

**OSAGE BEACH / LAKE OZARK
JOINT SEWER BOARD MEETING
AGENDA
August 19th, 2025
LAKE OZARK CITY HALL**

1. CALL TO ORDER

2. ROLL CALL ROBIN

Mayor, Michael Harmison
Mayor, David Ridgely
City Administrator, Harrison Fry
City Administrator, Devin Lake
Alderman, Kevin Rucker
Alderman, Pat Thompson
Public Works Director, Matt Michalik
Public Works Director, Osage Beach Jeff Fisher
Member at Large, Gary Hamner

3. PUBLIC COMMENT

4. MINUTES

Regular Meeting: July 15th, 2025

2-3

5. REPORTS

Bills List	4-13
Revenue Budget Analysis	14
Expenditure Budget Analysis	15
Income & Expense Summary	16

6. ALLIANCE REPORT OF OPERATIONS

7. APPROVAL OF FLOW CHARTS

8. OLD BUSINESS

A. Board update.

9. NEW BUSINESS

A. United States Department of the Interior, Bureau of Indian Affairs, notice of draft Environmental Assessment for the Board letter reading. Pg. 17-18

10. ADDITIONAL DISCUSSION ITEMS

11. ADJOURNMENT

LAKE OZARK-OSAGE BEACH JOINT SEWER BOARD

Meeting Minutes – July 15th, 2025

CALL TO ORDER:

May Michael Harmison called the meeting to order at 4:00 pm on Tuesday, July 15th 2025 at Lake Ozark City Hall.

ROLL CALL:

Mayor, Michael Harmison- Present
 Mayor, David Ridgely – Present
 City Administrator, Harrison Fry - Absent
 City Administrator, Devin Lake – Present
 Alderman, Kevin Rucker- Present
 Alderman, Pat Thompson- Present
 Public Works Director, Matt Michalik – Present
 Public Works Director, Osage Beach, Jeff Fisher - Absent
 Resident Member, Mr. Gary Hamner – Present

PUBLIC COMMENT: None

MINUTES:

Alderman, Pat Thompson motioned to approve the amended meeting minutes from June 17th, 2025, the motion was seconded Alderman, Kevin Rucker and passed unanimously.

REPORTS:

Bills List

Revenue Budget Analysis

Expenditure Budget Analysis

Income & Expense Summary

Alderman, Pat Thompson made a motion to approve the June 2025 Bills List, Revenue Budget Analysis, Expenditure Budget Analysis and the Income & Expense Summary. The motion was seconded by Alderman, Kevin Rucker and passed unanimously.

ALLIANCE REPORT OF OPERATIONS:

The average daily incoming flow for June was 1.578 MGD. We had 11.8 inches of precipitation measured at the WWTP for June.

Operationally, the plant's discharge was excellent, with an effluent monthly average BOD of 1.4 mg/l and TSS of 1.2 mg/l respectively for June, which represents a 99.3 + % or better removal.

The MLSS average for both aeration basins for May was 5,991 mg/l. The total dry weight sludge inventory for June totaled 270,211 pounds. There were 70 loads of biosolids, or 252,000 gallons land applied in June. We received 48 loads of septage or 92,000 gallons for June.

APPROVAL OF FLOW CHART:

Resident Member, Mr. Gary Hamner, motioned to approve the flow charts. The motion was seconded by Alderman, Pat Thompson, and passed unanimously.

OLD BUSINESS:

A. Board Representative Update. Business as usual.

NEW BUSINESS:**ADDITIONAL DISCUSSION ITEMS:****ADJOURNMENT:**

With no further business to discuss, a motion was made Alderman, Pat Thompson to adjourn. Public Works Director, Matt Michalik seconded the motion. The meeting was adjourned at 4:16 p.m.

Approved:

Mayor, Michael Harmison

Robin Craig, Clerk

JOINT SEWER BOARD
BILL LIST
AUGUST 19, 2025

OPERATING FUND BILLS PAID PRIOR TO BOARD MEETING:	\$	46,965.88
OPERATING FUND BILLS TO BE PAID:	\$	56,423.14
EQUIPMENT REPLACEMENT FUND BILLS PAID PRIOR TO BOARD MEETING:	\$	-
EQUIPMENT REPLACEMENT FUND BILLS TO BE PAID:	\$	-

TOTAL \$ 103,389.02

OPERATING FUND BILLS PAID PRIOR TO BOARD MEETING:

Account	Paid To:	Description:	Amount:
4175	Ameren MO	11673321	\$ 14,592.51
4175	Ameren MO	98041275	\$ 150.71
4022	WSG&Solutions	Bar Screen Parts for Conversion	\$ 45,411.00
4020	Wallis Lubricant LLC	Diesel Fuel for Generator	\$ 1,253.58
4020	Controlled HVAC	HVAC Filter	\$ 19.42
4176	Republic Services	August	\$ 88.21
4176	AT&T	August	\$ 42.96

TOTAL \$ 46,965.88

OPERATING FUND BILLS TO BE PAID:

Account	Paid To:	Description:	Amount:
4000	Equipment Replacement Fund	Payment into ER Fund	\$ 8,500.00
4020	M/C QuickBooks	Accounting Software	\$ 38.00
4020	M/C Grainger	Vac Pump for Pista Grit Sys	\$ 1,497.35
4020	M/C Jack's Sm Engine	Pressure Washer Part	\$ 121.33
4020	Controlled Heating&C	Freeze Stat on HVAC Unit	\$ 222.79
4020	Core & Main	HTH Cleaning product	\$ 552.28
4020	Menards	Tools	\$ 20.95
4020	Menards	Valve, Fittings, Supplies	\$ 30.58
4020	Menards	2 Poles for cleaning	\$ 49.98
4020	Menards	Valve, Tools for RAS Basement	\$ 54.93
4020	Woodley Building Main.	August	\$ 330.00
4020	O'Reilly Auto	V-Belts	\$ 260.28
4150	O'Reilly Auto	Oil for Sludge Trk	\$ 69.98
4150	O'Reilly Auto	Oil and Filters	\$ 501.00
4170	Alliance Water Resources Inc	August	\$ 31,079.00
4175	Ameren MO	11673321	\$ 12,937.62
4175	Ameren MO	98041275	\$ 157.07
			\$ -

TOTAL \$ 56,423.14

EQUIPMENT REPLACEMENT FUND BILLS PAID PRIOR TO BOARD MEETING:

Account	Paid To:	Description:	Amount:
E/R			\$ -
TOTAL			\$ -

EQUIPMENT REPLACEMENT FUND BILLS TO BE PAID:



- Pay by phone: 1.866.268.3729
- Pay by mail: PO Box 88068, Chicago, IL 60680-1068
- Pay online or manage your account: AmerenMissouri.com
- Customer Service: 1.877.426.3736

FOCUSED ENERGY. For life.

Account Number: 5580005920
 Customer Name: ALLIANCE WATER RESOURCES INC
 Service Address: 3 ANDERSON RD
 LAKE OZARK, MO 65049

AMOUNT DUE \$150.71

Due Date 07/31/2025

Amount After Due Date \$152.22

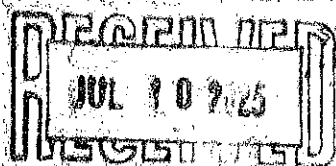
Previous Statement \$76.60

Total Payments \$76.60

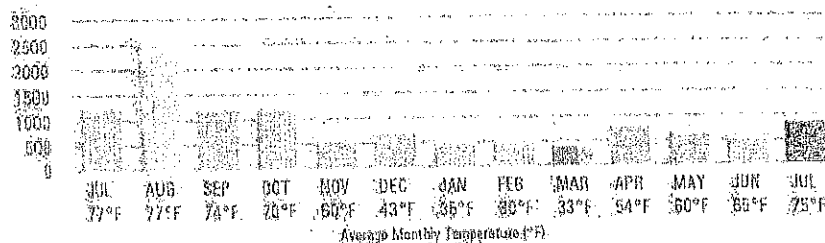
Payment Received. Thank You.

Total Electric Charges \$150.71

Total Amount Due \$150.71



Electric Usage in Kilowatt Hours (kWh)



Average Monthly Temperature (°F)

Electric Usage Summary (kWh)

So far this year you're using 39.2% less than the same time period last year.

2024	6,641 kWh
2025	4,039 kWh

13078
025558000592000000150710

Keeping You Informed.

Update your account information so we can contact you when crews are working in your neighborhood. Fill out the slip and mail it in or update your online account. Don't have an online account? Sign up today at AmerenMissouri.com.



See next page for service details.

Keep this portion for your records.

GL Acc # 4175

Signature: *Barry Hutchings*

Date: 7/10/25

Please return this portion with your payment.

Amount Due	Due Date
\$150.71	July 31, 2025
Delinquent Amount After Due Date	Account Number
\$152.22	5580005920
Amount Enclosed \$	

☐ Check if you have address changes on back.

5002536 2403273 0007 092389 342

ALLIANCE WATER RESOURCES INC
 PO BOX 1985
 LAKE OZARK, MO 65049-1985

AMEREN MISSOURI
 P.O. BOX 88068
 CHICAGO, IL 60680-1068

50633000 0055800059200 000000150710 000000150710



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Electric Service Details: Service From 06/05/2025 To 07/08/2025 (65 Days)

Electric Water-Band

METER NUMBER	SERVICE FROM TO	M/D	USAGE TYPE	READING TYPE	CURRENT READING	PREVIOUS READING	READING DIFFERENCE	MULTIPLIER	USAGE
70843410	06/05 - 07/08	63	Total kWh	Actual	16416.0000	15552.0000	864.0000	1.0000	864.0000
70843410	06/05 - 07/08	63	Peak kW	Actual	35.7270	0.0000	35.7270	1.0000	35.7270

Usage Summary

Total kWh	864.0000	Summer kWh	864.0000
Winter Base kWh	1000.0000	Current Base kWh	864.0000
Summer Cur Base kWh	864.0000	Seasonal kWh	10.0000

Rate 2M Sm Gen Svc - 3 Ph w/Dmd

Threshold: Peak Demand

DESCRIPTION	USAGE	UNIT	RATE	CHARGE
Summer Total Energy Charge	864.00	kWh	@ \$ 0.13460000	\$116.29
Seasonal Energy Charge	0.00	kWh	@ \$ 0.05160000	\$0.00
Customer Charge				\$25.89
Fuel Adjustment Charge	864.00	kWh	@ \$ 0.00360000	\$3.11
Energy Efficiency Investment Charge	864.00	kWh	@ \$ 0.00281900	\$2.44
Renewable Energy Adjustment	864.00	kWh	@ \$ 0.00133000	\$1.16
Rush Island Retirement Cost	864.00	kWh	@ \$ 0.00200000	\$1.73
Total Service Amount				\$150.71
Total Electric Charges				\$150.71

Payments Since Previous Statement

DATE RECEIVED	AMOUNT
June 23, 2025	\$76.60

Questions? Contact Ameren Missouri at 1.877.426.3736 or visit AmerenMissouri.com.

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 Pay online or manage your account: AmerenMissouri.com
 Customer Service: 1.877.426.3736

FOCUSED ENERGY. For Life.

Account Number: 4580005832
 Customer Name: ALLIANCE WATER RESOURCES INC
 Service Address: 3 ANDERSON RD.
 LAKE OZARK, MO 65049

AMOUNT DUE \$14,592.51

Due Date 07/31/2025

Amount After Due Date \$14,738.44

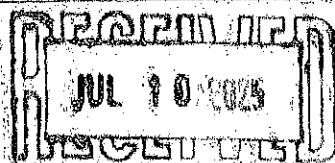
Previous Statement \$8,444.48

Total Payments \$8,444.48

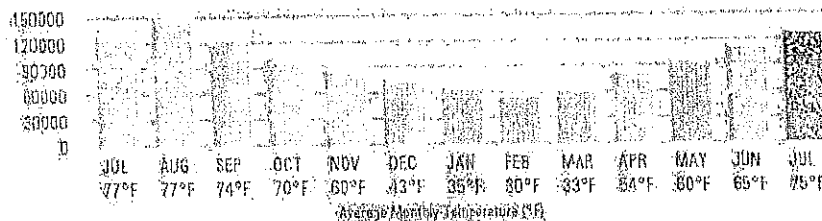
Payment Received. Thank You.

Total Electric Charges \$14,592.51

Total Amount Due \$14,592.51



Electric Usage in Kilowatt Hours (kWh)



Electric Usage Summary (kWh)

So far this year you're using 2.1% MORE than the same time period last year.

2024 671,200 kWh

2025 583,360 kWh

13073 92544 2403273 050509 010077 00010300

Service from 06/05/2025 - 07/08/2025 (63 days)

Electric Meter Read

METER NUMBER	SERVICE FROM TO	NO. OF DAYS	USAGE TYPE	READING TYPE	CURRENT READING	PREVIOUS READING	READING DIFFERENCE	MULTIPLIER	USAGE
95783299	06/05 - 07/08	33	Total kWh	Actual	7862.0000	6769.0000	703.0000	160.0000	126880.0000
95783299	06/05 - 07/08	33	On Peak kWh	Actual	2659.0000	2383.0000	276.0000	160.0000	44160.0000



See next page for service details.

Keep this portion for your records.

GL Acct#: 4175

Signature: [Signature]

Date: 7/10/25

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Amount Due	Due Date
\$14,592.51	July 31, 2025
Delinquent Amount After Due Date	Account Number
\$14,738.44	4580005832

Amount Enclosed \$

0002594 2903273 0007 052139 102

ALLIANCE WATER RESOURCES INC
 P.O. BOX 1985
 LAKE OZARK, MO 65049-1985

AMEREN MISSOURI
 P.O. BOX 88068
 CHICAGO, IL 60680-1068

40600000 0045800058302 000014592510 000014592510



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Electric Service Details (Continued)									
METER NUMBER	SERVICE FROM TO	NO. DAYS	USAGE TYPE	READING TYPE	CURRENT READING	PREVIOUS READING	READING DIFFERENCE	MULTIPLIER	USAGE
85783299	06/05 - 07/08	33	Off Peak kW	Actual	1.4880	0.0000	1.4880	180.0000	237.7600
85783299	08/05 - 07/08	33	On Peak kW	Actual	1.4750	0.0000	1.4750	180.0000	236.0000

Usage Summary

Total kWh	126880.0000	Summer kWh	126880.0000
Peak kW	237.8000	On-Peak kW	236.0000
Off-Peak kW	237.8000	Sec. Energy Block kW	236.0000
Billing Demand	236.0000	Total Billing Demand	236.0000
Summer Billing Demand	236.0000	October-Winter Base kW	213.0000
Winter Base Demand	213.0000	Base kWh Ratio	0.8038
Base kWh (HUD)	0.0000	Seasonal kWh (HUD)	0.0000

Rate SM Large General Service

Secondary Svc Off-Pk Demand Rider

Secondary Svc Off-Pk Demand Rider

DESCRIPTION	USAGE	UNIT	RATE	CHARGE
Seasonal Energy Charge	0.00	kWh	@ \$ 0.00000000	\$0.00
Summer Demand Charge	236.00	kW	@ \$ 7.43000000	\$1,753.48
Energy Charge/Hours Used	36,400.00	kWh	@ \$ 0.12330000	\$4,364.82
Energy Charge/Hours Used	47,200.00	kWh	@ \$ 0.09270000	\$4,375.44
Energy Charge/Hours Used	44,280.00	kWh	@ \$ 0.06240000	\$2,763.07
Customer Charge				\$122.88
Fuel Adjustment Charge	126,880.00	kWh	@ \$ 0.00360000	\$456.77
Energy Efficiency Investment Charge	126,880.00	kWh	@ \$ 0.00262800	\$333.44
Renewable Energy Adjustment	126,880.00	kWh	@ \$ 0.00133000	\$168.75
Rush Island Retirement Cost	126,880.00	kWh	@ \$ 0.00200000	\$253.76
Total Service Amount				\$14,592.51
Total Electric Charges				\$14,592.51

Questions? Contact Ameren Missouri at 1.877.426.3736 or visit AmerenMissouri.com

Page 2 of 4

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INVOICE

Invoice No.	Date
010709	7/6/2025
Refer to Invoice Number When Remitting	

Sold To

JOINT SEWER BOARD
ALLIANCE WATER RESOURCES
P.O. BOX 1985
LAKE OZARK, MO 65049

Ship To

JOINT SEWER BOARD
ALLIANCE WATER RESOURCES
#3 ANDERSON ROAD
LAKE OZARK, MO 65049

ATTN: alliancewater.com

ATTN:

Sales Order	Cust No	Customer PO	Order Date	Tax	Mark Shipment	Terms
0010473	010317	See Below	6/21/2025	E		NET 30
Ship Date		Shipped Via		FOB Point		
7/5/2025		See Packing List		ORIGINAL/LOVED		

Item	Y	Quantity			Part Number/Revision	Description	Unit Price \$	Amount \$
		Order	EO	Ship				
001	S	2.00		2.00	Shipment No. 0000 A18470-109-100	Shipment Date 07/09/25 Customer P.O. PO #1056-20 STAINLESS STEEL BAR RACK WITH 1/4" CLEAR OPENINGS, INCLUDES TOP AND BOTTOM PLATES	13,316.0000	26,632.00
002	S	4.00		4.00	A18470-105-A	STAINLESS STEEL CLEANING RAKE FOR 1/4" CLEAR OPENING BAR RACK	4,527.0000	18,148.00
003	S	1.00		1.00	Shipment No. 0001 A18473-100-3	Shipment Date 07/09/25 Customer P.O. PO #1056-20 ITEM OF STAINLESS STEEL ASSEMBLY HARDWARE FOR (2) EACH BAR RACKS AND (1) EACH CLEANING RAKES	481.0000	481.00
004	S	1.00		1.00	A18473-100-4	ITEM OF NON-METALLIC FOOT SPROCKET SPACERS FOR (2) BAR RACK CONVERSIONS	1,812.0000	1,812.00
Total \$								47,073.00

BAR SCREEN PARTS FOR CONVERSION
FROM 1/2" TO 1/4"

GL Acct#: 4022

Signature: *[Signature]*

Date: 7/14/25

Package of Title:

For Sales Transactions: Notwithstanding whether WSG & Solutions, Inc. or its employee, Customer, arranges or pays for shipping, title shall pass to Customer (or third party stipulated by Customer) upon receipt of goods and final acceptance by Customer at point of destination designated above. Any loss or damage prior thereto will be Seller's risk.

Please remit payment to: WSG & Solutions, Inc.; 440 Slump Road Montgomeryville, PA 18936 USA; 267-638-3000 christine.schranek@wsgsolutions.com

Note: Buyer Responsible for All Applicable Sales and/or Use Taxes



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- * Pay online or manage your account: AmerenMissouri.com
- * Customer Service: 1.877.426.3736

FOCUSED ENERGY. For Life.

Account Number 4680005832
Customer Name ALLIANCE WATER RESOURCES INC
Service Address 8 ANDERSON RD.,
LAKE OZARK, MO 65048

Current Billing for Statement 08/08/2025

Total Electric Charges \$12,937.62

Total Amount Due \$12,937.62

AMOUNT DUE \$12,937.62

Due Date 08/29/2025

Amount After Due Date \$13,067.00

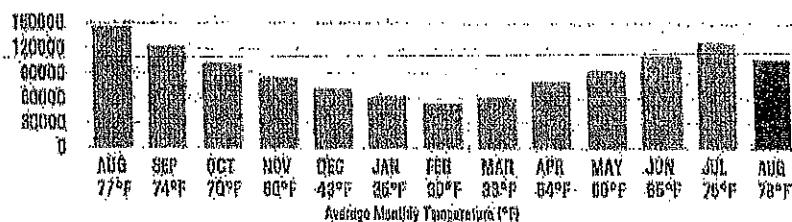
Previous Statement \$14,582.61

Total Payments \$14,582.61

Payment Received: Thank You.

Electric Usage History

Electric Usage in kilowatt hours (kWh)



Electric Usage Summary (kWh)

So far this year you're using 3.7% less than the same time period last year.

2024 716,320 kWh

2023 689,600 kWh

300040000 0045400058302 000012937620 000012937620

Electric Service Details

Service from 07/08/2025 - 08/08/2025 (29 days)

Electric Meter Read

METER NUMBER	SERVICE FROM TO	NO. DAYS	USAGE TYPE	READING TYPE	CURRENT READING	PREVIOUS READING	READING DIFFERENCE	MULTIPLIER	USAGE
46763208	07/08 - 08/08	29	Total kWh	Actual	8226.0000	7082.0000	1144.0000	100.0000	106240.0000
46763208	07/08 - 08/08	29	On Peak kWh	Actual	2906.0000	2058.0000	848.0000	100.0000	39360.0000

GL Acct#: 4675

* See next page for service details.

Keep this portion for your records.

Signature: *[Signature]*

Date: 8/11/25

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Amount Due	Due Date
\$12,937.62	August 29, 2025
Delinquent Amount After Due Date	Account Number
\$13,067.00	4680005832

Amount Enclosed \$

300040000 0045400058302 000012937620 000012937620

ALLIANCE WATER RESOURCES INC
PO BOX 1886
LAKE OZARK, MO 65048-1086

AMEREN MISSOURI
P.O. BOX 80068
CHICAGO, IL 60680-1068

40600000 0045400058302 000012937620 000012937620



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- Customer Service: 1.877.428.3736

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Electric Service Details (Continued)

METER NUMBER	SERVICE FROM - TO	NO. DAYS	USAGE TYPE	READING TYPE	CURRENT READING	PREVIOUS READING	READING DIFFERENCE	MULTIPLIER	USAGE
06783280	07/03 - 08/08	20	On Peak kW	Actual	1,4070	0.0000	1,4070	180.0000	226.1200
06783280	07/03 - 08/08	20	On Peak kW	Actual	1,4280	0.0000	1,4280	180.0000	228.4800

Usage Summary

Total kWh	106240.0000	Summer kWh	106240.0000
Peak kW	228.5000	On-Peak kW	228.5000
Off-Peak kW	228.1000	Sec. Energy Block kW	228.5000
Billing Demand	228.5000	Total Billing Demand	228.5000
Summer Billing Demand	228.5000	October Winter Base kW	213.3000
Winter Base Demand	213.3000	Base kWh Rate	0.9334
Base kWh (HUD)	0.0000	Seasonal kWh (HUD)	0.0000

Rate 3M Large General Service

Secondary Srvc Off-Pk Demand Rider

Secondary Srvc Off-Pk Demand Rider

DESCRIPTION	USAGE	UNIT	RATE	CHARGE
Seasonal Energy Charge	0.00	kWh	@ \$ 0.04178000	\$0.00
Summer Demand Charge	228.50	kW	@ \$ 7.43000000	\$1,697.26
Energy Charge/Hours Used	\$4,275.80	kWh	@ \$ 0.12330000	\$4,228.11
Energy Charge/Hours Used	46,700.00	kWh	@ \$ 0.09270000	\$4,239.30
Energy Charge/Hours Used	26,265.00	kWh	@ \$ 0.06240000	\$1,638.94
Customer Charge				\$122.00
Fuel Adjustment Charge	108,240.00	kWh	@ \$ 0.00380000	\$402.46
Energy Efficiency Investment Charge	108,240.00	kWh	@ \$ 0.00202000	\$218.20
Renewable Energy Adjustment	108,240.00	kWh	@ \$ 0.00130000	\$141.30
Rush Island Retirement Cost	108,240.00	kWh	@ \$ 0.00200000	\$212.48
Total Service Amount				\$12,937.02
Total Electric Charges				\$12,937.02

Questions? Contact Ameren Missouri at 1.877.428.3736 or visit AmerenMissouri.com.

Page 2 of 4

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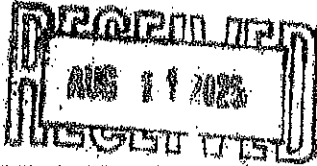
FOCUSED ENERGY. For life.

Account Number 8500006020
Customer Name ALLIANCE WATER RESOURCES INC
Service Address 3 ANDERSON RD
LAKE OZARK, MO 65049

Current Detail for Statement 08/08/2025

Total Electric Charges	\$157.07
------------------------	----------

Total Amount Due **PAID** 167.07



AMOUNT DUE \$157.07

Due Date 08/29/2025

Amount After Due Date \$158.64

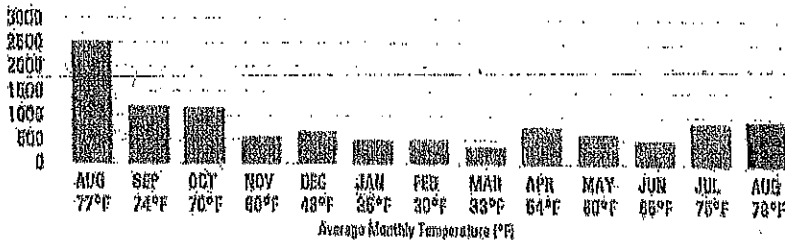
Previous Statement	\$150.71
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Total Payments	\$150.71
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Payment Received. Thank You

Electric Usage History

Electric Usage in Kilowatt Hours (KWH)



Eleutelo Usage Summary (KWH)

So for this year you're using **45.9% less** than the same time period last year.

2024
0.142 kWh

2025 4,947.8900

Keeping You Informed.

Update your account information so we can contact you when crews are working in your neighborhood. Fill out the slip and mail it in or update your online account. Don't have an online account? Sign up today at AmeronMissouri.com.

GL Acct# 9173

Signature: Harry F. Wilson

2 See next page for service details.

Keep this portion for your records; Date: 8/11/25 Page 1 of 4

Page 1 of 4

Please return this parcel with your payment.



☐ Check if you have address changes on back.

Amount Due	Due Date
\$157.07	August 29, 2025
Delinquent Amount After Due Date	Account Number
\$158.84	668006820

Amount Enclosed \$

ZOT LETABO 0000 072129 10Z

ALLIANCE WATER RESOURCES INC
PO BOX 1285
LAKE OZARK, MO 66049-1285

AMEREN MISSOURI
P.O. BOX 88068
CHICAGO, IL 60680-1068

90633000 0055800054200 000000157070 000000157070



- Pay by phone: 1.888.268.3720
- Pay by mail: PO Box 88968, Chicago, IL 60680-1068
- Pay online or manage your account: AmerenMissouri.com
- Customer Service: 1.877.426.3738

FOCUSED ENERGY. For life.

Electric Service Details Service from 07/00/2025 - 08/06/2025 (20 days)

Electric Meter Read

METER NUMBER	SERVICE FROM - TO	NO. DAYS	USAGE TYPE	READING TYPE	CURRENT READING	PREVIOUS READING	READING DIFFERENCE	MULTIPLIER	USAGE
7084341A	07/00 - 08/06	20	Total kWh	Actual	77324.0000	16418.0000	609.0000	1.0000	609.0000
7084341B	07/00 - 08/06	20	Peak kWh	Actual	87.0000	0.0000	87.0000	1.0000	87.0000

Usage Summary

Total kWh	609.0000	Summer kWh	609.0000
Winter Base kWh	1000.0000	Current Base kWh	609.0000
Summer Ctr Base kWh	609.0000	Seasonal kWh	0.0000

Rate 2M Sm Gen Svc - 3 Ph w/Dmd

Threshold - Peak Demand

DESCRIPTION	USAGE	UNIT	RATE	CHARGE
Summer Total Energy Charge	609.00	kWh	@ \$ 0.13400000	\$122.22
Seasonal Energy Charge	0.00	kWh	@ \$ 0.05284470	\$0.00
Customer Charge				\$25.00
Pool Adjustment Charge	609.00	kWh	@ \$ 0.00360000	\$3.27
Energy Efficiency Investment Charge	609.00	kWh	@ \$ 0.00281000	\$2.58
Renewable Energy Adjustment	609.00	kWh	@ \$ 0.00133000	\$1.21
Rush Island Rollover Cost	609.00	kWh	@ \$ 0.00200000	\$1.82
Total Service Amount				\$167.07
Total Electric Charges				\$167.07

Payments Since Previous Statement

DATE RECEIVED
July 22, 2025

AMOUNT
\$160.71

Questions? Contact Ameren Missouri at 1.877.426.3738 or visit AmerenMissouri.com.

Page 2 of 4

Address Changes or Corrections

Name _____
Address _____
City, State, Zip _____
Phone Number _____

AmerenMissouri.com/WaysToPay



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888.268.3720



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**MONTH-TO-DATE AND YEAR-TO-DATE
REVENUE/BUDGET ANALYSIS**

		7/31/2025					Percent YTD
Account Number	Account Name	2023 Actual	2024 Actual	2025 Budget	2025 Actual as of 7/31/2025	2025 July Revenue	
3020	Osage Beach	491,201.99	508,731.86	527,512.00	309,066.30	43,760.83	59%
3010	Lake Ozark	87,143.84	96,126.49	100,479.00	55,737.51	8,571.75	55%
3030	Misc.	234.08	0.00	0.00	0.00	0.00	0%
3100	Interest	5,522.07	12,796.10	8,500.00	7,265.28	1,358.16	85%
3060	Waste Haulers' Fee	63,160.00	66,425.00	64,000.00	31,810.00	7,835.00	50%
Total Operating Fund		647,261.98	684,079.45	700,491.00	403,879.09	61,525.74	58%
E/R Fund Income		15,192.01	19,513.33	12,000.00	10,586.61	1,610.52	88%
TOTAL INCOME		662,453.99	703,592.78	712,491.00	414,465.70	63,136.26	58%

**MONTH-TO-DATE AND YEAR-TO-DATE
EXPENDITURE/BUDGET ANALYSIS
7/31/2025**

Account Number	Account Name	2023 Actual	2024 Actual	2025 Budget	2025 Actual as of 7/31/2025	2025 July Expenses	Percent YTD
4000	Equipment Replace Fund	60,000.00	100,000.00	102,000.00	59,500.00	8,500.00	58%
4020	*Maintenance & Repair	84,665.12	117,259.46	40,500.00	9,569.62	1,619.06	24%
4021	UV Bulbs, Quartz Sleeves	0.00	0.00	12,000.00	3,989.53	17.98	33%
4022	Main & Repair Projects	0.00	0.00	152,500.00	45,411.00	45,411.00	30%
4140	Insurance	22,791.00	27,213.00	30,000.00	28,224.00	0.00	94%
4150	Vehicle Repair/Main	3,255.47	5,678.97	10,000.00	7,410.13	679.32	74%
4170	Contract Management	353,592.00	363,852.00	372,948.00	217,553.00	31,205.00	58%
4175	Electric	88,547.80	94,529.00	98,000.00	47,360.84	14,743.22	48%
4176	Utilities Misc.	4,579.70	2,609.07	5,000.00	2,379.07	130.07	48%
4190	Bank Charges	3.00	0.00	0.00	0.00	0.00	0%
4200	Audit	2,800.00	2,994.50	3,200.00	3,200.00	0.00	100%
4240	Capital Purchases	0.00	0.00	0.00	0.00	0.00	0%
	Totals	620,234.09	714,136.00	826,148.00	424,597.19	102,305.65	51%
	**E/R Expenses	113,313.66	209,196.00	30,000.00	16,525.68	14,435.00	55%
	TOTAL EXPENSES	733,547.75	923,332.00	856,148.00	441,122.87	116,740.65	52%
4020 DETAIL: Main. & Repair				<u>DETAIL: Equipment & Replacement</u>		BOA APPROVE	
	Regular Maintenance	22,000			Replace Aerator Motor with new	7,500	
	Ceiling Paint & Roof	15,000			Replace Pista Grit Pump & Motor	17,500	
	Rock for Road	3,500			Other:	5,000	
		40,500.00			Actuator Clarifier #2		14,345
4022 DETAIL: Main. & Repair Projects						30,000.00	
	Sand Blast & Paint Clarifer #1	82,500					
	Replace Bar Screen #1	70,000	65%				
	& Screens 1/2" with 1/4"						
		152,500.00					

OPERATING FUND INCOME AND EXPENSE SUMMARY
7/31/2025

Beginning Balance	361,044.93
Income - Osage Beach	43,760.83
Income - Lake Ozark	8,571.75
Income - Other	-
Income - Waste Haulers' Fees	7,835.00
Interest - Checking	22.52
Income - CD Interest	1,335.64
Transfers From E/R Fund	-
Transfers To E/R Fund	(8,500.00)
Expenses	(93,805.65)
Ending Fund Balance	320,265.02
Central Bank - NOW Acct.	73,319.67
	-
CD First Bank of the Lake, 5/20/26 #8432	119,486.22
CD First Bank of the Lake, 4/22/26 #8433	127,984.13
	-
Outstanding Checks:	(525.00)
	320,265.02

EQUIPMENT REPLACEMENT FUND INCOME AND EXPENSE SUMMARY
7/31/2025

Beginning Balance	457,031.70
Interest - Checking	301.37
Income - CD Interest	1,303.15
Transfers From Operating Fund	8,500.00
Income - Miscellaneous	-
Expenses	(14,435.00)
Ending Fund Balance	452,701.22
First Bank of the Lake - Money Mkt.	137,830.06
CD First Bank of the Lake, 7/31/26 #8430	124,871.16
CD First Bank of the Lake, 8/07/25 #8434	190,000.00
	-
	-
Outstanding Checks:	-
	452,701.22

UNITED STATES DEPARTMENT OF THE INTERIOR**AGENCY:** BUREAU OF INDIAN AFFAIRS, EASTERN OKLAHOMA REGION**ACTION: NOTICE OF AVAILABILITY OF A DRAFT ENVIRONMENTAL ASSESSMENT**

SUMMARY: Notice is hereby given that the Bureau of Indian Affairs (BIA), Department of the Interior, has released a Draft Environmental Assessment (EA) dated July 2025 for the Osage Nation Lake Ozark Casino Resort Project (Proposed Project). The Proposed Project involves the acquisition into federal trust of approximately 27.6 acres of fee land owned by the Osage Nation (Nation) within the City of Lake Ozark in Miller County, Missouri (Project Site). The Project Site will be used for the development of a Class II gaming facility and hotel. The Proposed Action includes the federal approvals requested by the Nation to implement its project, including the transfer of the Project Site into federal trust status for the benefit of the Nation under Section 5 of the Indian Reorganization Act, 25 U.S.C. § 5108, and issuance of a Two-Part Determination by the Secretary of the Interior under Section 20 of Indian Gaming Regulatory Act, 25 U.S.C. § 2719. The EA has been completed in accordance with requirements set forth in the National Environmental Policy Act (NEPA), 42 U.S.C. § 4321 et seq., and assesses potential environmental impacts that could result from the BIA's approval of the Proposed Action. The BIA serves as the Lead Agency for NEPA compliance. Based on the analysis and impacts discussed in the EA and comments received during the public review period, the BIA will decide whether to reach a Finding of No Significant Impact or require additional analysis.

DATES: The Draft EA is available for public review online at <https://OsageLakeOzarkEA.com> beginning July 31, 2025. Written comments should be received on or before September 2, 2025. Comments are solicited and should be directed to the Bureau of Indian Affairs (BIA), Eastern Oklahoma Regional Office (EORO), at the address provided below or via the email provided below.

ADDRESS: Comments for the EA should be addressed to: Regional Director, BIA, EORO, P.O. Box 8002, Muskogee, Oklahoma 74402-8002 or submitted via email to admin@osagelakeozarkea.com.

FOR FURTHER INFORMATION CONTACT: Mr. Mosby Halterman, Regional Environmental Scientist, BIA, EORO, P.O. Box 8002, Muskogee, Oklahoma 74402-8002 or via email at mosby.halterman@bia.gov.

SUPPLEMENTAL INFORMATION: The tract is located in Section 32, Township 40 North, Range 15 West of the 5th Principle Baseline and Meridian in Miller County, Missouri. The Project Site comprises one parcel (Assessor Parcel No. 129032000000012000) and is bounded by Bagnell Dam Boulevard and Osage Beach Parkway. A map identifying the location of the Project Site can be viewed online at <https://OsageLakeOzarkEA.com>. Project activities under the preferred alternative will include: the fee-to-trust acquisition of a 29-acre property on behalf of The Osage Nation for the purpose of developing a casino-resort facility with approximately 40,000 square feet (sf) of gaming floor, a hotel tower with a total of 150 rooms, and associated amenities and utilities. The Draft EA is an analysis of environmental effects and not a decision to proceed with an action; therefore, it cannot be appealed. 25 CFR 2.203 requires a 30-day appeal period, after the decision to proceed with the action is made, before the action may be implemented. Appeal information will be made publicly available when the decision to proceed is made.

TRACIE
WILLIAMSON

Digitally signed by TRACIE
WILLIAMSON
Date: 2025.07.24 08:20:37 -05'00'

7/24/25

Tracie Williamson
Acting Regional Director
Eastern Oklahoma Region
Bureau of Indian Affairs
U. S. Department of the Interior

Date

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65201

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REPORT OF OPERATIONS

**LAKE OZARK/OSAGE BEACH
Joint Wastewater Treatment Plant No. 1**

Month of July 2025

Submitted by Alliance Water Resources, Inc. for the

August 2025

Joint Sewer Board Meeting

SUMMARY OF FACILITY OPERATION

The Lake Ozark/Osage Beach Joint WWTP produced superior effluent quality throughout the month and was in full compliance with effluent limitations established in NPDES Permit No. MO-0103241. No leaks, no spills, and no unauthorized releases to waters of the state. No work-related lost time accidents have occurred during the month.

Detailed information relating to plant performance and operations is presented as follows.

PLANT EFFLUENT QUALITY

	BOD mg/l	TSS mg/l	pH	E.coli Colonies/100 ml	Coliform Colonies/100 ml	Ammonia as N mg/L	O&G mg/L
Monthly/Quarterly Avg	1.2	1.1	N/A	< 20		0.13	< 2.0
Peak Day	1.4	1.8	8.3	10.0		0.22	< 2.0
Percent Removal	99.5	99.6	N/A	N/A		N/A	N/A

NPDES EFFLUENT LIMITATIONS

	BOD mg/l	TSS mg/l	pH	E.coli Colonies/100 ml	Coliform Colonies/100 ml	Ammonia as N mg/L	O&G mg/L
Monthly/Quarterly Avg	30	30	6-9	126		1.5	10
Weekly Average	45	45		630			
Daily Max				N/A		12.1	15

PLANT HYDRAULIC AND ORGANIC LOADING

The average daily influent flow for the month was 1.521 MGD or 52% of Permitted flow with Lake Ozark contributing 15% of the total flow and Osage Beach contributing 85%. Daily influent flow BOD and TSS data is presented in Table A. Daily flow for the month and rainfall are shown in Figure 2. A three-year flow history for each of the two cities is presented in Table B.

Organic loading for the month was 101683 pounds of BOD.

BIOSOLIDS APPLICATION AND INVENTORY

Plant personnel land applied 52 tanker loads of bio-solids during the month equivalent to a total of 187,200 gallons and 51,821 pounds dry weight solids.

289,155 pounds of dry weight solids have been land applied year to date.

Bio-solids inventory in the storage tanks at the end of the month was 270,000 gallons with a level of 2.0 feet in Tank 1 and 4.0 feet in Tank 2.

WASTEHAULERS

The plant received 74 loads of septage during the month totaling 187,000 gallons.

WWTP OPERATIONS

- Decanting digesters and wasting weekly.
- Normal operations.

WWTP MAINTENANCE AND REPAIR

- Performed routine maintenance throughout the month as per Allmax Antero Maintenance software schedule.
- RAS pump #3 quit pumping on the afternoon of the 22nd of July, so we stayed late and pulled the suction elbow off to see if the chopper plate was clogged. We found that it had some fibrous/stringy type material on it. We cleaned it and it still wouldn't pump, so we drained the MLSS out of the clarifier so it wouldn't go septic that evening. We refilled the clarifier with effluent the next morning on the 23rd and finally got it back online.

SAFETY

- We have started a new monthly Safety Meeting process to where the employee is assigned a safety meeting topic through our AWR UKG Learning site which is due by the 15th of each month. This month's topics were Heat Stress Work Symptoms and Treatment for Heat Related Illnesses & Driver Safety: Safe and Defensive Driving.

REGULATORY AGENCY, INSPECTION AND REPORT

- We filled out the new EDMR on the EPA MoGEM website on the 6th of August.
- We set up the Effluent composite sampler on the 14th of July for the annual Acute WET test. We took a 24-hour composite and shipped the sample to the lab on the 15th of July. We received the results back on the 21st and we passed with a 100% survival on both tests: *Pimephales promelas* and *Ceriodaphnia dubia* Acute Toxicity Test 48 Hour Survival, which would not happen if we didn't put out the good/quality water that we do!

MISCELLANEOUS AND RECOMMENDATIONS

TABLE A
LAKE OZARK/OSAGE BEACH WWTP

MONTH OF July 2025

DATE		FLOW					BOD 5 MG/L			TSS MG/L		
	RAIN FALL IN.	LO mgd	OB mgd	COMB mgd	% LO	% OB	LO mg/l	OB mg/l	COMB mg/l	LO mg/l	OB mg/l	COMB mg/l
1-Jul	0.2	0.229	1.238	1.467	15.6	84.4						
2-Jul	0	0.203	1.163	1.366	14.9	85.1						
3-Jul	0	0.204	1.215	1.419	14.4	85.6	423	185	325	262	84	316
4-Jul	0.0	0.242	1.423	1.665	14.5	85.5						
5-Jul	0	0.266	1.562	1.828	14.6	85.4						
6-Jul	0	0.308	1.671	1.979	15.6	84.4						
7-Jul	1.0	0.262	1.443	1.705	15.4	84.6						
8-Jul	0	0.161	1.149	1.310	12.3	87.7						
9-Jul	0.25	0.212	1.167	1.379	13.4	84.6						
10-Jul	0	0.168	1.137	1.305	12.9	87.1						
11-Jul	0	0.116	1.202	1.318	8.8	91.2	330	223	243	204	120	296
12-Jul	0.75	0.251	1.379	1.630	15.4	84.6						
13-Jul	0	0.272	1.446	1.718	15.8	84.2						
14-Jul	0	0.244	1.374	1.618	15.1	84.9						
15-Jul	0	0.186	1.066	1.252	14.9	85.1						
16-Jul	0	0.193	1.014	1.207	16.0	84.0						
17-Jul	0	0.190	1.095	1.285	14.8	85.2	848	185	238	860	136	242
18-Jul	0	0.221	1.240	1.461	15.1	84.9						
19-Jul	0.0	0.248	1.442	1.690	14.7	85.3						
20-Jul	0	0.252	1.541	1.793	14.1	85.9						
21-Jul	0	0.232	1.424	1.656	14.0	86.0						
22-Jul	0.4	0.212	1.258	1.470	14.4	85.6						
23-Jul	0	0.185	1.232	1.417	13.1	86.9						
24-Jul	0	0.190	1.176	1.366	13.9	86.1						
25-Jul	0	0.236	1.284	1.520	15.5	84.5	278	175	228	212	110	298
26-Jul	0	0.263	1.428	1.691	15.6	84.4						
27-Jul	0	0.270	1.585	1.855	14.6	85.4						
28-Jul	0	0.237	1.437	1.674	14.2	85.8						
29-Jul	0.0	0.205	1.267	1.472	13.9	86.1						
30-Jul	0.0	0.203	1.126	1.329	15.3	84.7						
31-Jul	0	0.196	1.124	1.320	14.8	85.2						
SUM	3.3	6.857	40.308	47.165								
AVG		0.221	1.300	1.521	15	85	470	185	259	385	113	288

NOTE: BOLD PRINT INDICATES WEEKEND DAYS

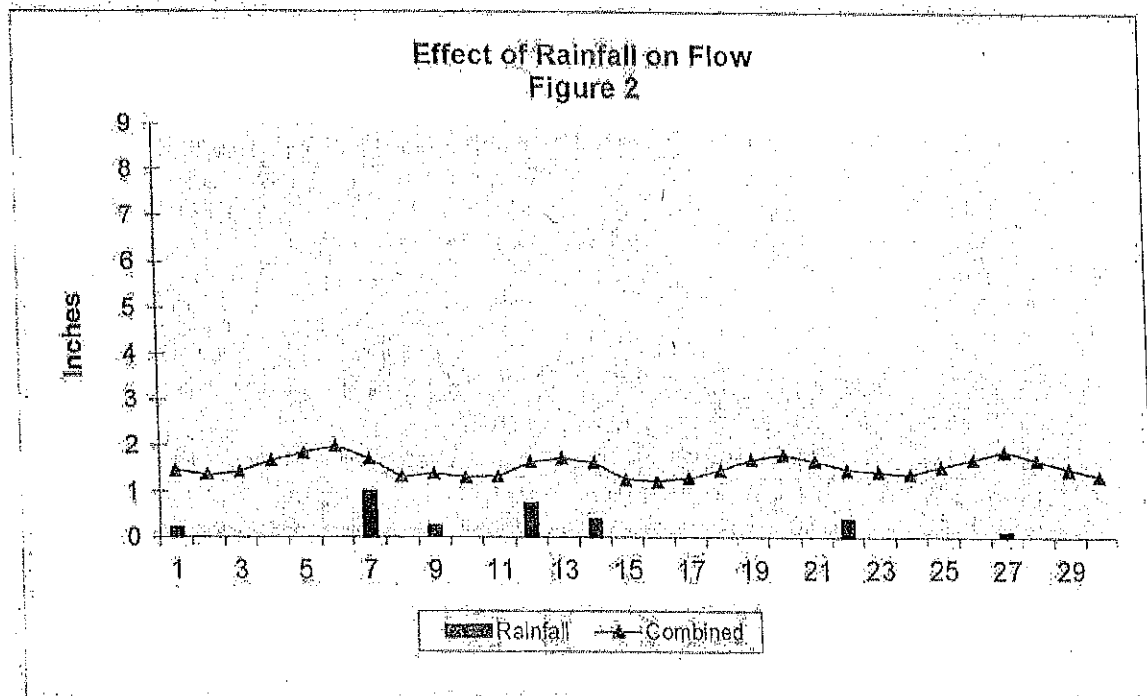
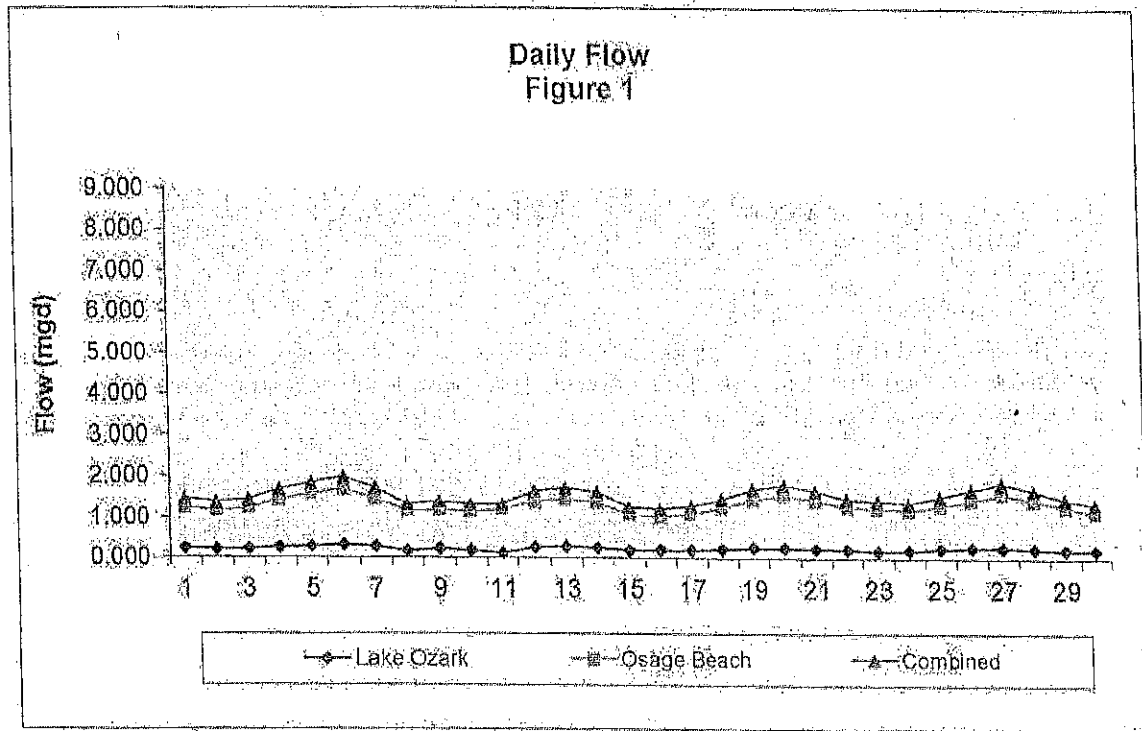
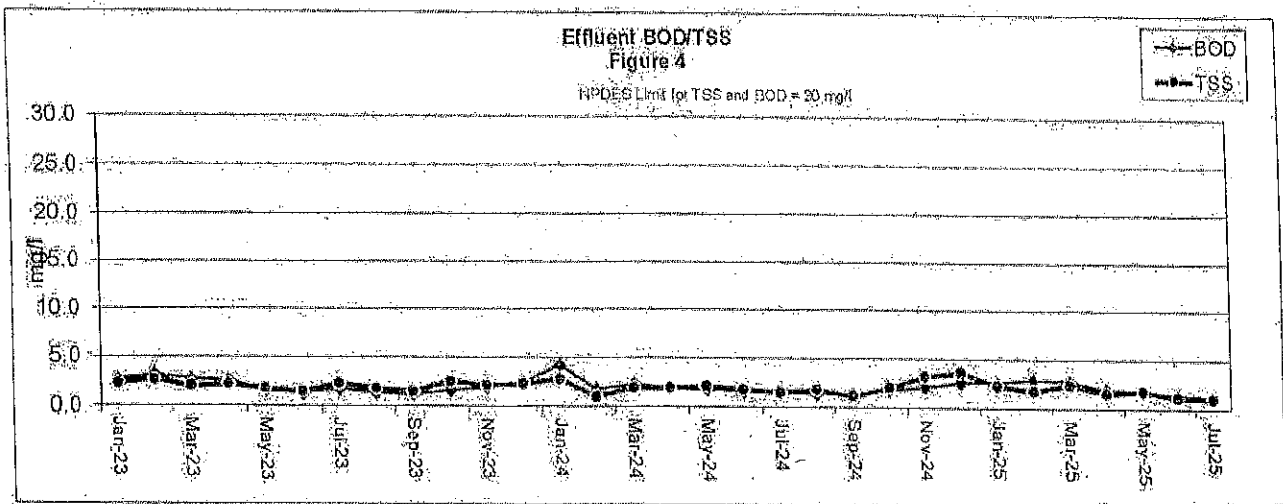
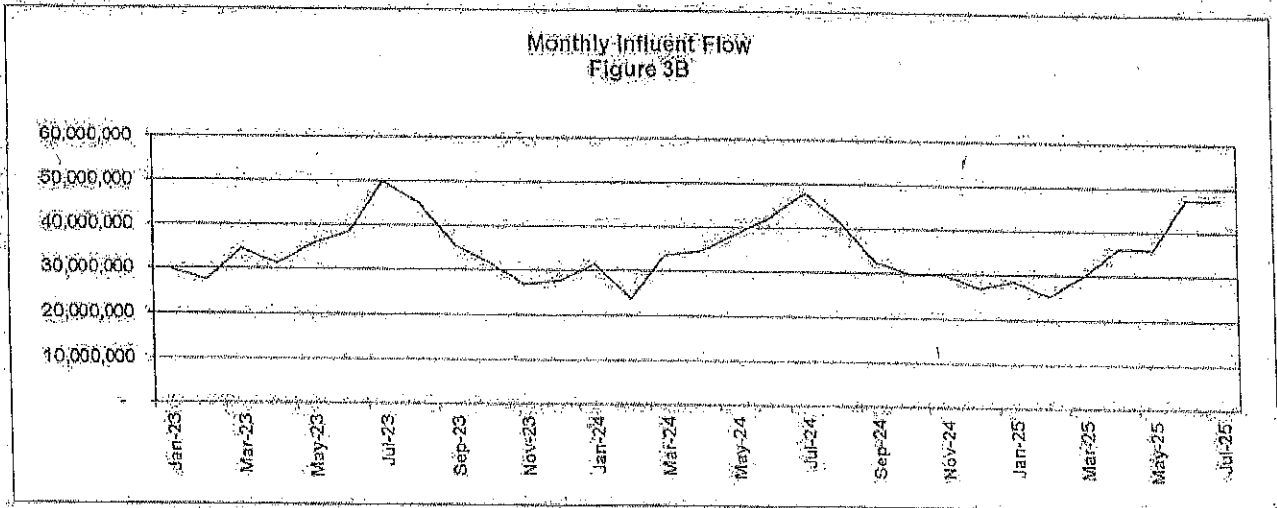
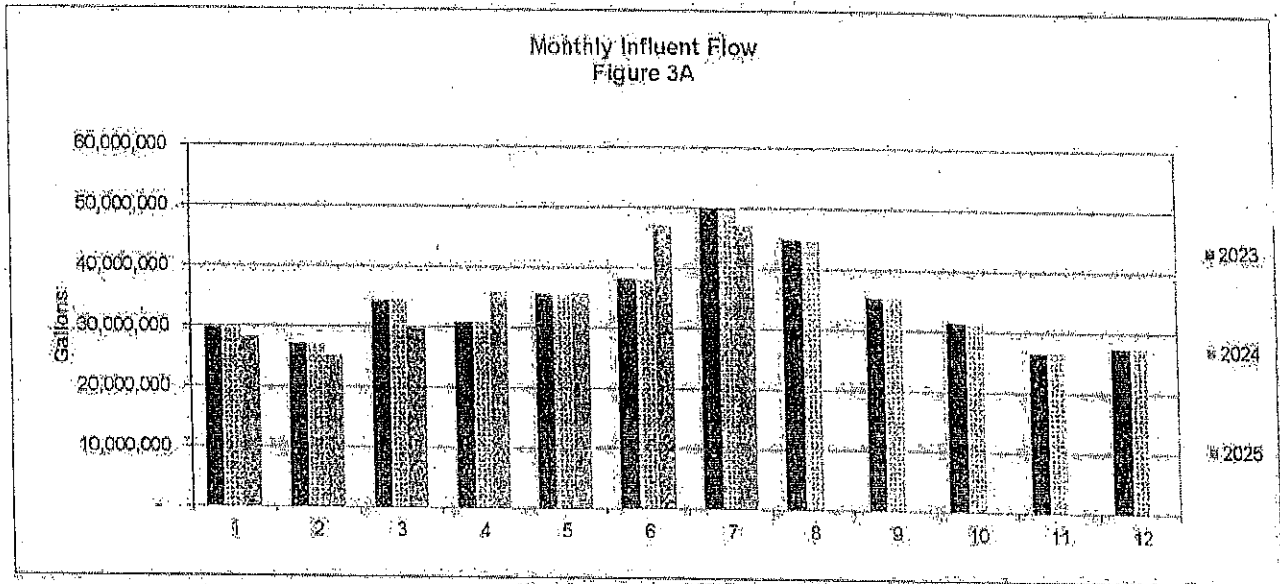
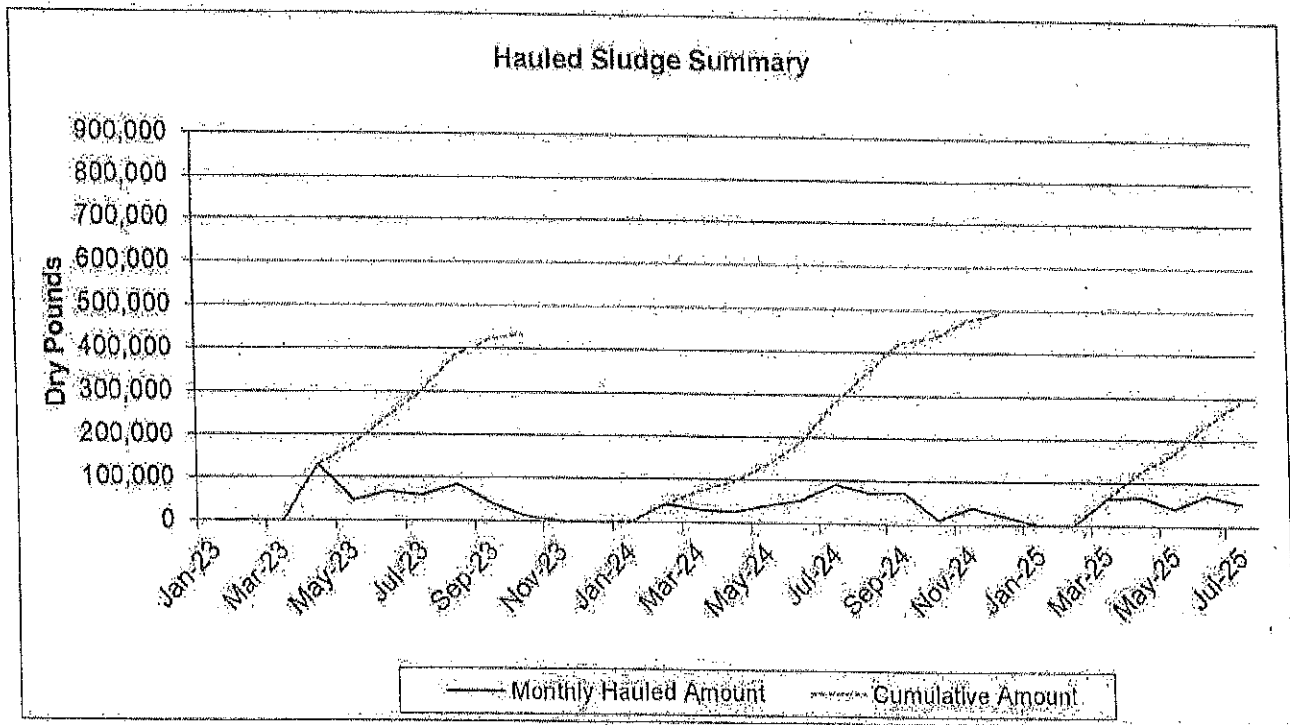
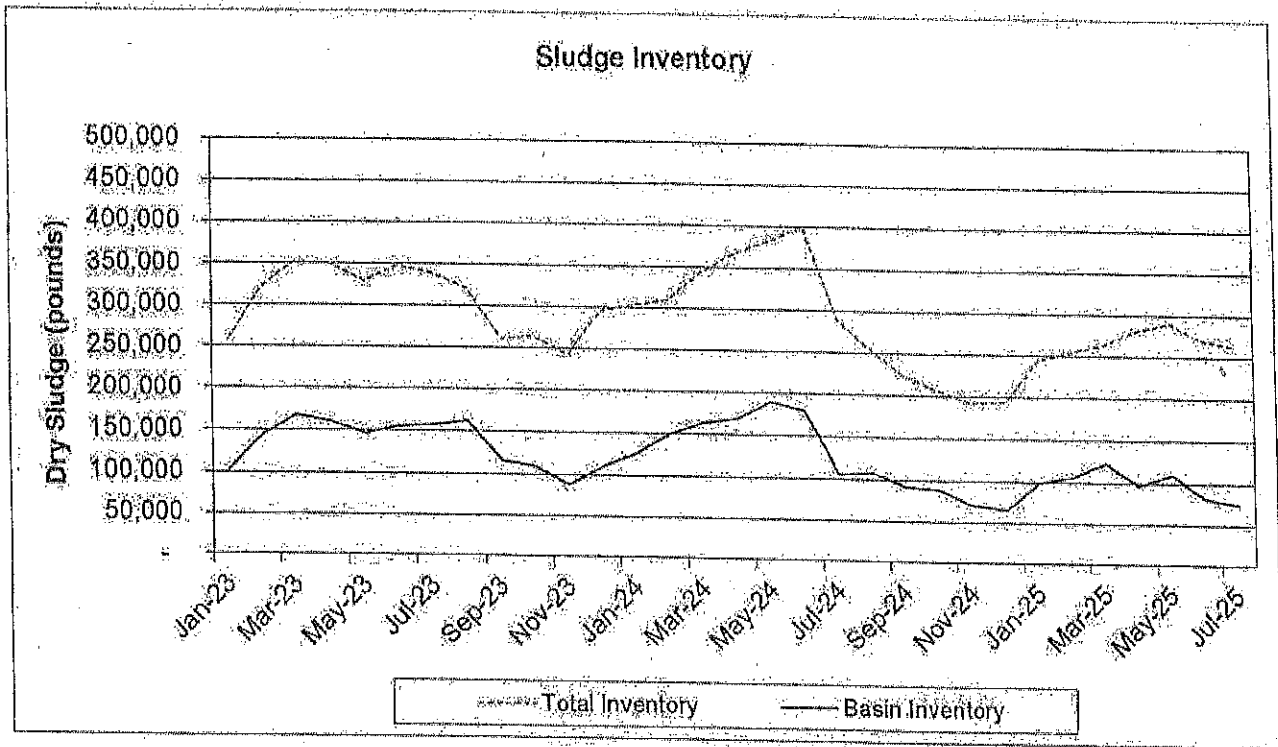


TABLE B
JOINT SEWER BOARD
Monthly Flows

2023	RAINFALL	OSAGE BEACH		LAKE OZARK		TOTAL	%
January	2.8	25,972,000	87%	3,812,000	13%	29,784,000	100%
February	3.9	23,448,000	86%	3,820,000	14%	27,268,000	100%
March	6.2	29,920,000	87%	4,559,000	13%	34,479,000	100%
April	1.3	26,903,000	87%	4,085,000	13%	30,988,000	100%
May	2.1	29,783,000	83%	5,950,000	17%	35,733,000	100%
June	0.9	32,155,000	84%	6,040,000	16%	38,195,000	100%
July	7.1	42,263,000	85%	7,678,000	15%	49,941,000	100%
August	8.3	37,375,000	83%	7,664,000	17%	45,039,000	100%
September	2.5	29,574,000	83%	5,917,000	17%	35,491,000	100%
October	3.2	26,468,000	84%	5,067,000	16%	31,535,000	100%
November	1.0	22,375,000	84%	4,282,000	16%	26,657,000	100%
December	3.4	23,026,000	84%	4,445,000	16%	27,471,000	100%
	42.7	349,262,000	85%	63,319,000	15%	412,581,000	100%
2024	RAINFALL	OSAGE BEACH		LAKE OZARK		TOTAL	%
January	4.8	26,487,000	85%	4,806,000	15%	31,293,000	100%
February	1.1	20,148,000	85%	3,491,000	15%	23,639,000	100%
March	5.1	27,206,000	81%	6,214,000	19%	33,420,000	100%
April	7.3	28,925,000	84%	5,502,000	16%	34,427,000	100%
May	7.4	31,860,000	83%	6,377,000	17%	38,237,000	100%
June	4.8	36,193,000	86%	6,117,000	14%	42,310,000	100%
July	4.5	40,465,000	84%	7,467,000	16%	47,932,000	100%
August	6.4	34,988,000	85%	6,415,000	15%	41,403,000	100%
September	1.1	27,348,000	84%	5,112,000	16%	32,460,000	100%
October	1.5	25,231,000	85%	4,473,000	15%	29,704,000	100%
November	5.6	25,536,000	86%	4,208,000	14%	29,744,000	100%
December	1.9	22,909,000	86%	3,820,000	14%	26,729,000	100%
	51.5	347,296,000	84%	64,002,000	16%	411,298,000	100%
2025	RAINFALL	OSAGE BEACH		LAKE OZARK		TOTAL	%
January	2.1	24,413,000	86%	3,878,000	14%	28,291,000	100%
February	3.0	21,424,000	85%	3,801,000	15%	25,225,000	100%
March	2.2	23,057,000	84%	4,737,000	16%	27,794,000	100%
April	8.4	29,784,000	83%	6,285,000	17%	36,069,000	100%
May	3.8	30,029,000	84%	5,882,000	16%	35,911,000	100%
June	11.8	39,540,000	84%	7,798,000	16%	47,338,000	100%
July	3.3	40,308,000	85%	6,857,000	15%	47,165,000	100%
August							0%
September							0%
October							0%
November							0%
December							0%
	34.6	210,555,000	84%	39,238,000	16%	249,793,000	100%



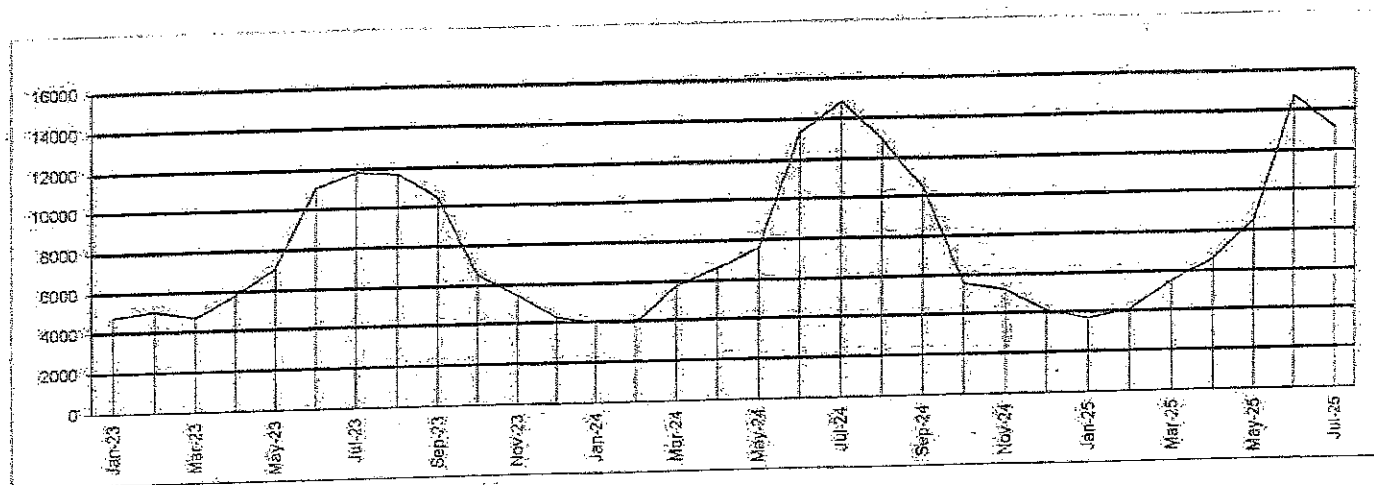
	Hauled Sludge					Basin Depths					Blanket Depths					MLSS Inventory					Blanket and MLSS Inventory					Total Dry		Accepted Septage	
	Loads	Gallons	# Dry	% Solids	Annual Cumulative # Dry	Tank #1	Tank #2	AB #1	Basin Gallons	# Dry	Clair #1	Clair #2	Clair #3	MLSS AB #1	MLSS AB #2	Gallons	# Dry	% Solids	Sludge Inventory	Total Dry	Clair #1	Clair #2	Clair #3	MLSS AB #1	MLSS AB #2	Gallons	# Dry	Leads	Gallons
Jan-23	0	-	0	3.2%		5.0	3.5	0.0	352,500	102,082	1.0	1.0	0.0	4,890	5,380	3,635,524	155,543	0.0051	257,625	35						257,625	35	74,500	
Feb-23	0	-	0	3.2%		6.5	5.5	0.0	540,000	144,115	2.0	2.0	0.0	6,080	5,570	3,871,048	177,882	0.0058	321,997	38						321,997	38	87,500	
Mar-23	0	-	0	3.2%		7.0	7.0	0.0	630,000	168,134	1.0	2.0	1.0	5,310	6,640	3,899,714	184,213	0.0060	352,347	50						352,347	50	115,500	
Apr-23	116	417,000	129,223	3.7%	129,223	7.5	4.0	0.0	517,500	160,367	1.0	1.0	1.0	6,200	6,170	3,878,952	189,771	0.0052	350,138	82						350,138	82	171,500	
May-23	46	172,800	46,747	3.2%	175,970	8.0	6.0	0.0	540,000	145,084	0.5	3.0	0.5	5,120	6,530	3,790,453	184,142	0.0058	330,226	49						330,226	49	102,500	
Jun-23	58	208,800	65,382	3.8%	241,332	8.0	5.0	0.0	495,000	154,953	1.5	4.0	0.5	6,020	6,440	3,719,405	193,254	0.0062	348,207	59						348,207	59	131,500	
Jul-23	51	183,600	58,307	3.8%	299,639	6.0	5.0	0.0	495,000	157,200	2.0	3.5	0.5	6,030	5,710	3,719,405	182,086	0.0059	339,267	61						339,267	61	120,500	
Aug-23	74	266,400	83,587	3.8%	383,226	7.0	4.5	0.0	517,500	162,373	1.0	1.0	0.5	5,600	4,010	3,657,238	160,285	0.0053	322,658	27						322,658	27	66,500	
Sep-23	34	122,400	39,274	3.8%	422,497	7.5	0.5	0.0	360,000	115,503	1.0	1.0	0.5	4,780	4,750	3,657,238	145,339	0.0048	260,642	64						260,642	64	164,000	
Oct-23	6.5	34,200	11,124	3.9%	433,621	7.5	0.0	0.0	337,500	109,776	0.5	0.5	0.5	4,530	5,660	3,639,476	154,650	0.0051	264,426	40						264,426	40	85,500	
Nov-23	0	-	0	3.9%		3.0	3.0	0.0	270,000	87,520	2.0	2.0	0.5	4,550	5,540	3,692,762	155,374	0.0050	243,194	30						243,194	30	59,000	
Dec-23	0	-	0	3.9%		4.5	3.0	0.0	337,500	109,775	1.0	3.0	0.0	5,730	6,450	3,871,048	186,455	0.0061	296,230	29						296,230	29	77,000	
Jan-24	0	-	0	3.9%		5.5	3.0	0.0	382,500	124,412	1.0	5.0	0.0	5,470	6,100	3,708,572	178,631	0.0058	303,243	23						303,243	23	43,000	
Feb-24	38	129,600	40,863	3.8%	40,863	7.0	3.5	0.0	472,500	148,980	0.5	1.0	0.0	5,120	5,330	3,826,843	181,091	0.0053	310,041	21						310,041	21	40,000	
Mar-24	25	90,000	29,724	4.0%	70,587	7.0	4.0	0.0	495,000	163,482	4.0	5.0	0.0	5,980	5,540	3,759,858	180,304	0.0058	343,786	56						343,786	56	122,000	
Apr-24	23	82,800	24,950	3.6%	95,537	5.5	7.0	0.0	562,500	169,497	1.5	0.5	0.5	5,770	7,270	3,657,238	198,869	0.0065	368,966	78						368,966	78	175,000	
May-24	36	129,600	40,472	3.7%	136,009	7.0	6.5	0.0	607,500	189,713	6.0	2.5	0.5	6,800	5,623	3,772,691	192,581	0.0061	382,274	88						382,274	88	119,000	
Jun-24	50	180,000	53,413	3.6%	189,422	7.0	6.5	0.0	607,500	180,269	3.0	6.0	1.5	6,690	7,100	3,825,000	219,954	0.0069	400,223	76						400,223	76	175,000	
Jul-24	81	291,600	90,582	3.7%	280,004	3.0	4.5	0.0	337,500	104,340	1.0	1.0	0.5	5,860	6,260	3,857,238	184,838	0.0061	269,679	46						269,679	46	93,500	
Aug-24	70	252,000	71,427	3.4%	351,431	4.0	4.5	0.0	382,500	108,416	1.0	5.0	0.5	4,610	4,760	3,728,285	145,675	0.0047	254,091	81						254,091	81	168,500	
Sep-24	69	248,400	72,838	3.5%	424,269	4.0	3.0	0.0	315,000	92,367	1.0	0.0	0.5	4,410	4,280	3,639,476	131,865	0.0043	224,252	83						224,252	83	181,000	
Oct-24	11	39,600	11,109	3.4%	435,378	3.5	3.5	0.0	315,000	88,367	0.5	0.5	0.5	3,810	4,150	3,639,476	117,771	0.0039	206,138	72						206,138	72	148,500	
Nov-24	36	129,600	40,233	3.7%	475,611	2.0	3.0	0.0	225,000	69,849	0.5	0.5	0.0	3,840	4,340	3,617,762	123,404	0.0041	193,253	29						193,253	29	65,000	
Dec-24	17	61,200	17,824	3.5%	493,235	2.0	3.0	0.0	225,000	64,764	0.5	0.5	0.0	4,150	4,460	3,617,762	129,740	0.0043	164,534	50						164,534	50	112,000	
Jan-25	0	-	0	3.5%		5.0	2.5	0.0	337,500	95,516	0.5	0.5	0.0	4,490	4,480	3,617,762	146,335	0.0049	244,851	32						244,851	32	76,500	
Feb-25	0	-	0	3.5%		6.0	2.0	0.0	380,000	105,984	0.5	1.0	0.0	4,980	4,880	3,628,643	149,114	0.0049	254,186	31						254,186	31	69,500	
Mar-25	54	194,400	62,293	3.8%	62,293	6.5	2.0	0.0	382,500	122,567	0.5	0.5	0.5	5,090	4,270	3,639,476	142,053	0.0047	264,620	20						264,620	20	47,500	
Apr-25	54	194,400	63,882	3.9%	126,155	4.0	2.5	0.0	292,500	96,069	2.0	2.0	0.5	6,180	5,830	3,692,762	184,940	0.0060	281,028	44						281,028	44	98,500	
May-25	42	151,200	41,043	3.3%	167,198	3.0	5.0	0.0	405,000	109,937	1.5	1.0	0.5	5,700	6,020	3,668,119	179,172	0.0059	289,109	42						289,109	42	94,000	
Jun-25	70	252,000	70,136	3.3%	237,334	3.5	3.0	0.0	292,500	81,408	1.0	1.0	0.5	6,330	6,050	3,657,238	188,803	0.0062	270,211	48						270,211	48	92,000	
Jul-25	52	187,200	51,821	3.3%	289,155	2.0	4.0	0.0	270,000	74,742	2.5	1.0	0.5	6,140	6,146	3,693,861	188,643	0.0061	263,365	74						263,365	74	167,500	



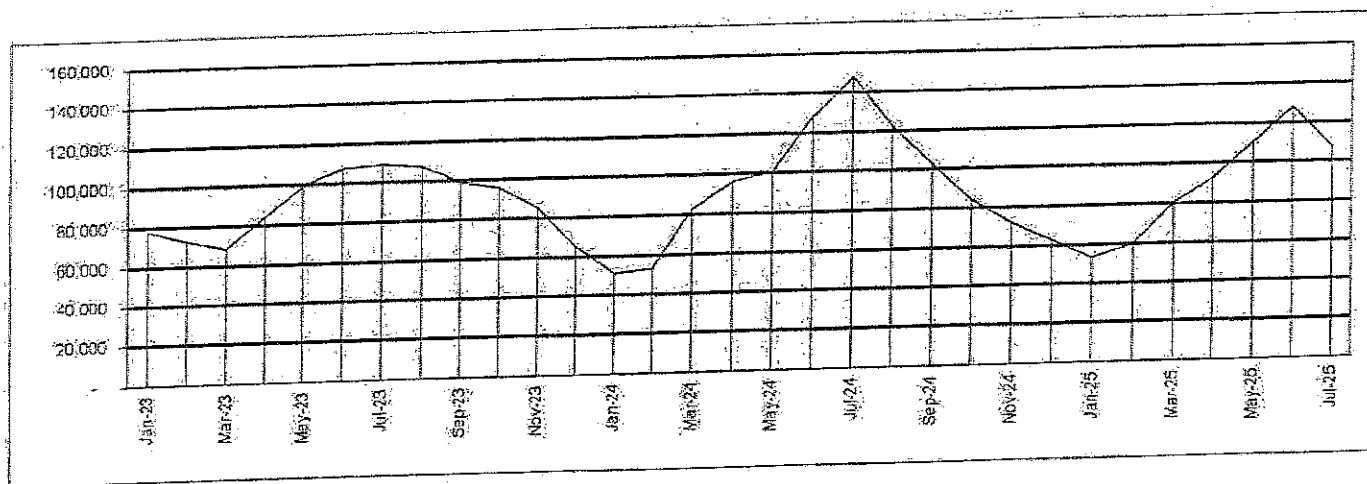
Electric Cost Kilowatts Used

Jan-23	4809	77,980
Feb-23	5074	72,420
Mar-23	4730	68,320
Apr-23	5801	84,440
May-23	7128	99,300
Jun-23	11076	107,520
Jul-23	11845	109,070
Aug-23	11697	107,330
Sep-23	10438	99,140
Oct-23	6553	96,000
Nov-23	5474	85,570
Dec-23	4293	65,618
Jan-24	3972	51,236
Feb-24	3925	53,460
Mar-24	5786	82,859
Apr-24	6619	96,496
May-24	7563	100,390
Jun-24	13362	127,782
Jul-24	14832	147,621
Aug-24	12915	122,157
Sep-24	10456	102,916
Oct-24	5594	84,223
Nov-24	5209	72,179
Dec-24	4135	62,553
Jan-25	3699	53,272
Feb-25	4084	60,029
Mar-25	5558	80,443
Apr-25	6621	92,938
May-25	8521	110,420
Jun-25	14743	127,744
Jul-25	13095	107,148

Electric Cost



Kilowatts Used



Lake Ozark/Osage Beach WWTP
Phosphorus Removal

	Inf. mg/L	Eff. mg/L		Inf. mg/L	Eff. mg/L		Inf. mg/L	Eff. mg/L
Jan-23	4.9	2.7	Jan-24	5.3	3.3	Jan-25	4.4	2.6
Feb-23	5.9	3.0	Feb-24	5.3	2.8	Feb-25	2.9	4.1
Mar-23	5.1	2.9	Mar-24	4.5	3.5	Mar-25	5.9	2.9
Apr-23	6.0	3.2	Apr-24	5.5	2.1	Apr-25	5.2	4.1
May-23	5.6	1.9	May-24	5.2	3.6	May-25	6.1	4.9
Jun-23	6.2	2.8	Jun-24	4.5	1.4	Jun-25	Lost in transit	
Jul-23	7.2	0.6	Jul-24	4.0	0.8	Jul-25	7.9	0.8
Aug-23	4.7	0.6	Aug-24	4.5	5.0	Aug-25		
Sep-23	5.0	4.6	Sep-24	5.1	5.7	Sep-25		
Oct-23	7.0	6.6	Oct-24	5.9	4.7	Oct-25		
Nov-23	7.6	5.4	Nov-24	3.3	3.4	Nov-25		
Dec-23	5.9	3.6	Dec-24	5.1	3.9	Dec-25		
Avg.	5.9	3.2	Avg.	4.8	3.3	Avg.	5.4	3.2



MISSOURI DEPARTMENT OF NATURAL RESOURCES
DIVISION OF ENVIRONMENTAL QUALITY
 Discharge Monitoring Report For Municipal Wastewater Treatment Plants

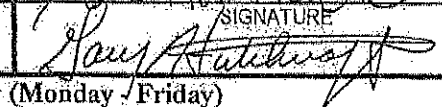
NAME OF FACILITY							LOCATION ADDRESS & CITY							COUNTY/REGION				
Lake of the Ozarks Regional WWTP #1							#3 Anderson Road							Miller/SWRO				
MONTH/YEAR		PERMIT NUMBER					OUTFALL NUMBER		TYPE TREATMENT FACILITY									
Jul-25		MO-0103241					#001		Oxidation Ditch/UV/Sludge Holding-sludge is land applied									
INFLUENT							EFFLUENT										% Removal	
DATE	pH	BOD	TSS	Ammonia	TEMP	FLOW	pH	BOD	TSS	Ammonia	DO	E. coli	TEMP	BOD	TSS			
UNITS		mg/L	mg/L	as N	°C	MGD	UNITS	mg/L	mg/L	as N	mg/L	COLFRM	°C	mg/L	mg/L			
				mg/l								#/100 ML						
1	6.8				22.6	1.773	7.8				9.0	< 20	24.1					
2	6.9			24.4	22.2	1.738	7.9			0.21	8.9		24.2					
3	6.8	325	316		21.7	1.839	7.8	0.9	0.6		9.0		23.4	99.7	99.8			
4	6.9				23.6	1.984	7.8				8.9		24.9					
5	6.9				23.3	2.253	7.7				8.8		24.4					
6	6.9				23.5	2.366	7.8				8.8		24.3					
7	6.8				23.3	2.112	7.7				8.7	< 20	25.2					
8	6.9				22.9	1.687	7.8				8.7		24.8					
9	6.8			30.3	23.2	1.690	7.8			0.03	8.7		25.2					
10	7.0				24.3	1.706	7.8				8.7		25.3					
11	6.8	243	296		23.4	1.695	7.8	1.4	0.7		8.6		25.1	99.4	99.8			
12	6.8				23.7	1.915	7.8				8.7		25.1					
13	6.9				23.6	2.064	7.8				8.8		24.8					
14	6.8				23.4	1.917	7.9				8.8	< 20	24.9					
15	6.9				24.2	1.614	7.8				8.7		25.5					
16	6.7			51.7	24.2	1.616	8.1			0.13	8.6		25.4					
17	6.9	238	242		23.8	1.573	8.0	1.3	1.8		8.7		25.5	99.5	99.3			
18	6.8				24.0	1.663	8.1				8.7		25.4					
19	6.9				23.9	1.885	8.3				8.7		24.9					
20	6.8				24.3	2.083	8.0				8.7		25.4					
21	6.8				24.1	1.954	7.8				8.7	< 20	25.6					
22	6.8				24.3	1.820	7.9				8.5		26.1					
23	6.7			22.5	23.8	1.794	7.8			0.06	8.5		26.1					
24	6.9				24.7	1.566	7.8				8.5		26.5					
25	6.8	228	298		25.1	1.834	7.8	1.3	1.1		8.5		26.3	99.4	99.6			
26	6.9				25.4	2.062	7.8				8.4		26.5					
27	6.8				24.9	2.229	7.8				8.4		26.7					
28	6.9				25.8	2.043	7.9				8.4		26.8					
29	7.0				25.6	1.942	7.9				8.4	< 20	26.6					
30	6.8			61.5	25.0	1.751	8.0			0.22	8.3		27.0					
31	7.0				24.3	1.740	7.9				8.5		26.4					
Total						57.809												
Avg		259	288	38.1	23.9	1.865		1.2	1.1	0.13	8.7	< 20	25.4	99.5	99.6			
Min	6.7	228	242	22.5	21.7	1.516	7.7	0.9	0.6	0.03	8.3	< 20	23.4	99.4	99.3			
Max	7.0	325	316	61.5	25.6	2.366	8.3	1.4	1.8	0.22	9.0	10.0	27.0	99.7	99.8			

MONTHLY EFF MONITORING				QUARTERLY EFF MONITORING				MONTHLY INF MONITORING		
DATE	Phosphorus mg/L	TKN mg/L	Nitrite+Nitrate mg/L	Oil & Grease mg/L	TR. Cadmium mg/L	Selenium mg/L	Hardness mg/L	Phosphorus mg/L	TKN mg/L	Nitrite+Nitrate mg/L
1										
2										
3										
4										
5										
6										
7										
8										
9	0.290	<0.130	8.81	<2.0	<0.002	<0.040	341	7.86	53.8	0.034
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
Total	0.290	<0.130	8.81	<2.0	<0.002	<0.040	341	7.86	53.8	0.034
Avg	0.290	<0.130	8.81	<2.0	<0.002	<0.040	341	7.86	53.8	0.034
Min	0.290	<0.130	8.81	<2.0	<0.002	<0.040	341	7.86	53.8	0.034
Max	0.290	<0.130	8.81	<2.0	<0.002	<0.040	341	7.86	53.8	0.034

OPERATIONAL CONTROLS/LABORATORY TEST REQUIRED FOR "ACTIVATED SLUDGE" PROCESSES

DATE Jul-25	SLUDGE DISP. LBS. DRY WEIGHT	#1 Aeration Basin, O-Ditch, Etc.				#2 Aeration Basin, O-Ditch, Etc.				*Weather Conditions		
		MIXED LIQUOR				MIXED LIQUOR				Outside	*RAIN Inches	Time
		* DO	** MLSS	*Settleability		* DO	** MLSS	*Settleability		* Ambient		
		mg/l	mg/l	*30 min ml	Temp ° C	mg/l	mg/l	*30 min ml	Temp ° C	Temp ° F		
1		0.9	6,120	730	23.8	1.3	6,730	810	23.8	71	0.2	7:30
2		2.2	6,140	710	23.8	1.4	6,840	790	23.8	70	0	7:30
3		1.2	6,630	800	23.3	1.3	7,120	830	23.0	69	0	7:30
4		1.1	5,520	650	25.2	1.2	6,260	770	24.8	74	0	7:30
5		1.2	5,830	720	24.5	1.0	6,520	800	24.2	73	0	7:30
6		1.1	5,900	750	24.5	0.8	6,470	840	24.6	75	0	7:30
7		0.8	6,210	730	25.1	0.7	7,290	810	24.7	71	0	7:30
8		2.5	6,160	750	24.6	1.3	6,890	840	24.0	71	0	7:30
9		2.4	6,040	720	25.0	1.3	6,600	760	24.6	73	0.25	7:30
10		1.2	6,380	750	24.9	1.0	6,680	770	24.7	71	0	7:30
11		1.5	6,410	770	24.9	1.2	6,590	800	24.9	73	0	7:30
12		1.0	5,760	720	24.8	0.8	5,890	740	24.9	74	0.75	7:30
13		1.1	5,860	720	24.5	0.8	6,370	770	24.6	73	0	7:30
14		1.1	5,790	750	24.8	0.9	6,100	770	24.6	73	0.4	7:30
15	5,104	0.9	5,280	770	25.7	0.9	6,190	790	25.5	75	0	7:30
16	6,846	1.0	5,900	740	26.0	1.1	6,360	800	26.1	75	0	7:30
17	5,404	0.9	6,200	740	25.2	1.2	6,640	840	25.4	75	0	7:30
18		2.4	6,350	790	25.2	1.8	5,880	740	25.2	74	0	7:30
19		1.6	5,630	740	25.0	1.3	5,340	760	25.2	76	0	7:30
20		1.3	5,570	700	25.3	1.3	5,870	750	25.4	75	0	7:30
21		0.9	4,740	720	25.2	0.8	6,340	780	25.5	75	0	7:30
22		1.7	6,030	800	25.9	1.6	5,830	740	25.7	77	0.4	7:30
23		1.3	5,980	700	25.2	0.8	5,830	720	25.5	76	0	7:30
24	5,404	0.9	5,030	660	26.2	1.0	5,690	710	26.3	75	0	7:30
25	5,765	1.1	4,940	650	26.2	0.9	5,790	740	26.3	74	0	7:30
26		1.0	5,490	710	26.3	1.1	5,920	780	26.3	79	0	7:30
27		1.2	5,680	780	25.5	1.3	6,070	770	25.8	76	0.1	7:30
28	2,042	0.9	6,030	780	26.6	0.8	5,610	730	26.8	80	0	7:30
29	3,603	0.8	6,400	780	26.3	1.3	6,050	780	26.4	79	0	7:30
30	9,728	0.8	6,180	750	26.9	0.9	6,250	760	27.0	78	0	7:30
31	7,926	1.0	6,140	820	26.0	1.0	6,140	820	26.0	75	0.2	7:30

COMMENTS:

TESTS PERFORMED BY (PRINT)	SIGNATURE	PHONE #	DATE
John Hornback		(573)365-0455	8/6/2025
REPORT APPROVED BY (PRINT)	SIGNATURE	PHONE #	DATE
Gary Hutchcraft		(573)365-0455	8/6/2025

*Required Daily (Monday - Friday)

**Required 1/week

Lake of the Ozarks Regional
WWTP 1
#3 Anderson Road
LAKE OZARK, MO, Miller

State of Missouri
Department of Natural Resources
National Pollutant Discharge Elimination System (NPDES)
Discharge Monitoring Report (DMR)

Central Field Operations
P.O. Box 176
Jefferson City, MO, 65102

Permit Number	Outfall Number
MO0103241	001M
Monitoring Period	
7/1/15	7/31/15
NODR	*****

Parameters	Reporting Requirements			Unit	Reporting Requirements			Unit
Flow, in conduit or thru treatment plant	*****	*****	*****	*****	2,366	1,865		Mgal/d
Mon. Location: End of Pipe	*****	*****	*****		Daily Max.: Monitoring Required	Monthly Avg.: Monitoring Required		
Sample Type: Total Measured								
Frequency: Daily								
BOD, 5-day, 20 deg. C	*****	1.4	12	mg/L	*****	*****	*****	
Mon. Location: End of Pipe	*****	Weekly Avg.: 45	Monthly Avg.: 30		*****	*****		
Sample Type: 24 Hour Composite								
Frequency: Weekly								
Total Suspended Solids (TSS)	*****	1.8	1.1	mg/L	*****	*****	*****	
Mon. Location: End of Pipe	*****	Weekly Avg.: 45	Monthly Avg.: 30		*****	*****		
Sample Type: 24 Hour Composite								
Frequency: Weekly								
Escherichia coli (E. coli)	*****	10.0	20	#/100ml	*****	*****	*****	
Mon. Location: End of Pipe	*****	7 Day Geo.: 630	30 Day Geo. Mean: 126		*****	*****		
Sample Type: Grab								
Frequency: Weekly								
Phosphorus, total (as P)	0.290	*****	0.290	mg/L	*****	*****	*****	
Mon. Location: End of Pipe	Daily Max.: Monitoring Required	*****	Monthly Avg.: Monitoring Required		*****	*****		
Sample Type: 24 Hour Composite								
Frequency: Monthly								
Nitrogen, Kjeldahl, total (as N)	<0.130	*****	<0.130	mg/L	*****	*****	*****	
Mon. Location: End of Pipe	Daily Max.: Monitoring Required	*****	Monthly Avg.: Monitoring Required		*****	*****		
Sample Type: 24 Hour Composite								
Frequency: Monthly								
Nitrite plus nitrate total (as N)	8.81	*****	8.81	mg/L	*****	*****	*****	
Mon. Location: End of Pipe	Daily Max.: Monitoring Required	*****	Monthly Avg.: Monitoring Required		*****	*****		
Sample Type: 24 Hour Composite								
Frequency: Monthly								
Nitrogen, ammonia total (as	0.22	*****	0.13	mg/L	*****	*****	*****	

Lake of the Ozarks Regional
WWTP 1
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N)							
Mon. Location: End of Pipe	Daily Max.: 12.1	*****	Monthly Avg.: 1.5		*****	*****	
Sample Type: 24 Hour Composite							
Frequency: Weekly							
pH	7.7	*****	8.5	SU	*****	*****	*****
Mon. Location: End of Pipe	Minimum: 6.0	*****	Maximum: 9.0		*****	*****	
Sample Type: Grab							
Frequency: Weekly							
BOD, 5-day, percent removal	*****	*****	99.4	%	*****	*****	*****
Mon. Location: End of Pipe	*****	*****	Monthly Avg. Min.: 85		*****	*****	
Sample Type: Calculated							
Frequency: Monthly							
Suspended Solids, percent removal	*****	*****	99.3	%	*****	*****	*****
Mon. Location: End of Pipe	*****	*****	Monthly Avg. Min.: 85		*****	*****	
Sample Type: Calculated							
Frequency: Monthly							
Comments:							

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Jefferson City, MO, 65102

Pernit Number	Outfall Number
MOB03241	INPLM
Monitoring Period:	
7/1/25	7/31/25
NOTE	77777

Parameters		Reporting Requirements	Unit	Reporting Requirements	Unit
BOD, 5-day, 20 deg. C Mon. Location : Influent Sample Type: 24 Hour Composite Frequency: Monthly	***** *****	**** *****	259 mg/L	***** *****	*****
Total Suspended Solids (TSS) Mon. Location : Influent Sample Type: 24 Hour Composite Frequency: Monthly	***** *****	*** *****	288 mg/L	***** *****	*****
Nitrogen, ammonia total (as N) Mon. Location : Influent Sample Type: 24 Hour Composite Frequency: Monthly	61.5 Daily Max.: Monitoring Required	**** *****	38.1 Monthly Avg.: Monitoring Required	***** *****	*****
Phosphorus, total (as P) Mon. Location : Influent Sample Type: 24 Hour Composite Frequency: Monthly	7.86 Daily Max.: Monitoring Required	***** *****	7.86 Monthly Avg.: Monitoring Required	***** *****	*****
Nitrogen, Kjeldahl, total (as N) Mon. Location : Influent Sample Type: 24 Hour Composite Frequency: Monthly	53.8 Daily Max.: Monitoring Required	***** *****	53.8 Monthly Avg.: Monitoring Required	***** *****	*****
Nitrite plus nitrate total (as N) Mon. Location : Influent Sample Type: 24 Hour Composite Frequency: Monthly	0.034 Daily Max.: Monitoring Required	***** *****	0.034 Monthly Avg.: Monitoring Required	***** *****	*****
Comments:					

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I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature Gary Hutchcraft	Submission Date August 6, 2025	User Phone Number (573)365-0455
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Jefferson City, MO, 65102

Permit Number:	Outfall Number:
100010241	0010
Monitoring Period	
7/1/24	9/30/25
NOD: 2244	

Parameters	Reporting Requirements			Unit	Reporting Requirements			Unit
Oil and grease	≤2.0	*****	<2.0	mg/L	*****	*****	*****	
Mon. Location: End of Pipe	Daily Max.:15	*****	Monthly Avg.:10		*****	*****		
Sample Type: Grab								
Frequency: Quarterly								
Cadmium, total recoverable	≤0.002	*****	≤0.002	ug/L	*****	*****	*****	
Mon. Location: End of Pipe	Daily Max.:Monitoring Required	*****	Monthly Avg.:Monitoring Required		*****	*****		
Sample Type: 24 Hour Composite								
Frequency: Quarterly								
Selenium (Se), total recoverable	≤0.040	*****	<0.040	ug/L	*****	*****	*****	
Mon. Location: End of Pipe	Daily Max.:Monitoring Required	*****	Monthly Avg.:Monitoring Required		*****	*****		
Sample Type: 24 Hour Composite								
Frequency: Quarterly								
Hardness, total (as CaCO3)	≤41	*****	≤41	mg/L	*****	*****	*****	
Mon. Location: End of Pipe	Daily Max.:Monitoring Required	*****	Monthly Avg.:Monitoring Required		*****	*****		
Sample Type: Grab								
Frequency: Quarterly								
Comments:								

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eSignature
Gary Hutchcraft

Submission Date
August 6, 2025

User Phone Number
(573)365-0455



MISSOURI DEPARTMENT OF NATURAL RESOURCES
NPDES MONITORING REPORT FOR WHOLE EFFLUENT TOXICITY TESTS

RETURN FORM TO: Southeast Regional Office
2155 N. Westwood Blvd. Poplar Bluff, MO 63901

Facility Name	Lake of the Ozarks Regional WWTP No. 1	Receiving Water	Bowling Hollow Creek
Permit Number	MO-0103241	Laboratory Name	Environmental Analysis South, Inc.
Outfall	001	Laboratory Report #	MO_3111609

SAMPLE INFORMATION

Sample Number	Sample Collection				Sample Temperature (°C)		pH (SU)	Hand delivered? (if yes, ≤ 4 hrs)	Hold Time ≤ 36 hours?	Sample Acceptable
	Effluent or Upstream	Sample Type	Beginning Date	End Date	At Collection	At Lab				
1	3111609	Effl/comp	07/14/25	07/15/25	25.5	5	7.58	☐ Y ☒ N	☐ Y ☒ N	☐ Y ☒ N
2	3111606A	Upst/grab	07/15/25	07/15/25	24.0	5	7.81	☐ Y ☒ N	☐ Y ☒ N	☐ Y ☒ N
3								☐ Y ☒ N	☐ Y ☒ N	☐ Y ☒ N
4								☐ Y ☒ N	☐ Y ☒ N	☐ Y ☒ N

Describe any unusual conditions during sampling that might influence test results.

TEST INFORMATION - ACUTE

QA/QC CONDITIONS - ACUTE

Test Method:	<i>C. dubia</i> 2002.0	<i>P. promelas</i> 2000.0		YES	NO
Date Test Initiated:	07/16/2025		Did test conditions meet all test acceptability criterion required by the specified method?	☒	☐
AEC/TWC Info:	AEC = 100%		Temperatures maintained during test (20 ± 1°C)	☐	☒
Dilution Series	100%	50%	25%	12.5%	Temperatures maintained during test (25 ± 1°C)
	6.25%				Dissolved oxygen ≥ 4.0 mg/L throughout test?
Dilution Water:	<i>C. dubia</i>	RW ☒	LW ☐		Effluent pH maintained within 6.0 - 9.0 SU throughout test?
	<i>P. promelas</i>	RW ☒	LW ☐		Concurrent or monthly reference tests within acceptable limits?
	RW = Receiving Stream Control		LW = Lab Water Control		Were effluent samples modified prior to testing? (ex. filtration, aeration, chemical addition including de-chlorination or pH adjustment)
Comments:					

WATER CHEMISTRY (All values reported in mg/L, except for pH and conductivity)

Sample Type	Sample Number	Conductivity (µmhos)	Unionized Ammonia	Hardness	Alkalinity	pH (SU) After Warming	Total Residual Chlorine	Other	Other	Other
Upstream	3111609A	535	≤0.010	266	269	7.41	≤0.04	DO=6.2		
Effluent	3111609	1479	≤0.010	314	332	7.41	≤0.04	DO=8.1		
Lab Water	RC4366	256	≤0.010	72.4	64.4	7.78	≤0.04	DO=8.1		

Comments:

TU _a limit = Monitoring only	<i>Pimephales promelas</i> Acute Results	LC50=	≥100%	Confidence Interval % =	N/A	TU ₁₀ =	≤1.00
	<i>Ceriodaphnia dubia</i> Acute Results	LC50=	≥100%	Confidence Interval % =	N/A	TU ₁₀ =	≤1.00

Receiving Water Controls				Lab Water Controls			
Fathead Minnow		<i>Ceriodaphnia dubia</i>		Fathead Minnow		<i>Ceriodaphnia dubia</i>	
Survival ≥ 90%	☒ Y ☐ N	Survival ≥ 90%	☒ Y ☐ N	Survival ≥ 90%	☒ Y ☐ N	Survival ≥ 90%	☒ Y ☐ N

Comments:

SIGNATURE AND TITLE OF AUTHORIZED INDIVIDUAL IN ACCORDANCE WITH 10 CSR 20-6.010	DATE	PHONE NUMBER

Parameters	Reporting Requirements			Unit	Reporting Requirements		Unit
Toxicity, ceriodaphnia acute	1.0	****	*****	toxic	*****	*****	****
Mon. Location : End of Pipe	Daily	*****,*****	*****		*****,*****	*****,*****	
Sample Type: 24 Hour Composite	Max.:Monitoring Required						
Frequency: Annual							
Toxicity, plimephales acute	1.0	****	*****	toxic	*****	*****	****
Mon. Location : End of Pipe	Daily	*****,*****	*****		*****,*****	*****,*****	
Sample Type: 24 Hour Composite	Max.:Monitoring Required						
Frequency: Annual							
Comments:							

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Signature
Gary Hutchcraft

Submission Date
July 22, 2025

User Phone Number
(573)365-0455

DATE _____ TIME _____

DATE _____

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