24	6619	96,496
May-24	7563	100,390
Jun-24	13362	127,782
Jul-24	14832	147,621
Aug-24	12915	122,157
Sep-24	10456	102,916
Oct-24	5594	84,223
Nov-24	5209	72,179
Dec-24	4135	62,553
Jan-25	3699	53,272
Feb-25	4084	60,029
Mar-25	5558	80,443
Apr-25	6621	92,938
May-25	8521	110,420
Jun-25	14743	127,744
Jul-25	13095	107,148
Aug-25	12309	113,552

Electric Cost



Kilowatts Used



Lake Ozark/Osage Beach WWTP
Phosphorus Removal

	Inf. mg/L	Eff. mg/L		Inf. mg/L	Eff. mg/L		Inf. mg/L	Eff. mg/L
Jan-23	4.9	2.7	Jan-24	5.3	3.3	Jan-25	4.4	2.6
Feb-23	5.9	3.0	Feb-24	5.3	2.8	Feb-25	2.9	4.1
Mar-23	5.1	2.9	Mar-24	4.5	3.5	Mar-25	5.9	2.9
Apr-23	6.0	3.2	Apr-24	5.5	2.1	Apr-25	5.2	4.1
May-23	5.6	1.9	May-24	5.2	3.6	May-25	6.1	4.9
Jun-23	6.2	2.8	Jun-24	4.5	1.4	Jun-25	Lost in transit	
Jul-23	7.2	0.6	Jul-24	4.0	0.8	Jul-25	7.9	0.3
Aug-23	4.7	0.6	Aug-24	4.5	5.0	Aug-25	5.3	2.7
Sep-23	5.0	4.6	Sep-24	5.1	5.7	Sep-25		
Oct-23	7.0	6.6	Oct-24	5.9	4.7	Oct-25		
Nov-23	7.6	5.4	Nov-24	3.3	3.4	Nov-25		
Dec-23	5.9	3.6	Dec-24	5.1	3.9	Dec-25		
Avg.	5.9	3.2	Avg.	4.8	3.3	Avg.	5.4	3.1



MISSOURI DEPARTMENT OF NATURAL RESOURCES
DIVISION OF ENVIRONMENTAL QUALITY
 Discharge Monitoring Report For Municipal Wastewater Treatment Plants

NAME OF FACILITY						LOCATION ADDRESS & CITY						COUNTY/REGION			
Lake of the Ozarks Regional WWTP #1						#3 Anderson Road						Miller/SWRO			
MONTH/YEAR		PERMIT NUMBER				OUTFALL NUMBER		TYPE TREATMENT FACILITY							
Aug-25		MO-0103241				#001		Oxidation Ditch/UV/Sludge Holding-sludge is land applied							
INFLUENT						EFFLUENT						% Removal			
DATE	pH UNITS	BOD mg/L	TSS mg/L	Ammonia as N mg/l	TEMP °C	FLOW MGD	pH UNITS	BOD mg/L	TSS mg/L	Ammonia as N mg/l	DO mg/L	E. coli COLFRM #/100 ML	TEMP °C	BOD mg/L	TSS mg/L
1	6.9	190	258		24.1	1.688	7.9	1.5	1.4		8.8		25.1	99.2	99.5
2	6.8				23.8	2.015	7.8				8.9		23.9		
3	6.9				22.4	2.064	7.7				8.9		22.7		
4	6.9				23.4	1.861	7.8				9.0	< 20	23.9		
5	7.0				23.6	1.605	7.8				8.9		24.1		
6	6.8			45.6	23.4	1.719	7.8			0.04	8.8		24.5		
7	6.9				24.6	1.760	7.9				8.7		25.0		
8	6.9	175	216		24.8	1.724	7.7	0.9	1.0		8.6		25.0	99.5	99.5
9	7.0				25.2	2.018	8.0				8.5		25.5		
10	7.0				25.1	2.013	7.9				8.5		25.8		
11	6.9				24.9	1.893	7.9				8.5	< 20	25.8		
12	7.0				24.5	1.744	8.0				8.3		26.5		
13	6.8			36.5	24.5	1.587	8.0			0.16	8.6		22.2		
14	7.0				24.7	1.761	7.9				8.6		25.5		
15	6.9	158	148		24.9	1.739	8.0	1.0	1.0		8.6		25.8	99.4	99.3
16	6.8				24.5	1.805	7.9				8.7		25.4		
17	6.8				24.5	1.868	7.9				8.7		25.5		
18	6.8				24.7	1.571	7.8				8.5	< 20	26.5		
19	6.8				25.1	1.391	7.9				8.6		25.2		
20	6.8			104.1	24.6	1.412	7.9			0.22	8.6		25.5		
21	6.9				24.6	1.422	7.9				8.6		25.3		
22	6.9	158	170		24.4	1.411	8.0	0.9	1.2		8.7		24.6	99.4	99.3
23	7.0				24.0	1.710	7.8				8.7		24.6		
24	6.8				23.1	1.762	7.7				9.0		23.2		
25	6.9				23.5	1.540	7.8				9.0	< 20	23.5		
26	6.9				23.0	1.328	7.8				9.2		22.9		
27	6.8			37.4	22.5	1.232	7.7			0.16	9.4		22.1		
28	6.9				22.8	1.245	7.8				9.3		22.3		
29	6.9	193	262		22.2	1.216	7.8	1.2	1.6		9.5		21.8	99.4	99.4
30	6.9				21.6	1.544	7.8				9.4		21.1		
31	6.9				23.2	1.801	7.9				9.3		22.9		
Total						51.449									
Avg		175	211	55.9	23.9	1.660		1.1	1.2	0.15	8.8	< 20	24.3	99.4	99.4
Min	6.8	158	148	36.5	21.6	1.216	7.7	0.9	1.0	0.04	8.3	< 20	21.1	99.2	99.3
Max	7.0	193	262	104.1	25.2	2.064	8.0	1.5	1.6	0.22	9.5	10.0	26.5	99.5	99.5

MONTHLY EFF MONITORING				QUARTERLY EFF MONITORING				MONTHLY INF MONITORING		
DATE	Phosphorus mg/L	TKN mg/L	Nitrite+Nitrate mg/L	Oil & Grease mg/L	TR. Cadmium mg/L	Selenium mg/L	Hardness mg/L	Phosphorus mg/L	TKN mg/L	Nitrite+Nitrate mg/L
1										
2										
3										
4										
5										
6	2.68	0.301	1.9					5.29	42.0	< 0.030
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
Total	2.68	0.301	1.9					5.29	42.0	< 0.030
Avg	2.68	0.301	1.9					5.29	42.0	≤ 0.030
Min	2.68	0.301	1.9					5.29	42.0	< 0.030
Max	2.68	0.301	1.9					5.29	42.0	< 0.030

OPERATIONAL CONTROLS/LABORATORY TEST REQUIRED FOR "ACTIVATED SLUDGE" PROCESSES

DATE Aug-25	SLUDGE DISP. LBS. DRY WEIGHT	#1 Aeration Basin, O-Ditch, Etc.				#2 Aeration Basin, O-Ditch, Etc.				*Weather Conditions		
		MIXED LIQUOR				MIXED LIQUOR				* Ambient Temp ° F	*RAIN Inches	Time
		* DO mg/l	** MLSS mg/l	*Settleability		* DO mg/l	** MLSS mg/l	*Settleability				
				*30 min ml	Temp ° C			*30 min ml	Temp ° C			
1		1.2	5,250	760	24.9	1.4	5,500	760	25.2	67	0	7:30
2		1.5	6,040	800	23.9	1.8	5,830	790	24.2	64	0	7:30
3		1.6	5,650	810	23.0	1.8	5,710	800	23.2	59	0	7:30
4		1.2	5,060	810	24.1	1.2	6,000	810	23.9	63	0	7:30
5	5,104	1.5	5,530	750	24.2	1.2	5,600	750	23.9	66	0	7:30
6	7,566	1.5	5,550	720	24.3	1.1	5,240	760	24.4	69	0	7:30
7	6,515	1.6	5,530	710	25.0	1.1	5,550	800	25.2	73	0	7:30
8		1.5	5,240	630	25.4	1.2	5,470	720	24.8	75	0	7:30
9		1.5	4,900	620	25.0	1.5	5,650	780	25.0	78	0	7:30
10		1.6	5,180	660	25.2	1.3	5,840	810	25.2	78	0	7:30
11		1.0	5,120	690	25.6	1.1	5,810	820	25.5	74	0.4	7:30
12	3,243	1.5	5,550	720	25.1	1.1	5,670	760	25.3	73	0	7:30
13	2,222	1.7	4,590	700	24.7	1.5	5,300	740	24.9	72	0	7:30
14	1,681	1.6	5,030	700	25.4	1.3	5,400	770	24.7	72	0	7:30
15		1.8	4,840	650	25.5	1.3	5,410	780	25.7	72	0	7:30
16		1.9	4,730	660	25.3	1.9	5,180	750	25.5	74	0	7:30
17		1.5	4,840	740	25.6	1.9	5,270	700	25.8	75	0	7:30
18		1.2	4,630	710	26.3	1.4	5,510	740	26.3	73	0	7:30
19		1.5	5,380	740	26.0	1.4	5,300	750	26.1	73	0	7:30
20	7,987	1.6	5,250	760	25.4	1.2	5,420	750	25.3	72	0	7:30
21	6,515	1.1	6,240	810	25.2	1.5	5,020	680	25.4	71	0	7:30
22	4,654	1.3	5,650	760	24.7	1.9	4,790	630	25.0	65	0	7:30
23		1.4	5,320	790	24.5	1.7	4,730	630	24.6	68	0	7:30
24		1.4	5,790	800	23.4	2.2	4,890	680	23.7	62	0	7:30
25		1.3	5,470	810	23.5	1.6	4,580	660	23.6	60	0	7:30
26	5,404	1.6	5,060	800	22.5	3.2	4,670	700	22.7	53	0	7:30
27	6,845	2.3	5,180	830	21.7	3.6	4,800	700	22.0	54	0	7:30
28	6,305	2.2	5,550	830	22.1	3.6	4,390	710	22.3	61	0	7:30
29		1.8	5,140	800	21.8	3.6	3,690	600	21.9	58	0	7:30
30		2.2	5,040	800	21.4	3.6	4,300	660	21.6	61	0	7:30
31		1.5	5,230	800	22.9	2.5	4,490	600	22.9	68	0	7:30

COMMENTS:

TESTS PERFORMED BY (PRINT) John Hornback	SIGNATURE 	PHONE # (573)365-0455	DATE 9/4/2025
REPORT APPROVED BY (PRINT) Gary Hutchcraft	SIGNATURE 	PHONE # (573)365-0455	DATE 9/4/2025

*Required Daily (Monday -Friday)

**Required 1/week

Lake of the Ozarks Regional
WWTP 1
#3 Anderson Road
LAKE OZARK, MO, Miller

State of Missouri
Department of Natural Resources
National Pollutant Discharge Elimination System (NPDES)
Discharge Monitoring Report (DMR)

Central Field Operations
P.O. Box 176
Jefferson City, MO, 65102

Permit Number	Outfall Number
MO0103241	001M
Monitoring Period	
8/1/25	8/31/25
NODE	*****

Parameters	Reporting Requirements			Unit	Reporting Requirements		Unit
Flow, in conduit or thru treatment plant	*****	*****	*****	*****	2.064	1.660	Mgal/d
Mon. Location: End of Pipe	*****	*****	*****		Daily Max.: Monitoring Required	Monthly Avg.: Monitoring Required	
Sample Type: Total Measured							
Frequency: Daily							
BOD, 5-day, 20 deg. C	*****	1.5	1:1	mg/L	*****	*****	*****
Mon. Location: End of Pipe	*****	Weekly Avg.: 45	Monthly Avg.: 30		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Weekly							
Total Suspended Solids (TSS)	*****	1.5	1:2	mg/L	*****	*****	*****
Mon. Location: End of Pipe	*****	Weekly Avg.: 45	Monthly Avg.: 30		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Weekly							
Escherichia coli (E. coli)	*****	10.0	≤20	#/100mL	*****	*****	*****
Mon. Location: End of Pipe	*****	7 Day Geo.: 630	30 Day Geo. Mean: 126		*****	*****	
Sample Type: Grab							
Frequency: Weekly							
Phosphorus, total (as P)	2.68	*****	2.68	mg/L	*****	*****	*****
Mon. Location: End of Pipe	Daily Max.: Monitoring Required	*****	Monthly Avg.: Monitoring Required		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Monthly							
Nitrogen, Kjeldahl, total (as N)	0.301	*****	0.301	mg/L	*****	*****	*****
Mon. Location: End of Pipe	Daily Max.: Monitoring Required	*****	Monthly Avg.: Monitoring Required		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Monthly							
Nitrite plus nitrate total (as N)	1.90	*****	1.90	mg/L	*****	*****	*****
Mon. Location: End of Pipe	Daily Max.: Monitoring Required	*****	Monthly Avg.: Monitoring Required		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Monthly							
Nitrogen, ammonia total (as N)	0.22	*****	0.15	mg/L	*****	*****	*****

Lake of the Ozarks Regional
WWTP 1
#3 Anderson Road
LAKE OZARK, MO, Miller

State of Missouri
Department of Natural Resources
National Pollutant Discharge Elimination System (NPDES)
Discharge Monitoring Report (DMR)

Central Field Operations
P O Box 176
Jefferson City, MO, 65102

N)							
Mon. Location: End of Pipe	Daily Max.: 10.1	*****	Monthly Avg.: 1.3		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Weekly							
pH	7.7	*****	8.0	SU	*****	*****	*****
Mon. Location: End of Pipe	Minimum: 6.0	*****	Maximum: 9.0		*****	*****	
Sample Type: Grab							
Frequency: Weekly							
BOD, 5-day, percent removal	*****	*****	99.2	%	*****	*****	*****
Mon. Location: End of Pipe	*****	*****	Monthly Avg.		*****	*****	
Sample Type: Calculated			Min.: 85				
Frequency: Monthly							
Suspended Solids, percent removal	*****	*****	99.3	%	*****	*****	*****
Mon. Location: End of Pipe	*****	*****	Monthly Avg.		*****	*****	
Sample Type: Calculated			Min.: 85				
Frequency: Monthly							
Comments:							

Parameters	Reporting Requirements			Unit	Reporting Requirements		Unit
BOD, 5-day, 20 deg. C	*****	*****	175	mg/L	*****	*****	*****
Mon. Location: Influent	*****	*****	Monthly Avg.: Monitoring Required		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Monthly							
Total Suspended Solids (TSS)	*****	*****	211	mg/L	*****	*****	*****
Mon. Location: Influent	*****	*****	Monthly Avg.: Monitoring Required		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Monthly							
Nitrogen, ammonia total (as N)	104.1	*****	55.9	mg/L	*****	*****	*****
Mon. Location: Influent	Daily Max.: Monitoring Required	*****	Monthly Avg.: Monitoring Required		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Monthly							
Phosphorus, total (as P)	5.29	*****	5.29	mg/L	*****	*****	*****
Mon. Location: Influent	Daily Max.: Monitoring Required	*****	Monthly Avg.: Monitoring Required		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Monthly							
Nitrogen, Kjeldahl, total (as N)	42.0	*****	42.0	mg/L	*****	*****	*****
Mon. Location: Influent	Daily Max.: Monitoring Required	*****	Monthly Avg.: Monitoring Required		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Monthly							
Nitrite plus nitrate total (as N)	<0.030	*****	<0.030	mg/L	*****	*****	*****
Mon. Location: Influent	Daily Max.: Monitoring Required	*****	Monthly Avg.: Monitoring Required		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Monthly							
Comments:							

Lake of the Ozarks Regional
WWTP 1
#3 Anderson Road
LAKE OZARK, MO, Miller

State of Missouri
Department of Natural Resources
National Pollutant Discharge Elimination System (NPDES)
Discharge Monitoring Report (DMR)

Central Field Operations
P.O. Box 176
Jefferson City, MO, 65102

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

eSignature Gary Hutchcraft	Submission Date September 4, 2025	User Phone Number (573) 365-0455
-------------------------------	--------------------------------------	-------------------------------------

17 AUGUST 2023

The following observations were made: S was observed, C alone, TC partly alone.

Approved by _____

22

- ရာသီဥတု

OUR MISSION

We partner with communities to deliver the finest water and wastewater services available at a competitive price. We are committed to keeping water safe and clean while serving people and taking care of communities with improved technical operations, careful management and financial oversight, and ensured regulatory compliance.

**Alliance Water
Resources,
Inc.**

206 S. Keene
St.
Columbia, MO
65201

(573)874-8080



Professional Water and Wastewater Operations

REPORT OF OPERATIONS

**LAKE OZARK/OSAGE BEACH
Joint Wastewater Treatment Plant No. 1**

Month of September 2025

Submitted by Alliance Water Resources, Inc. for the

October 2025

Joint Sewer Board Meeting

SUMMARY OF FACILITY OPERATION

The Lake Ozark/Osage Beach Joint WWTP produced superior effluent quality throughout the month and was in full compliance with effluent limitations established in NPDES Permit No. MO-0103241. No leaks, no spills, and no unauthorized releases to waters of the state. We had one work-related lost time accident that occurred during the month.

Detailed information relating to plant performance and operations is presented as follows.

PLANT EFFLUENT QUALITY

	BOD mg/l	TSS mg/l	pH	E.coli Colonies/100 ml	Coliform	Ammonia as N mg/L	O&G mg/L
Monthly/Quarterly Avg	1.4	4.4	N/A	< 20		0.07	< 2.0
Peak Day	1.9	8.1	7.9	10.0		0.10	< 2.0
Percent Removal	99.4	98.4	N/A	N/A		N/A	N/A

NPDES EFFLUENT LIMITATIONS

	BOD mg/l	TSS mg/l	pH	E.coli Colonies/100 ml	Coliform	Ammonia as N mg/L	O&G mg/L
Monthly/Quarterly Avg	30	30	6-9	126		1.8	10
Weekly Average	45	45		630			
Daily Max				N/A		12.1	15

PLANT HYDRAULIC AND ORGANIC LOADING

The average daily influent flow for the month was 1.133 MGD or 38% of Permitted flow with Lake Ozark contributing 14% of the total flow and Osage Beach contributing 86%. Daily influent flow BOD and TSS data is presented in Table A. Daily flow for the month and rainfall are shown in Figure 2. A three-year flow history for each of the two cities is presented in Table B.

Organic loading for the month was 61700 pounds of BOD.

BIOSOLIDS APPLICATION AND INVENTORY

Plant personnel land applied 51 tanker loads of bio-solids during the month equivalent to a total of 183,600 gallons and 50,921 pounds dry weight solids.

404,117 pounds of dry weight solids have been land applied year to date.

Bio-solids inventory in the storage tanks at the end of the month was 337,500 gallons with a level of 5.5 feet in Tank 1 and 2.0 feet in Tank 2.

WASTEHAULERS

The plant received 86 loads of septage during the month totaling 178,000 gallons.

WWTP OPERATIONS

- Decanting digesters and wasting weekly.
- Normal operations.

WWTP MAINTENANCE AND REPAIR

- Performed routine maintenance throughout the month as per Allmax Antero Maintenance software schedule.
- PMF was here on the 8th through the 11th of September to install the new ¼ inch spaced bar rakes and racks. Everything went good or better than expected, so they were able to do some extra projects. They fabricated and installed a new stainless steel Pista grit cyclone stand, fabricated & installed a new leg on the old engine stand and fabricated & installed a lift arm for the UV basket.
- Above & Beyond was here on the 12th of September to repair the roof on the Administration Building and while they were replacing one of the vent pipes boots, they noticed that it wasn't connected in the crawl space of the attic. They wouldn't fix it and recommended calling a plumber.
- JBC Tire came in on the 12th of September and changed out a couple of the rear tires on the sludge truck with the new ones we had purchased previously.
- We had to replace a bar screen sheer pin on the 23rd of September.
- Central MO All Service Plumbing came in on the 30th of September and repaired the vent pipe in the crawl space of the attic of the Administration Building.

SAFETY

- We have started a new monthly Safety Meeting process to where the employee is assigned a safety meeting topic through our AWR UKG Learning site which is due by the 15th of each month. This month's topics were Back Injury Prevention: Exercises and Stretching and Laboratory Chemical Hygiene Plan.

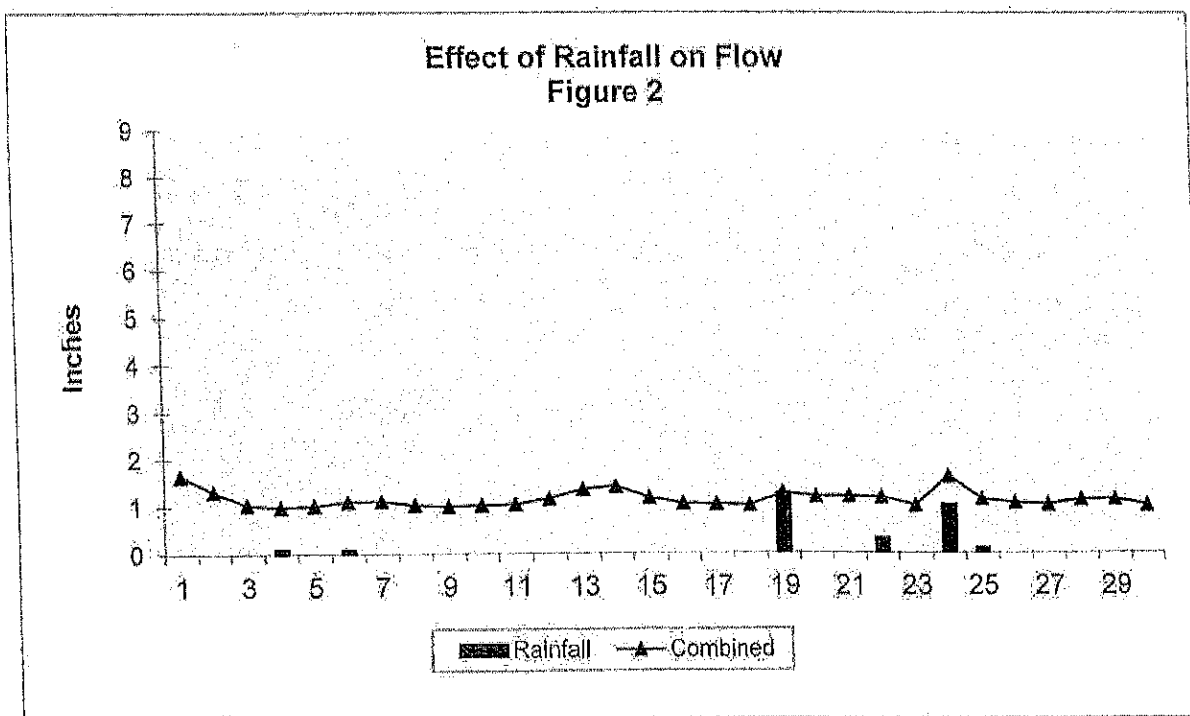
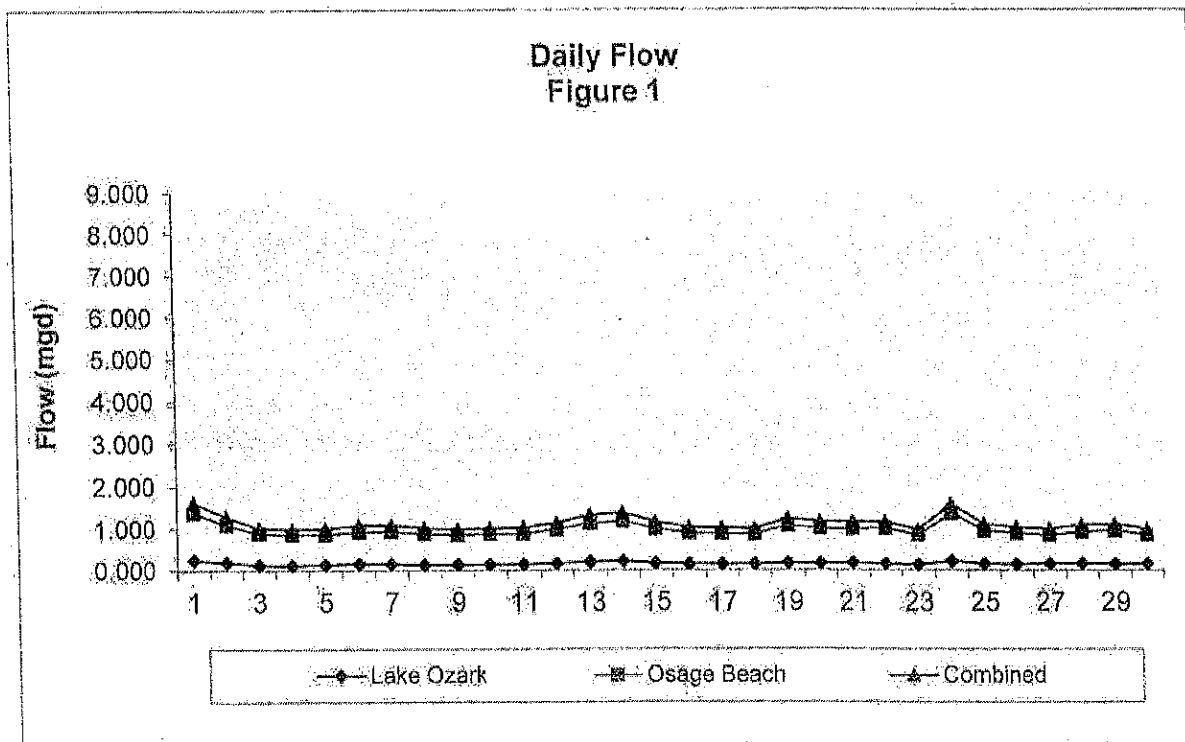
REGULATORY AGENCY, INSPECTION AND REPORT

- We filled out the new EDMR on the EPA MoGEM website on the 2nd of October.

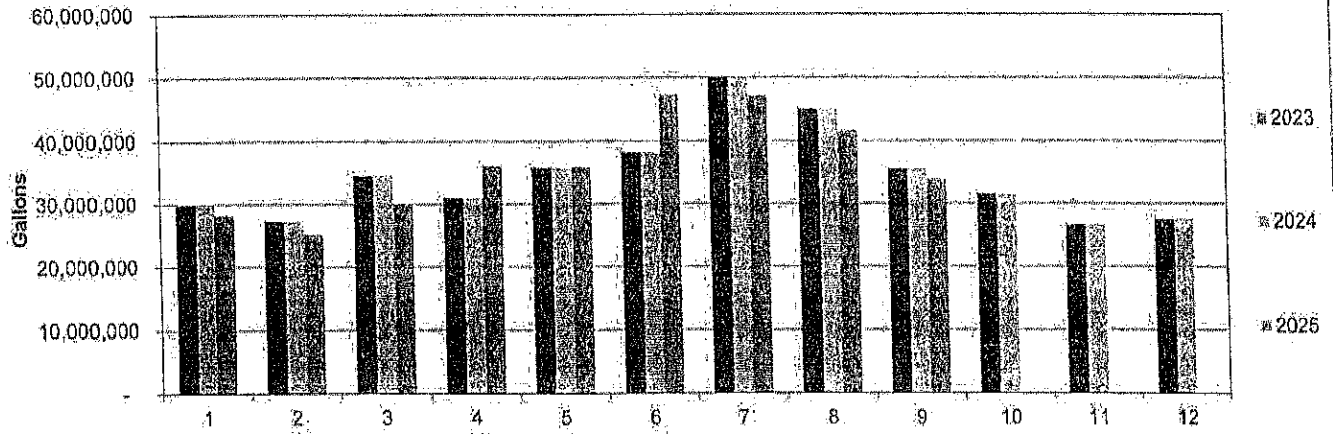
MISCELLANEOUS AND RECOMMENDATIONS

TABLE B
JOINT SEWER BOARD
Monthly Flows

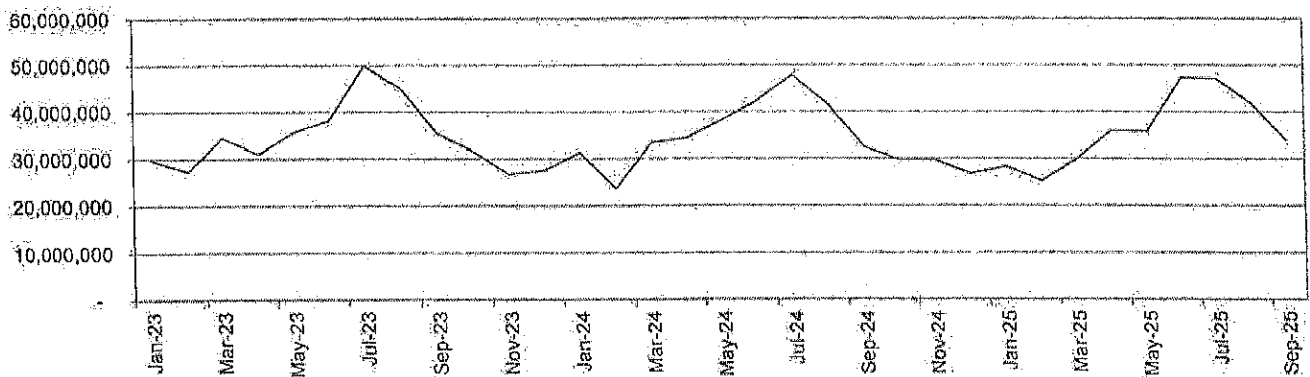
2023	RAINFALL	OSAGE BEACH		LAKE OZARK		TOTAL	%
January	2.8	25,972,000	87%	3,812,000	13%	29,784,000	100%
February	3.9	23,448,000	86%	3,820,000	14%	27,268,000	100%
March	6.2	29,920,000	87%	4,559,000	13%	34,479,000	100%
April	1.3	26,903,000	87%	4,085,000	13%	30,988,000	100%
May	2.1	29,783,000	83%	5,950,000	17%	35,733,000	100%
June	0.9	32,155,000	84%	6,040,000	16%	38,195,000	100%
July	7.1	42,263,000	85%	7,678,000	15%	49,941,000	100%
August	8.3	37,375,000	83%	7,664,000	17%	45,039,000	100%
September	2.5	29,574,000	83%	5,917,000	17%	35,491,000	100%
October	3.2	26,468,000	84%	5,067,000	16%	31,535,000	100%
November	1.0	22,375,000	84%	4,282,000	16%	26,657,000	100%
December	3.4	23,026,000	84%	4,445,000	16%	27,471,000	100%
	42.7	349,262,000	85%	63,319,000	15%	412,581,000	100%
2024	RAINFALL	OSAGE BEACH		LAKE OZARK		TOTAL	%
January	4.8	26,487,000	85%	4,806,000	15%	31,293,000	100%
February	1.1	20,148,000	85%	3,491,000	15%	23,639,000	100%
March	5.1	27,206,000	81%	6,214,000	19%	33,420,000	100%
April	7.3	28,925,000	84%	5,502,000	16%	34,427,000	100%
May	7.4	31,860,000	83%	6,377,000	17%	38,237,000	100%
June	4.8	36,193,000	86%	6,117,000	14%	42,310,000	100%
July	4.5	40,465,000	84%	7,467,000	16%	47,932,000	100%
August	6.4	34,988,000	85%	6,415,000	15%	41,403,000	100%
September	1.1	27,348,000	84%	5,112,000	16%	32,460,000	100%
October	1.5	25,231,000	85%	4,473,000	15%	29,704,000	100%
November	5.6	25,536,000	86%	4,208,000	14%	29,744,000	100%
December	1.9	22,909,000	86%	3,820,000	14%	26,729,000	100%
	51.5	347,296,000	84%	64,002,000	16%	411,298,000	100%
2025	RAINFALL	OSAGE BEACH		LAKE OZARK		TOTAL	%
January	2.1	24,413,000	86%	3,878,000	14%	28,291,000	100%
February	3.0	21,424,000	85%	3,801,000	15%	25,225,000	100%
March	2.2	25,057,000	84%	4,737,000	16%	29,794,000	100%
April	8.4	29,784,000	83%	6,285,000	17%	36,069,000	100%
May	3.8	30,029,000	84%	5,882,000	16%	35,911,000	100%
June	11.8	39,540,000	84%	7,798,000	16%	47,338,000	100%
July	3.3	40,308,000	85%	6,857,000	15%	47,165,000	100%
August	0.4	36,294,000	87%	5,518,000	13%	41,812,000	100%
September	2.9	29,137,000	86%	4,838,000	14%	33,975,000	100%
October							0%
November							0%
December							0%
	37.9	275,986,000	85%	49,594,000	15%	325,580,000	100%



Monthly Influent Flow
Figure 3A

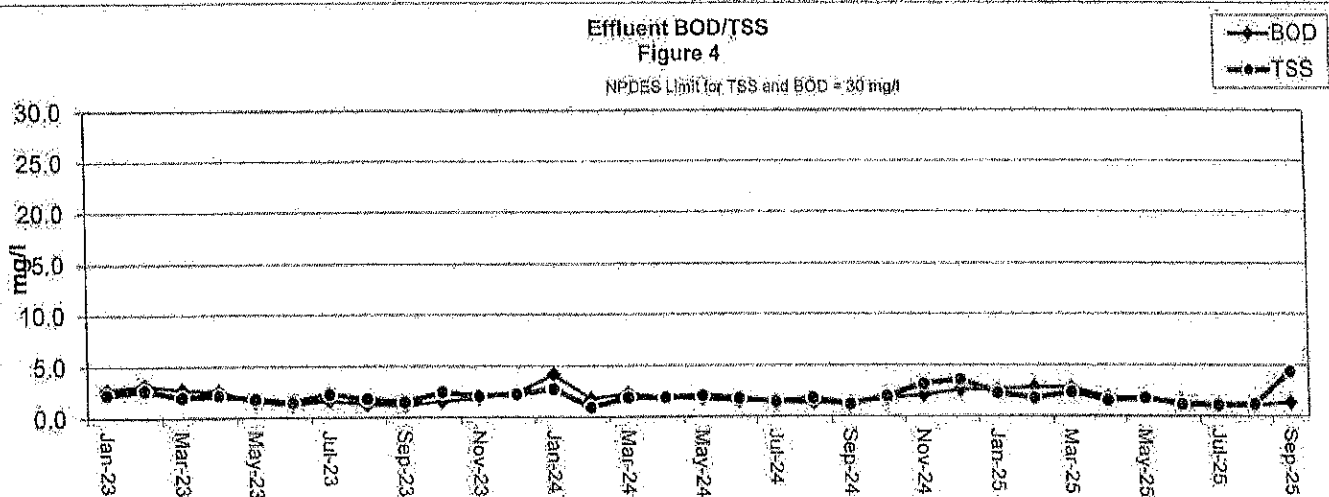


Monthly Influent Flow
Figure 3B

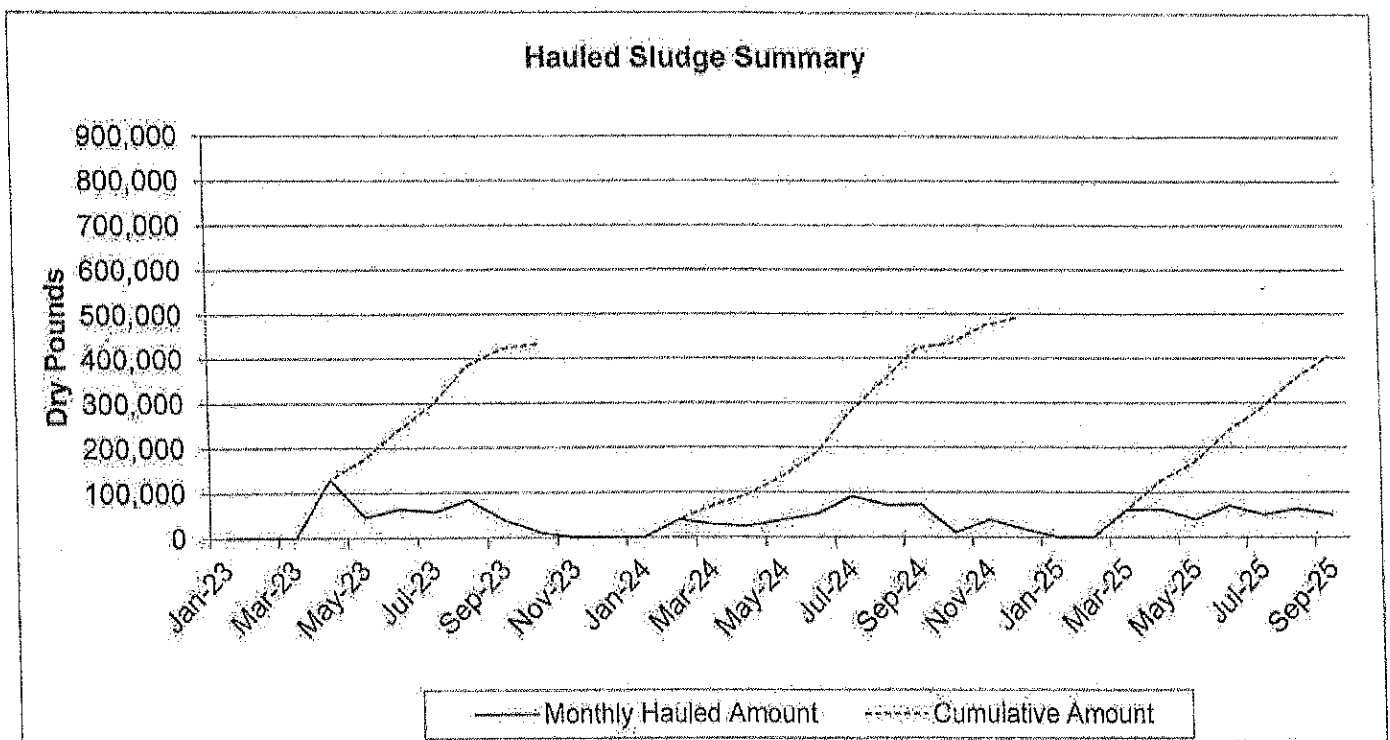
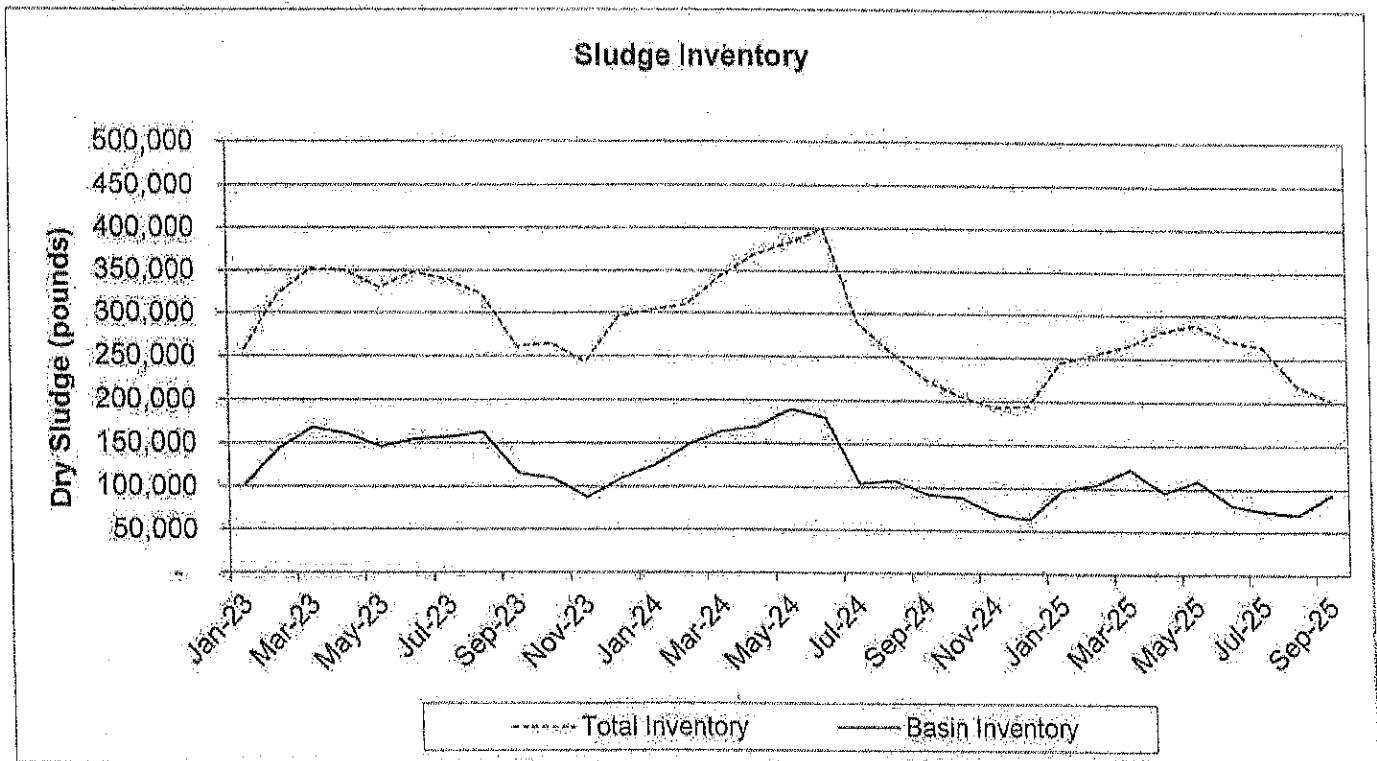


Effluent BOD/TSS
Figure 4

NPDES Limit for TSS and BOD = 30 mg/l



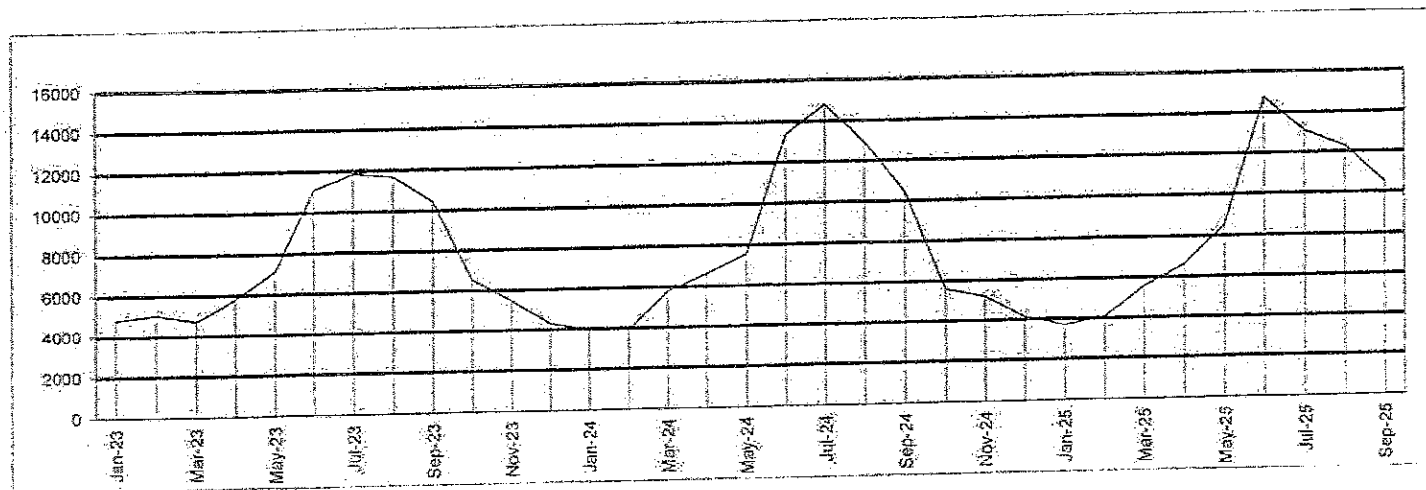
	Hauled Sludge					Basin Depths					Blanket Depths					MLSS Inventory					Blanket and MLSS Inventory					MLSS		Total Dry		Accepted Septage	
	Loads	Gallons	# Dry	% Solids	Annual Cumulative # Dry	Tank #1	Tank #2	AB #1	Basin Gallons	# Dry	Clar #1	Clar #2	Clar #3	MLSS	AB #1	MLSS	AB #2	Gallons	# Dry	% Solids	Sludge Inventory	Sludge Inventory	Sludge Inventory	Sludge Inventory	Sludge Inventory	Loads	Gallons				
Jan-23	0	-	0	3.2%		5.0	3.5	0.0	382,500	102,092	1.0	1.0	0.0	4,880	5,380	3,635,524	155,543	0.0051						257,625	35	74,500					
Feb-23	0	-	0	3.2%		6.5	5.5	0.0	540,000	144,115	2.0	2.0	0.0	6,080	5,570	3,671,048	177,882	0.0058						321,997	38	87,500					
Mar-23	0	-	0	3.2%		7.0	7.0	0.0	630,000	168,134	1.0	2.0	1.0	5,310	6,640	3,696,714	184,213	0.0060						352,347	50	115,500					
Apr-23	116	417,000	129,223	3.7%	129,223	7.5	4.0	0.0	517,500	160,367	1.0	1.0	1.0	6,200	6,170	3,678,952	189,771	0.0062						350,138	82	171,500					
May-23	48	172,800	46,747	3.2%	175,970	6.0	6.0	0.0	540,000	148,094	0.5	9.0	0.5	5,120	6,530	3,790,453	184,142	0.0058						330,226	49	102,500					
Jun-23	58	208,800	65,362	3.8%	241,332	6.0	5.0	0.0	495,000	154,953	1.5	4.0	0.5	6,020	6,440	3,719,405	193,254	0.0062						348,207	59	131,500					
Jul-23	51	183,600	58,307	3.8%	299,639	6.0	5.0	0.0	495,000	157,200	2.0	3.5	0.5	6,030	5,710	3,719,405	182,086	0.0059						339,287	61	120,500					
Aug-23	74	266,400	83,587	3.8%	383,226	7.0	4.5	0.0	517,500	162,373	1.0	1.0	0.5	5,600	4,910	3,657,238	160,285	0.0053						322,658	27	66,500					
Sep-23	34	122,400	39,271	3.8%	422,497	7.5	0.5	0.0	360,000	115,503	1.0	1.0	0.5	4,780	4,750	3,657,238	145,339	0.0048						260,842	84	184,000					
Oct-23	9.5	34,200	11,124	3.9%	433,621	7.5	0.0	0.0	337,500	109,776	0.5	0.5	0.5	4,530	5,660	3,639,476	154,650	0.0051						264,426	40	85,500					
Nov-23	0	-	0	3.9%		3.0	3.0	0.0	270,000	87,820	2.0	2.0	0.5	4,550	5,540	3,692,762	155,374	0.0050						243,194	30	59,000					
Dec-23	0	-	0	3.9%		4.5	3.0	0.0	337,500	109,775	1.0	3.0	0.0	5,730	6,450	3,671,048	185,455	0.0061						296,230	29	77,000					
Jan-24	0	-	0	3.9%		5.5	3.0	0.0	382,500	124,412	1.0	5.0	0.0	5,470	6,100	3,705,572	178,831	0.0058						303,243	23	43,000					
Feb-24	96	129,600	40,863	3.8%	40,863	7.0	3.5	0.0	472,500	148,980	0.5	1.0	0.0	5,120	5,530	3,626,643	161,061	0.0053						310,041	21	51,500					
Mar-24	25	90,000	29,724	4.0%	70,587	7.0	4.0	0.0	495,000	163,482	4.0	5.0	0.0	5,960	5,540	3,759,858	180,304	0.0056						343,786	56	122,000					
Apr-24	23	82,800	24,950	3.6%	95,537	5.5	7.0	0.0	562,500	169,497	1.5	0.5	0.5	5,770	7,270	3,657,238	198,869	0.0065						368,366	48	119,000					
May-24	36	129,600	40,472	3.7%	136,009	7.0	6.5	0.0	607,500	189,713	6.0	2.5	0.5	6,800	5,623	3,772,591	192,551	0.0061						362,274	78	175,000					
Jun-24	50	180,000	53,413	3.6%	189,422	7.0	6.5	0.0	607,500	189,289	3.0	6.0	1.5	6,690	7,100	3,825,000	219,954	0.0069						400,223	46	93,500					
Jul-24	81	291,600	90,582	3.7%	280,004	3.0	4.5	0.0	337,500	104,840	1.0	1.0	0.5	5,850	6,260	3,657,238	184,838	0.0061						289,679	61	168,500					
Aug-24	70	252,000	71,427	3.4%	351,431	4.0	4.5	0.0	382,500	108,416	1.0	5.0	0.5	4,610	4,760	3,728,286	145,675	0.0047						254,091	83	181,000					
Sep-24	68	248,400	72,838	3.5%	424,269	4.0	3.0	0.0	315,000	92,367	0.5	0.5	0.5	4,410	4,280	3,639,476	131,855	0.0043						224,252	72	148,500					
Oct-24	14	39,600	11,109	3.4%	435,378	3.5	3.5	0.0	315,000	88,367	0.5	0.5	0.5	3,610	4,150	3,639,476	117,771	0.0039						206,198	29	65,000					
Nov-24	36	129,600	40,233	3.7%	475,611	2.0	3.0	0.0	225,000	69,849	0.5	0.5	0.0	3,840	4,340	3,617,762	123,404	0.0041						193,253	50	112,000					
Dec-24	17	61,200	17,624	3.6%	493,235	2.0	3.0	0.0	225,000	64,794	0.5	0.5	0.0	4,150	4,450	3,617,762	129,740	0.0043						194,534	32	76,500					
Jan-25	0	-	0	3.5%		5.0	2.5	0.0	337,500	98,516	0.5	0.5	0.0	4,490	4,480	3,617,762	146,335	0.0049						244,851	31	69,000					
Feb-25	0	-	0	3.5%		6.0	2.0	0.0	350,000	105,084	0.5	1.0	0.0	4,980	4,880	3,626,643	149,114	0.0048						254,196	20	47,500					
Mar-25	54	194,400	62,293	3.8%	62,293	6.5	2.0	0.0	382,500	122,587	0.5	0.5	0.5	5,090	4,270	3,639,476	142,053	0.0047						264,620	20	47,500					
Apr-25	54	194,400	63,852	3.9%	126,135	4.0	2.5	0.0	292,500	95,089	2.0	2.0	0.5	6,180	5,830	3,692,762	184,940	0.0060						281,026	44	98,500					
May-25	42	151,200	41,043	3.3%	167,188	4.0	5.0	0.0	405,000	109,937	1.5	1.0	0.5	5,700	6,020	3,686,119	179,172	0.0059						299,109	42	94,000					
Jun-25	70	252,000	70,136	3.3%	237,334	3.5	3.0	0.0	292,500	81,408	1.0	1.0	0.5	6,330	6,050	3,657,238	186,803	0.0062						270,211	74	187,000					
Jul-25	52	187,200	51,821	3.3%	289,155	2.0	4.0	0.0	270,000	74,742	2.5	1.0	0.5	6,140	6,140	3,683,881	189,643	0.0061						263,386	82	191,000					
Aug-25	62	223,200	64,041	3.4%	353,195	4.0	1.5	0.0	247,500	71,013	2.0	1.0	1.0	5,230	4,490	3,696,714	149,837	0.0049						220,850	36	178,000					
Sep-25	51	183,600	50,921	3.3%	404,117	5.5	2.0	0.0	337,500	93,605	0.5	0.5	0.5	3,570	3,620	3,639,476	109,120	0.0036						202,725	86	178,000					



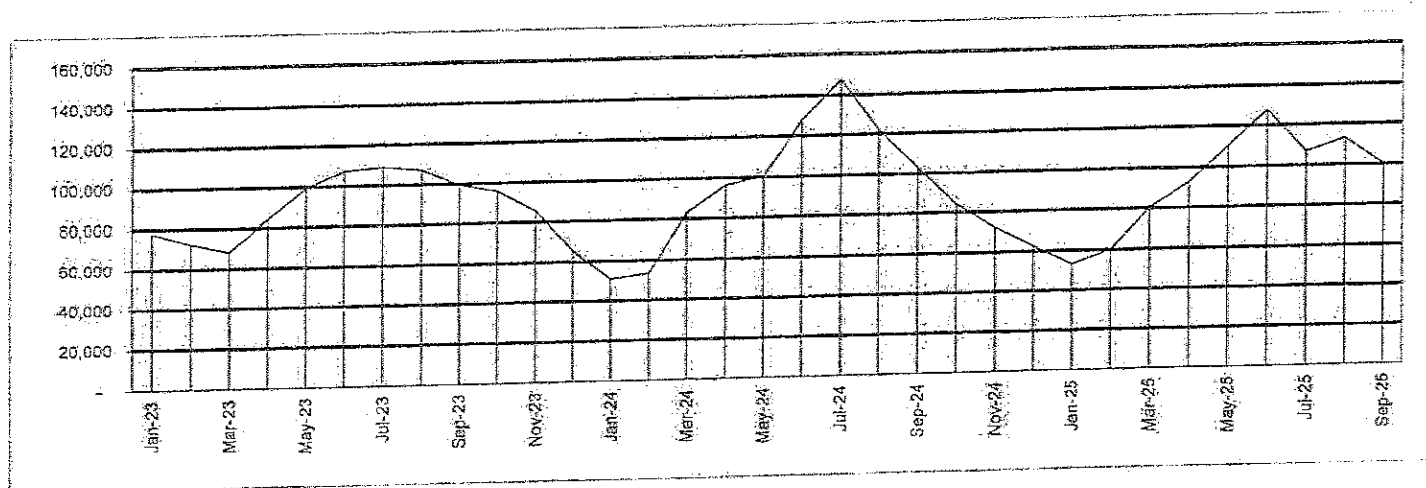
Electric Cost Kilowatts Used

Jan-23	4809	77,980
Feb-23	5074	72,420
Mar-23	4730	68,320
Apr-23	5801	84,440
May-23	7128	99,300
Jun-23	11076	107,520
Jul-23	11845	109,070
Aug-23	11697	107,330
Sep-23	10438	99,140
Oct-23	6553	96,000
Nov-23	5474	85,570
Dec-23	4293	65,618
Jan-24	3972	51,236
Feb-24	3925	53,460
Mar-24	5786	82,859
Apr-24	6619	96,498
May-24	7563	100,390
Jun-24	13362	127,782
Jul-24	14832	147,621
Aug-24	12915	122,157
Sep-24	10456	102,916
Oct-24	5594	84,223
Nov-24	5209	72,179
Dec-24	4135	62,553
Jan-25	3699	53,272
Feb-25	4084	60,029
Mar-25	5558	80,443
Apr-25	6621	92,938
May-25	8521	110,420
Jun-25	14743	127,744
Jul-25	13095	107,148
Aug-25	12309	113,552
Sep-25	10524	100,339

Electric Cost



Kilowatts Used



Lake Ozark/Osage Beach WWTP
Phosphorus Removal

	Inf. mg/L	Eff. mg/L		Inf. mg/L	Eff. mg/L		Inf. mg/L	Eff. mg/L
Jan-23	4.9	2.7	Jan-24	5.3	3.3	Jan-25	4.4	2.6
Feb-23	5.9	3.0	Feb-24	5.3	2.8	Feb-25	2.9	4.1
Mar-23	5.1	2.9	Mar-24	4.5	3.5	Mar-25	5.9	2.9
Apr-23	6.0	3.2	Apr-24	5.5	2.1	Apr-25	5.2	4.1
May-23	5.6	1.9	May-24	5.2	3.6	May-25	6.1	4.9
Jun-23	6.2	2.8	Jun-24	4.5	1.4	Jun-25	Lost in transit	
Jul-23	7.2	0.6	Jul-24	4.0	0.8	Jul-25	7.9	0.3
Aug-23	4.7	0.6	Aug-24	4.5	5.0	Aug-25	5.3	2.7
Sep-23	5.0	4.6	Sep-24	5.1	5.7	Sep-25	6.9	5.6
Oct-23	7.0	6.6	Oct-24	5.9	4.7	Oct-25		
Nov-23	7.6	5.4	Nov-24	3.3	3.4	Nov-25		
Dec-23	5.9	3.6	Dec-24	5.1	3.9	Dec-25		
Avg.	5.9	3.2	Avg.	4.8	3.3	Avg.	5.6	3.4



MISSOURI DEPARTMENT OF NATURAL RESOURCES
DIVISION OF ENVIRONMENTAL QUALITY
 Discharge Monitoring Report For Municipal Wastewater Treatment Plants

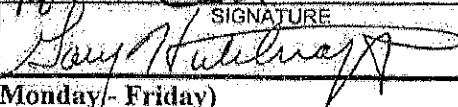
NAME OF FACILITY							LOCATION ADDRESS & CITY							COUNTY/REGION		
Lake of the Ozarks Regional WWTP #1							#3 Anderson Road							Miller/SWRO		
MONTH/YEAR		PERMIT NUMBER				OUTFALL NUMBER		TYPE TREATMENT FACILITY								
Sep-25		MO-0103241				#001		Oxidation Ditch/UV/Sludge Holding-sludge is land applied								
INFLUENT						EFFLUENT								% Removal		
DATE	pH UNITS	BOD mg/L	TSS mg/L	Ammonia as N mg/l	TEMP °C	FLOW MGD	pH UNITS	BOD mg/L	TSS mg/L	Ammonia as N mg/l	DO mg/L	E. coli COLFRM #/100 ML	TEMP °C	BOD mg/L	TSS mg/L	
1	7.0				22.4	1.806	7.9				9.4		22.0			
2	6.9				22.7	1.528	7.8				9.2	< 20	22.9			
3	7.0			68.4	23.0	1.222	7.8			0.1	9.0		23.0			
4	6.9				22.4	1.245	7.8				9.2		22.6			
5	6.9	238	292		21.5	1.151	7.8	1.2	1.6		9.3		22.3	99.5	99.5	
6	7.0				21.5	1.326	7.9				9.6		21.2			
7	6.9				20.1	1.312	7.8				9.8		20.2			
8	7.0				21.1	1.254	7.9				9.7	< 20	21.0			
9	7.0				21.6	1.246	7.8				9.5		20.7			
10	6.9			38.6	22.5	1.155	7.7			0.04	9.4		21.4			
11	7.0				22.2	1.343	7.7				9.3		22.0			
12	7.0	185	198		23.5	1.453	7.7	0.7	2.7		9.1		23.2	99.6	98.6	
13	7.0				22.4	1.485	7.8				9.1		22.2			
14	7.0				23.0	1.660	7.9				8.9		23.2			
15	6.9				23.6	1.424	7.8				8.6	< 20	24.3			
16	6.9			24.8	22.8	1.295	7.8			0.1	8.9		23.6			
17	7.0				23.1	1.220	7.8				8.8		23.3			
18	7.0				23.1	1.229	7.8				8.8		23.3			
19	7.0	200	330		23.2	1.449	7.8	1.9	8.1		8.9		23.7	99.1	97.5	
20	6.9				22.5	1.395	7.7				8.9		23.1			
21	6.8				22.4	1.419	7.7				8.9		23.0			
22	7.0				23.5	1.412	7.9				8.9		23.3			
23	7.2			26.1	22.0	1.233	7.8			0.04	8.9	< 20	22.4			
24	6.9				22.5	2.091	7.7				8.9		22.9			
25	7.0				21.5	1.227	7.7				9.1		22.3			
26	7.1	248	304		21.3	1.252	7.7	1.8	5.1		9.2		21.8	99.3	98.3	
27	7.0				20.4	1.181	7.8				9.2		19.8			
28	6.9				21.4	1.312	7.7				9.2		20.8			
29	6.8				21.3	1.341	7.7				9.3		21.4			
30	7.0				21.1	1.182	7.7				9.3	< 20	21.5			
Total						40.848										
Avg		218	281	39.5	22.2	1.362		1.4	4.4	0.07	9.2	< 20	22.3	99.4	98.5	
Min	6.8	185	198	24.8	20.1	1.151	7.7	0.7	1.6	0.04	8.8	< 20	19.8	99.1	97.5	
Max	7.2	248	330	68.4	23.6	2.091	7.9	1.9	8.1	0.10	9.8	10.0	24.3	99.6	99.5	

MONTHLY EFF MONITORING				QUARTERLY EFF MONITORING				MONTHLY INF MONITORING		
DATE	Phosphorus mg/L	TKN mg/L	Nitrite+Nitrate mg/L	Oil & Grease mg/L	TR. Cadmium mg/L	Selenium mg/L	Hardness mg/L	Phosphorus mg/L	TKN mg/L	Nitrite+Nitrate mg/L
1										
2										
3	5.60	<0.130	12.3					6.88	54.1	<0.030
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
Total	5.60	<0.130	12.3					6.88	54.1	<0.030
Avg	5.60	<0.130	12.3					6.88	54.1	<0.030
Min	5.60	<0.130	12.3					6.88	54.1	<0.030
Max	5.60	<0.130	12.3					6.88	54.1	<0.030

OPERATIONAL CONTROLS/LABORATORY TEST REQUIRED FOR "ACTIVATED SLUDGE" PROCESSES

DATE Sep-25	SLUDGE DISP. LBS. DRY WEIGHT	#1 Aeration Basin, O-Ditch, Etc.				#2 Aeration Basin, O-Ditch, Etc.				*Weather Conditions		
		MIXED LIQUOR				MIXED LIQUOR				* Ambient Temp ° F	*RAIN inches	Time
		* DO mg/l	** MLSS mg/l	*Settleability		* DO mg/l	** MLSS mg/l	*Settleability				
				*30 min ml	Temp ° C			*30 min ml	Temp ° C			
1		1.4	6,020	790	22.5	2.3	4,520	650	22.4	64	0	7:30
2		1.3	5,830	800	22.6	1.9	4,810	650	22.8	66	0	7:30
3	8,167	1.2	5,340	780	23.1	1.5	5,420	740	23.0	64	0	7:30
4	7,926	1.5	4,490	800	22.2	1.9	4,930	710	22.8	64	0.1	7:30
5		1.4	5,430	800	21.9	2.6	4,510	680	22.0	59	0	7:30
6		2.3	5,350	770	21.0	3.6	4,710	650	21.2	54	0.1	7:30
7		2.2	5,370	780	20.5	3.2	4,970	690	20.7	53	0	7:30
8		1.4	5,350	770	20.8	2.7	4,760	640	20.9	52	0	7:30
9	6,725	1.7	5,270	740	20.9	3.0	4,710	580	20.9	60	0	7:30
10	5,945	1.5	4,830	600	21.3	2.5	4,580	470	21.4	62	0	7:30
11	4,323	1.4	5,260	600	21.8	1.9	4,160	460	21.8	64	0	7:30
12		1.3	3,630	530	23.4	1.5	4,490	420	23.2	67	0	7:30
13		1.7	3,660	440	22.5	1.7	3,160	310	22.6	67	0	7:30
14		1.5	4,360	400	23.3	1.6	3,540	300	23.3	69	0	7:30
15		1.4	4,270	340	24.2	1.4	4,280	280	24.2	72	0	7:30
16	5,945	1.3	4,100	320	23.1	1.4	3,540	260	23.4	66	0	7:30
17	6,485	1.5	4,290	300	23.2	1.7	3,400	250	23.5	65	0	7:30
18	5,404	1.6	3,890	300	23.2	1.7	4,250	280	23.5	66	0	7:30
19		1.5	4,470	280	23.6	1.8	4,080	250	23.3	64	0	7:30
20		1.7	4,120	290	22.8	3.0	3,930	260	23.1	65	0	7:30
21		1.6	4,470	300	22.7	3.3	3,940	250	22.7	68	0	7:30
22		1.4	4,480	320	23.4	3.4	3,830	250	23.2	65	0.3	7:30
23		1.5	4,470	340	22.6	3.4	3,800	260	22.7	68	0	7:30
24		1.3	4,640	350	23.1	3.3	3,910	270	23.0	68	1	7:30
25		2.2	3,710	270	22.1	4.4	4,170	310	21.9	60	0.1	7:30
26		2.5	4,210	350	21.1	5.2	3,550	270	21.4	57	0	7:30
27		4.1	3,850	290	20.7	5.9	3,540	270	21.2	59	0	7:30
28		4.0	3,760	300	21.2	5.5	3,680	270	21.2	59	0	7:30
29		2.7	3,860	280	21.7	4.8	3,970	280	21.4	59	0	7:30
30		4.1	3,570	280	21.2	5.1	3,620	270	21.2	60	0	7:30

COMMENTS:

TESTS PERFORMED BY (PRINT)	SIGNATURE	PHONE #	DATE
Robert Lenaerts		(573)365-0455	10/2/2025
REPORT APPROVED BY (PRINT)	SIGNATURE	PHONE #	DATE
Gary Hutchcraft		(573)365-0455	10/2/2025

*Required Daily (Monday- Friday)

**Required 1/week

Lake of the Ozarks Regional
WWTP 1
#3 Anderson Road
LAKE OZARK, MO, Miller

State of Missouri
Department of Natural Resources
National Pollutant Discharge Elimination System (NPDES)
Discharge Monitoring Report (DMR)

Central Field Operations
P O Box 176
Jefferson City, MO, 65102

Permit Number	Outfall Number
MO0103241	001M
Monitoring Period	
9/1/25	9/30/25
NOD:	*****

Parameters	Reporting Requirements			Unit	Reporting Requirements			Unit
Flow, in conduit or thru treatment plant	*****	*****	*****	*****	2.091	1.362		Mgal/d
Mon. Location: End of Pipe	*****	*****	*****		Daily Max.:Monitoring Required	Monthly Avg.:Monitoring Required		
Sample Type: Total Measured								
Frequency: Daily								
BOD, 5-day, 20 deg. C	*****	1.9	1.4	mg/L	*****	*****	*****	
Mon. Location: End of Pipe	*****	Weekly Avg.:45	Monthly Avg.:30		*****	*****		
Sample Type: 24 Hour Composite								
Frequency: Weekly								
Total Suspended Solids (TSS)	*****	8.1	4.4	mg/L	*****	*****	*****	
Mon. Location: End of Pipe	*****	Weekly Avg.:45	Monthly Avg.:30		*****	*****		
Sample Type: 24 Hour Composite								
Frequency: Weekly								
Escherichia coli (E. coli)	*****	10,0	<20	#/100mL	*****	*****	*****	
Mon. Location: End of Pipe	*****	7 Day Geo.:630	30 Day Geo. Mean:126		*****	*****		
Sample Type: Grab								
Frequency: Weekly								
Phosphorus, total (as P)	5.60	*****	5.60	mg/L	*****	*****	*****	
Mon. Location: End of Pipe	Daily Max.:Monitoring Required	*****	Monthly Avg.:Monitoring Required		*****	*****		
Sample Type: 24 Hour Composite								
Frequency: Monthly								
Nitrogen, Kjeldahl, total (as N)	≤0.130	*****	≤0.130	mg/L	*****	*****	*****	
Mon. Location: End of Pipe	Daily Max.:Monitoring Required	*****	Monthly Avg.:Monitoring Required		*****	*****		
Sample Type: 24 Hour Composite								
Frequency: Monthly								
Nitrite plus nitrate total (as N)	12.3	*****	12.3	mg/L	*****	*****	*****	
Mon. Location: End of Pipe	Daily Max.:Monitoring Required	*****	Monthly Avg.:Monitoring Required		*****	*****		
Sample Type: 24 Hour Composite								
Frequency: Monthly								
Nitrogen, ammonia total (as	0.10	*****	0.07	mg/L	*****	*****	*****	

Lake of the Ozarks Regional
WWTP 1
#3 Anderson Road
LAKE OZARK, MO, Miller

State of Missouri
Department of Natural Resources
National Pollutant Discharge Elimination System (NPDES)
Discharge Monitoring Report (DMR)

Central Field Operations
P O Box 176
Jefferson City, MO, 65102

N)							
Mon. Location: End of Pipe	Daily Max.:12.1	*****	Monthly Avg:1.8		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Weekly							
pH	7.7	*****	7.9	SU	*****	*****	*****
Mon. Location: End of Pipe	Minimum:6.0	*****	Maximum:9.0		*****	*****	
Sample Type: Grab							
Frequency: Weekly							
BOD, 5-day, percent removal	*****	*****	99.1	%	*****	*****	*****
Mon. Location: End of Pipe	*****	*****	Monthly Avg. Min.:85		*****	*****	
Sample Type: Calculated							
Frequency: Monthly							
Suspended Solids, percent removal	*****	*****	97.5	%	*****	*****	*****
Mon. Location: End of Pipe	*****	*****	Monthly Avg. Min.:85		*****	*****	
Sample Type: Calculated							
Frequency: Monthly							
Comments:							

State of Missouri
Department of Natural Resources
National Pollutant Discharge Elimination System (NPDES)
Discharge Monitoring Report (DMR)

Permit Number	Outfall Number
MO0103241	INFIM
Monitoring Period	
9/1/25	9/30/25
NODL:	*****

Parameters	Reporting Requirements			Unit	Reporting Requirements		
BOD, 5-day, 20 deg. C	*****	*****	218	mg/L	*****	*****	*****
Mon. Location: Influent	*****	*****	Monthly Avg.: Monitoring Required		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Monthly							
Total Suspended Solids (TSS)	*****	*****	281	mg/L	*****	*****	*****
Mon. Location: Influent	*****	*****	Monthly Avg.: Monitoring Required		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Monthly							
Nitrogen, ammonia total (as N)	68.4	*****	39.5	mg/L	*****	*****	*****
Mon. Location: Influent	Daily Max.: Monitoring Required	*****	Monthly Avg.: Monitoring Required		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Monthly							
Phosphorus, total (as P)	6.88	*****	6.88	mg/L	*****	*****	*****
Mon. Location: Influent	Daily Max.: Monitoring Required	*****	Monthly Avg.: Monitoring Required		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Monthly							
Nitrogen, Kjeldahl, total (as N)	54.1	*****	54.1	mg/L	*****	*****	*****
Mon. Location: Influent	Daily Max.: Monitoring Required	*****	Monthly Avg.: Monitoring Required		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Monthly							
Nitrite plus nitrate total (as N)	≤0.030	*****	≤0.030	mg/L	*****	*****	*****
Mon. Location: Influent	Daily Max.: Monitoring Required	*****	Monthly Avg.: Monitoring Required		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Monthly							

Comments:

Lake of the Ozarks Regional
WWTP 1
#3 Anderson Road
LAKE OZARK, MO, Miller

State of Missouri
Department of Natural Resources
National Pollutant Discharge Elimination System (NPDES)
Discharge Monitoring Report (DMR)

Central Field Operations
P O Box 176
Jefferson City, MO, 65102

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

eSignature
Gary Hutchcraft

Submission Date
October 2, 2025

User Phone Number
(573)365-0455

LAKE OZARKOSAGE BEACH WWTP
Operation Report

FOR SEPTEMBER 2025

Date	Time	PLANT EFFLUENT										TREATMENT										REMARKS		WATER QUALITY	
		Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)	Flow (MGD)
1	08:00	0.117	0.080	0.012																					
2	08:15	0.117	0.080	0.012																					
3	08:30	0.117	0.080	0.012																					
4	08:45	0.117	0.080	0.012																					
5	09:00	0.117	0.080	0.012																					
6	09:15	0.117	0.080	0.012																					
7	09:30	0.117	0.080	0.012																					
8	09:45	0.117	0.080	0.012																					
9	10:00	0.117	0.080	0.012																					
10	10:15	0.117	0.080	0.012																					
11	10:30	0.117	0.080	0.012																					
12	10:45	0.117	0.080	0.012																					
13	11:00	0.117	0.080	0.012																					
14	11:15	0.117	0.080	0.012																					
15	11:30	0.117	0.080	0.012																					
16	11:45	0.117	0.080	0.012																					
17	12:00	0.117	0.080	0.012																					
18	12:15	0.117	0.080	0.012																					
19	12:30	0.117	0.080	0.012																					
20	12:45	0.117	0.080	0.012																					
21	13:00	0.117	0.080	0.012																					
22	13:15	0.117	0.080	0.012																					
23	13:30	0.117	0.080	0.012																					
24	13:45	0.117	0.080	0.012																					
25	14:00	0.117	0.080	0.012																					
26	14:15	0.117	0.080	0.012																					
27	14:30	0.117	0.080	0.012																					
28	14:45	0.117	0.080	0.012																					
29	15:00	0.117	0.080	0.012																					
30	15:15	0.117	0.080	0.012																					
TOTAL		3.558	2.417	0.312																					
MAX		0.117	0.080	0.012																					
MIN		0.117	0.080	0.012																					
AVG		0.117	0.080	0.012																					

Base Calculating Information: Raw Water, Secondary Effluent, Recycle Water, etc.

Approved by:

Date:

Prepared by: