# OSAGE BEACH / LAKE OZARK JOINT SEWER BOARD MEETING AGENDA March 18<sup>th</sup>, 2025 LAKE OZARK CITY HALL

#### 1. CALL TO ORDER

#### 2. ROLL CALL ROBIN

Mayor, Michael Harmison
Mayor, Dennis Newberry
City Administrator, Harrison Fry
City Administrator, Devin Lake
Alderman, Kevin Rucker
Alderman, Pat Thompson
Public Works Director, Matt Michalik
Member at Large, Gary Hamner
Public Works Manager, Osage Beach, Zachary Wilber

#### 3. PUBLIC COMMENT

#### 4. MINUTES

Regular Meeting: January 21st 2025 3-5 5. REPORTS February 2025 Bills List 6-10 Revenue Budget Analysis 11 Expenditure Budget Analysis 12 Income & Expense Summary 13 January 2025 Bills List 14-18 Revenue Budget Analysis 19 Expenditure Budget Analysis 20 Income & Expense Summary 21

#### 6. <u>ALLIANCE REPORT OF OPERATIONS</u> pg 48-88

#### 7. APPROVAL OF FLOW CHARTS

#### 8. OLD BUSINESS

- A. Board update.
- B. Capital replacement funding update

#### 9. <u>NEW BUSINESS</u>

- A. Review and possible approval for the purchase of UV Wipers. Bids on page 69
- B. Update on Management RFP Bid Process.
- C. Review of the Lake Ozark/Osage Beach 2024 Annual Audit pg. 22-47

#### 10. <u>ADDITIONAL DISCUSSION ITEMS</u>

#### 11. ADJOURNMENT

#### LAKE OZARK-OSAGE BEACH JOINT SEWER BOARD

Meeting Minutes – January 21st, 2025

#### **CALL TO ORDER:**

Mayor Newberry called the meeting to order at 4:00 pm on Tuesday, January 21st, 2025 at Lake Ozark City Hall.

#### **ROLL CALL:**

Mayor, Michael Harmison- Present
Mayor, Dennis Newberry – Present
City Administrator, Harrison Fry - Present
City Administrator, Devin Lake – Present
Alderman, Kevin Rucker- Present
Alderman, Pat Thompson- Present
Public Works Director, Matt Michalik – Present
Resident Member, Mr. Gary Hamner – Absent
Public Works Manager, Zachary Wilber – Present

#### **PUBLIC COMMENT:** None

#### **MINUTES:**

Alderman, Kevin Rucker motioned to approve the meeting minutes from November 19<sup>th</sup>, 2024. The motion was seconded by Alderman, Pat Thompson and passed unanimously.

#### **REPORTS:**

• Bill List - A motion was made by Alderman, Pat Thompson to approve the November and December Bills List. The motion was seconded by City Administrator, Harrison Fry and passed unanimously.

#### November 2024

- Revenue Budget Analysis
- Expenditure Budget Analysis
- Income & Expense Summary

A motion was made by Alderman Pat Thompson, to approve the November 2024 Revenue Budget Analysis and Expenditure Budget Analysis. The motion was seconded by Public Works Manager, Zachary Wilber, and passed unanimously.

#### December 2024

- Revenue Budget Analysis
- Expenditure Budget Analysis
- Income & Expense Summary

A motion was made by Mayor, Michael Harmison, to approve the December 2024 Revenue Budget Analysis and Expenditure Budget Analysis. The motion was seconded by City Administrator, Devin Lake, and passed unanimously.

#### **ALLIANCE REPORT OF OPERATIONS:**

The average daily incoming flow for November was 0.991 MGD and for December was 0.862 MGD. We had 5.6 inches of precipitation measured at the WWTP for November and 1.9 inches in December.

Operationally, the plant's discharge was excellent, with an effluent monthly average BOD of 2.1 mg/l and TSS of 3.2 mg/l respectively for November which represents a 98.5 + % or better removal and for December an effluent monthly average BOD of 2.6 mg/l and TSS of 3.6 mg/l, which represents a 98.0 + % or better removal.

The MLSS average for both aeration basins for November was 4,046 mg/l and for December was 4,041 mg/l. The total dry weight sludge inventory for November totaled 193,253 pounds and December was 194,534 pounds. There were 36 loads of biosolids, or 129,600 gallons land applied for November and 17 loads, or 61,200 gallons for December. We received 29 loads of septage or 65,000 gallons for November and 50 loads of septage or 112,000 gallons for December.

#### APPROVAL OF FLOW CHART:

Alderman Kevin Rucker, motioned to approve the flow charts. The motion was seconded by Alderman, Pat Thompson and passed unanimously.

#### Reviewed and discussed ERP & Plant Inventory

#### **OLD BUSINESS:**

- A. Board Representative Update. Business as usual.
- B. Reviewed and discussed capital replacement funding

#### **NEW BUSINESS:**

- A. Discussed and reviewed waste hauler fee adjustment. Gary Hutchcraft will research the waste hauler fee's and get back with the board.
- B. Discussed and reviewed year end city reports of connections
- C. Discussed and reviewed future year projections
- **D.** Discussed and reviewed Osage Beach summary of connections from 2024 and potential future significant users.

#### **ADDITIONAL DISCUSSION ITEMS:**

**A.** Alderman, Kevin Rucker requesting to change the time from 4:00 p.m. to 3:00 p.m. for the June 17<sup>th</sup>, 2025 JSB meeting. The board unanimously agreed.

#### **ADJOURNMENT:**

With no further business to discuss, a motion wa Mayor Michael Harmison seconded the motion.	• • • • •
Approved:	
Dennis Newberry, Mayor	Robin Craig, Clerk

#### JOINT SEWER BOARD BILL LIST - MARCH MARCH 18, 2025

OPERATING EQUIPMEN	G FUND BILLS PAID PRIOR TO G FUND BILLS TO BE PAID: T REPLACEMENT FUND BILLS T REPLACEMENT FUND BILLS	S PAID PRIOR TO BOARD ME	ETING:	\$ \$ \$	150.27 45,537.75 - -
			TOTAL	\$	45,688.02
	G FUND BILLS PAID PRIOR TO				
Account		Description:			Amount:
4020		Garden Hose Adaper & Clamp		\$	12.57
4020		Grease Fitting Asst.		\$	12.49
4176		March		\$	82.22
4176	AT&T	March		\$	42.99
			TOTAL	\$	150.27
OPERATIN	IG FUND BILLS TO BE PAID:				
Account		Description:			Amount:
4000	Equipment Replacement Fund			\$	8,500.00
4020	CED	Pista Grit Supplies		\$	200.00
4020	Central MO All Serv Plumb	Repair Broken Water Line		\$ \$ \$	650.00
4020	Menards	Tarp		\$	8.99
4020	Menards	Grease for Bar Screens & Noz	zzle	\$	36.36
4020	Menards	Cleaning Supplies		\$	40.14
4020	Menards	Bleach for Clarifier #3		\$ \$ \$ \$ \$	61.62
4020	M/C QuickBooks	Accounting Software		\$	35.00
4021	M/C Global Industries	Drying Bed for UV System		\$	409.90
4150	M/C Big O Tires	Fix Flat Tire		\$	25.19
4020	Smith & Loveless Inc.	Parts for Pista Grit System		\$	77.15
4020	Woodley Building Main.	March		\$	330.00
4170	Alliance Water Resources Inc			\$ \$	31,079.00
4175	Ameren MO	11673321		\$	4,026.96
4175	Ameren MO	98041275		\$	57.44
				\$	
			TOTAI	_ \$	45,537.75
				_	
	NT REPLACEMENT FUND BIL		TEETING	3:	•
Account	Pald To:	Description:			Amount:
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	NT REPLACEMENT FUND BIL				A
Account	Paid To:	Description:	тот^	ı o	Amount:
			TOTA	L \$	

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Account Number 5680005920

Customer Name **ALLIANCE WATER RESOURCES INC** 

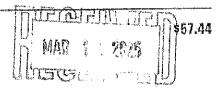
Service Address 3 ANDERSON RD

LAKE OZARK, MO 65049

Corrent Detail for Statement 03/11/2025

**Total Electric Charges** 

**Total Amount Due** 



AMOUNT DUE

\$57.44

Due Date

04/01/2025

Amount After Due Date

\$58.01

Previous Statement

\$69.92

Total Payments

\$69.92

Payment Received, Thank You.

#### Electric Usage Summary (kWh) Electric Usage in Kilowatt Hours (kWh) So far this year you're using 44.1% less than the 3000 same time period last year. 2500 2000 2024 1500 2,314 kWh 1000 500 2025 MAR JUN JUL AUG SEP APR MAY 80°F 43ºF STOF 62°F 70°F 7705 77°F 74°F -70°F 1,294 LWh Average Menthly Temperature (\*F)

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Amount Due

**Due Date** 

\$57.44

April 01, 2025

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Account Number

\$58.01

5580005920

Amount Enclosed \$

>002634 2370968 0008 092139 102

ALLIANCE WATER RESOURCES INC PO BOX 1985 LAKE OZARK, MO 65049-1985

AMEREN MISSOURI

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#### Electric Service Details Service from 02/06/2025 - 03/09/2025 (31 days) Electric Meter Read READING PREVIOUS READING 70843410 02/06 - 03/09 31 Total kWh Actual 13671,0000 13322,0000 349,0000 1.0000 349,0000 70843410 02/08 - 03/09 31 Peak kW 7,7390 Actual 0,0000 7.7390 1,0000 7.7390 **Usage Summary** Fotal kWh 349.0000 Non-Summer kWh 349.0000 Winter Base kWh 1000.0000 Current Base kWh 349.0000 Winter Cur Base kWh 349,0000 Seasonal kWh 0.0000 Rate 2M Sm Gen Svc - 3 Ph w/Dmd Threshold - Peak Demand DESCRIPTION USAGE UNIT RATE CHARGE Base Energy Charge 349,00 kWh \$ 0.08940000 \$31.20 Seasonal Energy Charge 0.00 k₩h 0 \$ 0.05160000 \$0.00 Customer Charge \$23.07 Fuel Adjustment Charge 349,00 kWh \$ 0.00114000 \$0.40 Energy Efficiency Investment Charge 349.00 kWh (a) \$ 0.00281900 \$0.98 Renewable Energy Adjustment 349.00 $kW_{l_1}$ Ö \$ 0.00313000 \$1,09 **Rush Island Retirement Cost** 349.00 kWh (i) \$ 0.00200000 \$0.70 Total Service Amount #57.44 **Total Electric Charges** \$57.44 Payments Since Previous Statement

DATE RECEIVED February 25, 2025 THUGMA \$69.92

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Account Number 4580005832

**Customer Name** 

**ALLIANCE WATER RESOURCES INC** 

3 ANDERSON RD, · Service Address

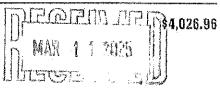
LAKE OZARK, MO 65048

Current Detail for Statement 03/11/2025

**Total Electric Charges** 

\$4,026.96

**Total Amount Due** 



AMOUNT DUE

\$4,026.96

Due Date

04/01/2025

Amount After Due Date

\$4,067.23

Previous Statement

\$3,628.93

**Total Payments** 

\$3,628.93

Payment Received Thank You.

Electric Usage in Kilowatt Hours (kWh)

150000 120000 90000 60000 30000 JUN JUI. MAR MAY AUG SEP OCT NOV DEC JAN FEB MAR 46°F SIPE 62°F 7005 77°F 77°F 74°F 70°F 60°F 4305 35°F 30°F 32°6 Average Monthly Temperature (°F)

Electric Usage Summary (kWh)

So far this year you're using 3.9% MOFE than the same time period last year.

168,000 kWh

2025

174,560 KWh

Electric Service Details

Electric Meter Read

METER NUMBER	SERVICE FROM - TO	NO. Days	USAGE Type	READING C Type R	URRENT Eading	PREVIOUS Reading	RÉADING DIFFERENCE	MULTIPLIER	USAGE
85783290	02/06 - 03/09	31	Total kWh	Actual	5007,0000	4634,0000	373.0000	160,0000	50680,0000
95783299	02/06 - 03/09	31	On Peak kith	Actual	1764,0000	1627,0000	127,0000	160,0000	20320.0000

» See next page for service details.

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Signature

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Amount Due

**Due Date** April 01, 2025

Delinquent Amount After Due Date

\$4,026,96

\$4,067.23

Account Number

4580005832

Amount Enclosed \$

XOL PELSPO ADDO APPOSES E425DO<

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Electric Service Details (Continued)		<b>新</b> 提供				ane de la company
	ISAGE READING		PREVIOUS	والمستون والكاليات		ER USAGE
95763299	TYPE: TYPE: Peak kW Actual	READING 0.8260	The state of the s	and the desirable services and the services of	NEE CONTRACTOR	
NATIONAL AND			0.000		0,6260 160,0	
95783299 02/08 - 03/09 31 011	Peak kW Actual	0.8883.0	0.000	0	0,6880 160.0	106,8800
Usage Summary						
Total kWh		59580.0000	Non-Sumi	ner kWh		59680.0000
Paak kW		108.9000	On-Peak I	(W		106,9000
Off-Peak kW		100.2000	Sec. Ener	gy Block kV	Į.	106,9000
Billing Demand		106,9000	Total Billi	ng Demand		106.9000
October Winter Base kW		213.3000			106.9000	
Base kWh Ratio		1.0000	Base kWi	r (HUD)		59680.0000
Seasonal kWh (HUD)		0.0000				
Rate 3M Large General Service Secondary Sive Diff Pk Demand Rider	Secondary Srvc Off-Pk	Damand Ridar				
DESCRIPTION		USAGE	UNIT		RATE	CHARGE
Seasonal Energy Charge		0,00	kWh	@	\$ 0.04080000	\$0.00
Winter Demand Charge		106.90	kW	Ø	\$ 2,30000000	\$245.87
Base Energy Charge I Hours Used		16,035,00	kWh	0	\$ 0.06980000	\$1,119.24
Base Energy Charge / Hours Used		21,380.00	kWh	@	\$ 0.05190000	\$1,109.62
Base Energy Charge I Hours Used Customer Charge		22,265,00	kWn	(Ġ	\$ 0.04090000	\$910.64 \$110.58
Fuel Adjustment Charge		59,680.00	kWh	0	\$ 0.00114000	\$68.0
Energy Efficiency Investment Charge	1	69,680.00	kWh	(0)	\$ 0,00262800	\$156.8
Renewable Energy Adjustment		59,680.00	ķWh	0	\$ 0.00313000	\$186.8
Rush Island Retirement Cost		59,680,00	kWh	(0)	\$ 0.00200000	*
				Tota	l Service Amount	\$4,026.9
WHAT OF THE PROPERTY OF THE PR	A STORY OF THE STO			Total	lectric Charges	\$4,026.91

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### MONTH-TO-DATE AND YEAR-TO-DATE REVENUE/BUDGET ANALYSIS

#### 2/28/2025

Account		2023	2024	2025	2025	2025	Percent
Number	Account Name	Actual	Actual	Budget	Actual as of	February	YTD
					2/28/2025	Revenue	
3020	Osage Beach	491,201.99	508,731.86	527,512.00	88,473.70	44,853.42	17%
3010	Lake Ozark	87,143.84	96,126.49	100,479.00	14,667.21	7,479.16	15%
3030	Misc.	234.08	0.00	0.00	0.00	0.00	0%
3100	Interest	5,522.07	12,796.10	8,500.00	3,284.86	1,594.73	39%
3060	Waste Haulers' Fee	63,160.00	66,425.00	64,000.00	7,275.00	3,450.00	11%
	Total Operating Fund	647,261.98	684,079.45	700,491.00	113,700.77	57,377.31	16%
	E/R Fund Income	15,192.01	19,513.33	12,000.00	4,111.25	2,511.99	34%
	TOTAL INCOME	662,453.99	703,592.78	712,491.00	117,812.02	59,889.30	17%

## MONTH-TO-DATE AND YEAR-TO-DATE EXPENDITURE/BUDGET ANALYSIS 2/28/2025

Account Number	Account Name	2023 Actual	2024 Actual	2025 Budget	2025 Actual as of 2/28/2025	2025 February Expenses	Percent YTD
4000	Equipment Replace Fund	60,000.00	100,000.00	102,000.00	17,000.00	8,500.00	17%
4020	*Maintenance & Repair	84,665.12	117,259.46	40,500.00	2,256.93	1,202,41	6%
4021	UV Bulbs, Quartz Sleeves	0.00	0.00	12,000.00	0.00	0.00	0%
4022	Main & Repair Projects	0,00	0.00	152,500.00	0.00	0,00	0%
4140	Insurance	22,791.00	27,213.00	30,000.00	0.00	0.00	0%
4150	Vehicle Repair/Main	3,255.47	5,678.97	10,000.00	63.72	63.72	1%
4170	Contract Management	353,592.00	363,852.00	372,948.00	62,158.00	31,079.00	17%
4175	Electric	88,547.80	94,529.00	98,000.00	7,833,88	3,698.85	8%
4176	Utilities Misc.	4,579.70	2,609.07	5,000.00	890.06	765.73	18%
4190	Bank Charges	3,00	0.00	0.00	0.00	0.00	0%
4200	Audit	2,800.00	2,994.50	3,200.00	0,00	0.00	0%
4240	Capital Purchases	0.00	0.00	0,00	0.00	0.00	0%
	Totals	620,234.09	714,136.00	826,148.00	90,202.59	45,309.71	11%
	**E/R Expenses	113,313.66	209,196.00	30,000.00	0.00	0.00	0%
	TOTAL EXPENSES	733,547.75	923,332.00	856,148.00	90,202.59	45,309.71	11%

### OPERATING FUND INCOME AND EXPENSE SUMMARY 2/28/2025

Beginning Balance	352,539.70
Income - Osage Beach	44,853.42
Income - Lake Ozark	7,479.16
Income - Other	-
Income - Waste Haulers' Fees	3,450.00
Interest - Checking	21.14
Income - CD Interest	1,573.59
Transfers From E/R Fund	-
Transfers To E/R Fund	(8,500.00)
Expenses	(36,809.71)
Ending Fund Balance	364,607.30
Central Bank - NOW Acct.	121,329.75
CD First Bank of the Lake, 5/20/26 #8432	- 118,266.39
CD First Bank of the Lake, 4/22/26 #8433	125,341.16
,	120,071.10
Outstanding Checks: 1440	(330.00)
	364,607.30

### EQUIPMENT REPLACEMENT FUND INCOME AND EXPENSE SUMMARY 2/28/2025

Beginning Balance	409,235.55
Interest - Checking Income - CD Interest Transfers From Operating Fund Income - Miscellaneous Expenses	112.68 2,399.31 8,500.00 - -
Ending Fund Balance	420,247.54
First Bank of the Lake - Money Mkt. CD First Bank of the Lake, 4/30/25 #8430 CD First Bank of the Lake, 8/07/25 #8434	108,187.39 122,060.15 190,000.00
Outstanding Checks:	- - 420,247.54

#### JOINT SEWER BOARD BILL LIST FEBRUARY 18, 2025

OPERATING FUND BILLS PAID PRIOR TO BOARD MEETING: OPERATING FUND BILLS TO BE PAID: EQUIPMENT REPLACEMENT FUND BILLS PAID PRIOR TO BOARD MEETING: EQUIPMENT REPLACEMENT FUND BILLS TO BE PAID:					915.85 45,160.00 - -
			TOTAL	\$	46,075.85
Account 4020 4020		O BOARD MEETING: Description: Ship Actuator January February February		\$ \$ \$ \$	Amount: 461.20 330.00 81.66 42.99
			TOTAL	\$	915,85
OPERATIN Account 4000 4020 4150 4020 4020 4020 4020 4170 4175 4175 4176	Equipment Replacement Fund M/C QuickBooks M/C Wal-Mart GLW	Accounting Software Oil Change Repair Pista Grit Cyclone Hose Clamp for Pista Grit Filters for Pista Grit Oil Absorbent Socks February	TOTAL	****	Amount:  8,500.00  35.00  63.72  625.70  5.49  106.26  74.90  330.00  31,079.00  3,628.93  69.92  641.08   45,160.00
Account	NT REPLACEMENT FUND BILI Paid To:	Description:	MEETING TOTAL	\$	Amount:
	NT REPLACEMENT FUND BIL Paid To:	LS TO BE PAID:  Description:	TOTAI	_ \$	Amount:



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Account Number 5580005920

Customer Name **ALLIANCE WATER RESOURCES INC** 

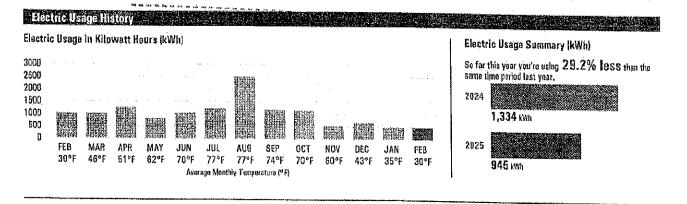
Service Address

3 ANDERSON RD

LAKE OZARK, MO 65049

Current Detail for Statement 02/10/2025 **Total Electric Charges** \$69.92 **Total Amount Due** \$69.92

	아들 때 그리는 말이다.		at the fall residence
AMOUNT	niie	\$69.92	
Widlowia	DOL.	70.0C	
Due Date		03/04/20	125
		ANIMATE	12.0
Amount After D	ne Bate	\$70.62	in Ring Subs
. diametra		770.02	
Previous Stater	nen <b>i</b>	\$69.73	
<ul> <li>1820 1937 Field as the same variety of</li> </ul>	after the contract of the contract of		
Total Payments		\$69.73	
Payment Received	Theoret Van		



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	Amount	Due		Due Date
	\$69.92		Ma	ch 04, 2025
Dalie	iquent Amount			oursect in action of
Uchi	Street Street Street			aunt Number
	\$70.62		5	80005920
Amount End	closed \$			

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	rvice Details		- 1 gr 1 g	CAPE WEEK	serialista (n. 193	Se	rvice from 0	1/08/2025 - 02/06/2	025 (29 days)
Electric Meter	Read								
METER NUM			ISAGE Type	READINI TYPE	G CURRENT READING	PREVIOU READIN			.USAGE
70843410 70843410	01/08 - 02/06 01/08 - 02/08	5.5 Samuel 112 5 5.5	otal kWh Peak kW	Actual Actual	13322,0000 25,0010	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3000 4	72.0000 1,000 25.0010 1,000	Albania de la castra de propies de
Usage Summa	ry		The state of the s	,		4.0.4. Salaharan ya Malakara ya masa wa		and the second s	Maria Cara Cara Cara Cara Cara Cara Cara
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	/inter Base kWh /inter Cur Base kWh				1000.0000 472.0000		t Base kWh Ial kWh		472.0000 0.0000
Northwest and Northwest and Street, or	4 i - 4				6 - MM - 1/4 10/1 1/4 1/4				0.0000
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DATE RECEIVED January 27, 2025

AMOUNT \$69.73

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Page 2 of 4

Αd	d	ress	Cha	nges	٥٢	Cor	reci	ions
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Account Number 4580005832

**Customer Name ALLIANGE WATER RESOURCES INC** 

Service Address

3 ANDERSON RD, -

LAKE OZARK, MO 65049

Current Detail for Statement 02/10/2025

**Total Electric Charges** 

\$3,628.93

Total Amount Due

							E									
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			a													
															2	
							at					3				

Previous Statement Total Payments

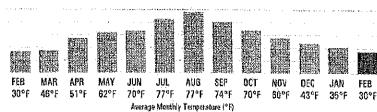
Payment Received, Thank You.

\$4,065.30

\$4,065.30

Electric Usage History

Electric Usage in Kilowatt Hours (kWh)



Electric Usage Summary (kWh)

So far this year your electric energy usage is about the same as the same time period last year.

115,520 kWh

2025 114,880 kWh

Electric Service Details

Electric Motor Road

\$	ervice fr	om 01.	(08/2025 - 02/06/2025 (29 days)
*,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			

METER NUMBER	SERVICE From . To	NO. Days	USAGE TYPE	READING Type	CURRENT READING	PREVIOUS READING	READING DIFFERENCE	MULTIPLIER	USAGE
95783299	01/08 - 02/06	20	Total kWn	Actual	4634,0000	4304,0000	330,0000		52800,0000
95783299	01/08 - 02/06	29	On Peak kWh	Actual	1627.0000	1507,0000	120.0000	160.0000	18200.0000

GL Accil;

» See next page for service details.

Ameren

MISSOURI

Keep this portion for your record Signature:

Please return this portion with your payalent O:

Amount Due

\$3,628,93 Delinquent Amount After Due Date

March 04, 2025

Due Date

\$3,665,22

Account Number 4580005832

Amount Enclosed \$

NOT LETZLO 2000 TTEETER ERRTDO<

Check if you have address changes on back.

**ALLIANCE WATER RESOURCES INC** PO BOX 1985 LAKE OZARK, MO 65049-1985

**AMEREN MISSOURI** P.O. BOX 88068

CHICAGO, IL 60680-1068



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- Customer Service: 1.877.426.3736

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Usaga Summary	Liectric S	ervice Details (Continued)		en de la companya de				i da la
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Total kWh   \$2800.0000   Non-Summer kWh   \$2800.0000   Peak kW   \$95.7000   Dn-Peak kW   \$92.800   Off-Peak kW   \$95.7000   Sec. Energy Block kW   \$92.800   Sec. Energy Block kW   \$92.800   Sec. Energy Block kW   \$92.800   Off-Peak kW   \$92.800   Total Billing Demand   \$92.800   Sec. Energy Block kW   \$92.800   Sec. Energy Charge   Sec. Energy Cha	95783299	01/08 02/06 29 01	f Peak kW Actual	0.5980	0.00	00 0,	5980 160,000	D 95,8800
Total kWh   52800.000	95783299	01/08 - 02/06 29 . Ori	i Peak kW Actual	0.5800	0.00	00	5800 160.000	0 92.8000
Peak kW   95.7000   Dn-Peak kW   92.800   Off-Peak kW   92.800   Off-Peak kW   95.7000   Sec. Energy Block kW   92.800   Billing Demand   92.800   Total Billing Demand   100.000   October Winter Base kW   213.3000   Winter Base Demand   92.800   Seasonal kWh (HUD)   52800.000   Seasonal kWh (HUD)   0.0000   Seasonal kWh (HUD)   0.0000   Seasonal kWh (HUD)   0.0000   Seasonal kWh (HUD)   O.0000   Seasonal kWh (HUD)   Seas	Usage Sumn	nary						a)
Off-Peak kW         95,7000         Sec. Energy Block kW         92,800           Billing Demand         92,8000         Total Billing Demand         100,000           Octobar Winter Base kW         213,3000         Winter Base Demand         92,800           Base kWh Ratio         1,0000         Base kWh (HUD)         52800,000           Seasonal kWh (HUD)         0,0000    Rate 3M Large General Service  Secondary Sive Off-Pk Demand Rider  Secondary Sive Off-Pk Demand Rider  DESCRIPTION  USAGE UNIT  RATE CHAR Seasonal Energy Charge 0,00 kWh  \$ 0,040800000         \$0.0000000           Winter Demand Charge 100,00 kWh  \$ 2,30000000         \$230.000000         \$230.000000           Winter Demand Charge 100,00 kWh  \$ 0,06880000         \$971.         \$983.           Base Energy Charge / Hours Used 13,920,00 kWh  \$ 0,06880000         \$983.         \$983.           Base Energy Charge / Hours Used 20,320,00 kWh  \$ 0,04090000         \$883.         \$983.           Customer Charge Fuel Adjustment Charge 52,800,00 kWh  \$ 0,0026551         \$110           Fenergy Efficiency Investment Charge 52,800,00 kWh  \$ 0,0026651         \$110           Renewable Energy Adjustment         52,800,00 kWh  \$ 0,0026651         \$110		Total kWh		52800.0000	Non-Sun	uner kWh		52800.0000
Billing Demand   92.8000   Total Billing Demand   100.000		Peak kW		95.7000	On-Peak	kW		92.8000
October Winter Base kW		Off-Peak kW		95.7000	Sec. Ene	rgy Block kW		92.8000
Base kWh (HUD)   Base kWh (HUD)   62800.000		Billing Demand		92.8000	Total Bi	lling Demand		100.0000
Seasonal kWh (HUD)   0,0000		October Winter Base kW		213.3000	Winter E	lase Demand		92.8000
Rate 3M Large General Service		Base kWh Ratio			Basa kV	(h (HUO)		62800.0000
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DESCRIPTION         USAGE         UNIT         RATE         CHAR           Seasonal Energy Charge         0.00 kWh         © \$0.04080000         \$0.           Winter Demand Charge         100.00 kW         © \$2.80000000         \$230.           Base Energy Charge / Hours Used         13,920.00 kWh         © \$0.06980000         \$971.           Base Energy Charge / Hours Used         18,660.00 kWh         © \$0.05190000         \$863.           Base Energy Charge / Hours Used         20,320.00 kWh         © \$0.04090000         \$831.           Customer Charge         \$110           Fuel Adjustment Charge         52,800.00 kWh         © \$0.00205207         \$108           Energy Efficiency Investment Charge         52,800.00 kWh         © \$0.00357650         \$188           Renewable Energy Adjustment         52,800.00 kWh         © \$0.00226551         \$119	Rate 3M	Large General Service			and the second s	**************************************		N p. 10 The section of the section o
Seasonal Energy Charge   0.00 kWh   @ \$ 0.04080000 \$ 0.00 kWh   @ \$ 0.04080000 \$ 0.00 kWh   @ \$ 0.04080000 \$ 0.00 kWh   @ \$ 0.06980000 \$ 0.00 kWh   @ \$ 0.05190000 \$ 0.00 kWh   @ \$ 0.05190000 \$ 0.00 kWh   @ \$ 0.05190000 \$ 0.00 kWh   @ \$ 0.04090000 \$ 0.00 kWh   @ \$ 0.04090000 \$ 0.00 kWh   @ \$ 0.000000 \$ 0.00 kWh   @ \$ 0.0000000 \$ 0.00 kWh   @ \$ 0.00000000 \$ 0.00 kWh   @ \$ 0.000000000 \$ 0.00 kWh   @ \$ 0.0000000000 \$ 0.00 kWh   @ \$ 0.000000000000000000000000000000000	Secondary Srv	rc Off-Pk Demand Ridor	Secondary Sive Off-Fk C	emand Rider				
Winter Demand Charge         100.00         kW         © \$ 2.30000000         \$230.           Base Energy Charge / Hours Used         13,920.00         kWh         © \$ 0.06880000         \$871.           Base Energy Charge / Hours Used         18,560.00         kWh         © \$ 0.05190000         \$983.           Base Energy Charge / Hours Used         20,320,00         kWh         © \$ 0.04990000         \$831.           Customer Charge         \$110           Fuel Adjustment Charge         52,800.00         kWh         © \$ 0.00205207         \$108           Energy Efficiency Investment Charge         52,800.00         kWh         © \$ 0.00367650         \$188           Renewable Energy Adjustment         52,800.00         kWh         © \$ 0.00226551         \$119		DESCRIPTION		USAGE	UNIT		RATE	CHARGE
Base Energy Charge / Hours Used       13,920.00       kWh       @ \$ 0.06880000       \$871.         Base Energy Charge / Hours Used       18,660.00       kWh       @ \$ 0.05190000       \$963         Base Energy Charge / Hours Used       20,320,00       kWh       @ \$ 0.04990000       \$831.         Customer Charge       \$110         Fuel Adjustment Charge       52,800.00       kWh       @ \$ 0.00205207       \$108         Energy Efficiency Investment Charge       52,800.00       kWh       @ \$ 0.00357650       \$188         Renewable Energy Adjustment       52,800.00       kWh       @ \$ 0.00226551       \$119		Seasonal Energy Charge		00,0	kWh	@	\$ 0.04080000	\$0.00
Base Energy Charge / Hours Used       18,660.00       kWh       © \$0.05190000       \$863.         Base Energy Charge / Hours Used       20,320,00       kWh       © \$0.04090000       \$831.         Customer Charge       \$110         Fuel Adjustment Charge       52,800.00       kWh       © \$0.00205207       \$108         Energy Efficiency Investment Charge       52,800.00       kWh       © \$0.00357650       \$188         Renewable Energy Adjustment       52,800.00       kWh       © \$0.00226551       \$119		Winter Demand Charge		100.00	kW	0	\$ 2.30000000	\$230.00
Base Energy Charge   Hours Used       20,320,00 kWh       © \$0.04090000       \$831.         Customer Charge       \$110         Fuel Adjustment Charge       52,800,00 kWh       © \$0.00205207       \$108         Energy Efficiency Investment Charge       52,800,00 kWh       © \$0.00357650       \$188         Renewable Energy Adjustment       52,800,00 kWh       © \$0.00226551       \$119				13,920.00	kWh	@	\$ 0.06980000	\$971.62
Customer Charge         \$110           Fuel Adjustment Charge         52.800.00 kWh         @ \$0.00205207         \$108           Energy Efficiency Investment Charge         52.800.00 kWh         @ \$0.00357650         \$188           Renewable Energy Adjustment         52.800.00 kWh         @ \$0.00226551         \$119				18,560.00	kWh	0	\$ 0.05190000	\$963.26
Fuel Adjustment Charge       52,800.00       kWh       @ \$ 0.00205207       \$ 108         Energy Efficiency Investment Charge       52,800.00       kWh       @ \$ 0.00357650       \$ 188         Renewable Energy Adjustment       52,800.00       kWh       @ \$ 0.00226551       \$ 119				20,320,00	kWh	0	\$ 0.04090000	\$831.09
Energy Efficiency Investment Charge         52,800.00         kWh         @ \$0.00357650         \$188           Renewable Energy Adjustment         52,800.00         kWh         @ \$0.00226551         \$119		•						\$110.58
Renewable Energy Adjustment 52,800.00 kWh @ \$ 0.00226551 \$119		-						\$108.3
***************************************			)					\$188.8
								\$119,6
· · · · · · · · · · · · · · · · · · ·		Rush Island Retirement Cost		52,800.00	kWh			\$105.6
Total Service Amount \$3,628		4				· Total	Service Amount	\$3,628.9
Total Electric Charges \$3,628						Total El	ectric Charges	\$3,628.9

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### MONTH-TO-DATE AND YEAR-TO-DATE REVENUE/BUDGET ANALYSIS

#### 1/31/2024

Account Number	Account Name	2023 Actual	2024 Actual	2025 Budget	2025 Actual as of 1/31/2024	2025 January Revenue	Percent YTD
3020	Osage Beach	491,201.99	508,731.86	527,512.00	43,620.28	43,620,28	8%
3010	Lake Ozark	87,143.84	96,126.49	100,479.00	7,188.05	7,188.05	7%
3030	Misc.	234.08	0.00	0.00	0.00	. 0.00	0%
3100	Interest	5,522.07	12,796.10	8,500.00	1,690.13	1,690.13	20%
3060	Waste Haulers' Fee	63,160.00	66,425.00	64,000.00	3,825.00	3,825.00	6%
	Total Operating Fund	647,261.98	684,079.45	700,491.00	56,323.46	56,323.46	8%
	E/R Fund Income	15,192.01	19,513.33	12,000.00	1,599.26	1,599.26	13%
	TOTAL INCOME	662,453.99	703,592.78	712,491.00	57,922.72	57,922.72	8%

## MONTH-TO-DATE AND YEAR-TO-DATE EXPENDITURE/BUDGET ANALYSIS 1/31/2024

Account Number	Account Name	2023 Actual	2024 Actual	2025 Budget	2025 Actual as of 1/31/2024	2025 January Expenses	Percent YTD
4000	Equipment Replace Fund	60,000.00	100,000.00	102,000.00	8,500.00	8,500.00	8%
4020	*Maintenance & Repair	84,665,12	117,259,46	40,500.00	1,054,52	1,054.52	3%
4021	UV Bulbs, Quartz Sleeves	0.00	0.00	12,000.00	0.00	0.00	0%
4022	Main & Repair Projects	0.00	0.00	152,500.00	0.00	0.00	0%
4140	Insurance	22,791.00	27,213.00	30,000.00	0.00	0.00	0%
4150	Vehicle Repair/Main	3,255.47	5,678.97	10,000.00	0.00	0.00	0%
4170	Contract Management	353,592.00	363,852.00	372,948.00	31,079.00	31,079.00	8%
4175	Electric	88,547,80	94,529.00	98,000.00	4,135.03	4,135.03	4%
4176	Utilities Misc.	4,579.70	2,609.07	5,000.00	124.33	124.33	2%
4190	Bank Charges	3.00	0.00	0.00	0.00	0,00	0%
4200	Audit	2,800.00	2,994.50	3,200.00	0.00	0.00	0%
4240	Capital Purchases	0.00	0.00	0.00	00,00	0,00	0%
	Totals	620,234.09	714,136.00	826,148.00	44,892.88	44,892.88	5%
	**E/R Expenses	113,313,66	113,313.66	30,000.00	0.00	0.00	0%
	TOTAL EXPENSES	733,547,75	827,449.66	856,148.00	44,892.88	44,892.88	5%

### OPERATING FUND INCOME AND EXPENSE SUMMARY 1/31/2025

Beginning Balance	341,109.12
Income - Osage Beach	43,620.28
Income - Lake Ozark	7,188.05
Income - Other	-
Income - Waste Haulers' Fees	3,825.00
Interest - Checking	22.40
Income - CD Interest	1,667.73
Transfers From E/R Fund	-
Transfers To E/R Fund	(8,500.00)
Expenses	(36,392.88)
Ending Fund Balance	352,539.70
Central Bank - NOW Acct.	110,835.74
00 51 4 5 4 64 4 4 4 0/00/05 1/0400	440.000.00
CD First Bank of the Lake, 2/20/25 #8432	116,692.80
CD First Bank of the Lake, 4/22/26 #8433	125,341.16
Outstanding Chapter 1420	- (220.00\
Outstanding Checks: 1430	(330.00)
	352,539.70

### EQUIPMENT REPLACEMENT FUND INCOME AND EXPENSE SUMMARY 1/31/2025

Beginning Balance	399,136.29
Interest - Checking	77.11
Income - CD Interest	1,522.15
Transfers From Operating Fund	8,500.00
Income - Miscellaneous	=
Expenses	~
Ending Fund Balance	409,235.55
First Bank of the Lake - Money Mkt.	97,175.40
CD First Bank of the Lake, 4/30/25 #8430	122,060.15
CD First Bank of the Lake, 8/07/25 #8434	190,000.00
•	-
	-
Outstanding Checks:	-
	409,235.55

#### REPORT OF

THE JOINT BOARD OF THE LAKE OZARK - OSAGE BEACH SEWAGE TREATMENT PLANT

**DECEMBER 31, 2024** 

### THE JOINT BOARD OF THE LAKE OZARK - OSAGE BEACH SEWAGE TREATMENT PLANT

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Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with	
Government Auditing Standards	17-18



#### INDEPENDENT AUDITOR'S REPORT

723 Main St. Boonville, MO 65233 (660) 882-7000 Fax: (660) 882-7765 Board of Directors The Joint Board of the Lake Ozark - Osage Beach Sewage Treatment Plant Osage Beach, Missouri

www.gkccpas.com

#### Report on the Financial Statements

#### **Opinions**

We have audited the accompanying modified cash basis financial statements of the business-type activities of the Joint Board of the Lake Ozark - Osage Beach Sewage Treatment Plant (the "Board"), as of and for the year ended December 31, 2024, and the related notes to the financial statements, which collectively comprise the Board's basic financial statements as listed in the table of contents.

PARTNERS Joseph E. Chitwood Travis W. Hundley Jeffrey A. Chitwood Amy L. Watson Benjamin E. Carrier Kaitlin M. Carrier

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective modified cash basis financial position of the business-type activities of the Board as of December 31, 2024, and the respective changes in modified cash basis financial position for the year then ended in accordance with the modified cash basis of accounting described in Note 1.

#### Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of Financial Statements section of our report. We are required to be independent of the Board and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

#### Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the modified cash basis of accounting described in Note 1; this includes determining that the modified cash basis of accounting is an acceptable basis for the preparation of the financial statements in the circumstances.

PARTNERS EMERITI Robert A. Gerding Fred W. Korie, Jr.

MCMBERS OF AMERICAN INSTITUTE OF CENTIFIED PUBLIC ACCOUNTANTS Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Board's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

#### Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and Government Auditing Standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than one resulting from error, as fraud may involve collusion, forgery, intentional omission, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and Government Auditing Standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of the internal control relevant to the audit in order to design audit
  procedures that are appropriate in the circumstances, but not for purposes of expressing an
  opinion on the effectiveness of the Board's internal control. Accordingly, no such opinion is
  expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Board's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

#### Basis of Accounting

We draw attention to Note 1 of the financial statements, which describes the basis of accounting. The financial statements are prepared on the modified cash basis of accounting, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to that matter.

#### Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Board's basic financial statements. The accompanying statement of revenues collected, expenses paid and changes in net position arising from modified cash transactions — with budget comparisons, is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the statement of revenues collected, expenses paid and changes in net position arising from modified cash transactions – with budget comparisons is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

#### Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we have also issued our report dated March 7, 2025, on our consideration of the Board's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering the Board's internal control over financial reporting and compliance.

March 7, 2025

Gerding, Korte & Chitwood, P.C.
Certified Public Accountants
Boonville, Missouri

# THE JOINT BOARD OF THE LAKE OZARK - OSAGE BEACH SEWAGE TREATMENT PLANT MANAGEMENT'S DISCUSSION AND ANALYSIS YEAR ENDED DECEMBER 31, 2024 (UNAUDITED)

As management of the Joint Board of the Lake Ozark-Osage Beach Sewage Treatment Plant, we offer readers of the Board's financial statement this narrative overview and analysis of the financial activities of the Board for the calendar year.

#### Financial Highlights

The assets of the Joint Board of the Lake Ozark-Osage Beach Sewage Treatment Plant exceeded its liabilities at the close of the most recent calendar year by \$740,245 (net position). Of this amount, \$399,136 was restricted for equipment replacement, and \$341,109 was unrestricted and may be used to meet the government's ongoing obligations to citizens and creditors in accordance with the Board's fund designation and fiscal policies.

The Board's total net position decreased by \$119,739; this decrease in cash is primarily a result of the RAS pump replacement project (\$188,500) completed during the year, compared to 2023.

Total operating revenue increased 5% from \$641,506 in FY2023 to \$671,284 in FY2024. Revenue from the City of Lake Ozark based on actual measured flows to the plant for the year was \$96,126 (15.89%) and Osage Beach was \$508,732 (84.11%). Waste Hauler's Fee revenue was up 5%. The number of loads (604) and gallons (1,319,000) was up 3% and 5%, respectively, for the year. Disposal charges are calculated at \$0.05 per gallon, in 500-gallon increments. Interest earnings increased 56%, from \$20,714 in FY 2023 to \$32,309 in FY 2024.

Total operating expenses increased \$53,902 (10%) from \$560,234 in FY2023 to \$614,136 in FY2024. The increase was primarily due to the Clarifier #3 paint project (\$43,550). Capital improvement projects completed during the year include replacement of RAS pumps (\$188,500), and Clarifier #2 gear box/drive rebuild (\$15,866).

#### Overview of the Financial Statements

This discussion and analysis are intended to serve as an introduction to the Board's basic financial statements. The Board's basic financial statements are comprised of two components: 1) proprietary fund financial statements and 2) notes to the financial statements. This report also contains other supplementary information in addition to the basic financial statements themselves.

# THE JOINT BOARD OF THE LAKE OZARK - OSAGE BEACH SEWAGE TREATMENT PLANT MANAGEMENT'S DISCUSSION AND ANALYSIS YEAR ENDED DECEMBER 31, 2024 (UNAUDITED)

**Proprietary Funds** - The Board maintains one type of proprietary fund. The Board uses an enterprise fund to account for its sewer operations.

The proprietary fund financial statements are designed to provide readers with the broad overview of the Board's finances in a manner similar to private-sector business.

The Statement of Net Position presents information on all the Board's modified cash basis assets and liabilities, with the difference between the two reported as net position. Over time, increases or decreases in net position may serve as a useful indicator as to whether the cash position of the Board is improving or deteriorating.

The Statement of Activities presents information showing how the Board's modified cash basis net position changed during the fiscal year. All changes in modified cash basis net position are reported when cash is received and expended.

**Notes to the Financial Statements** - The notes provide additional information that is essential to a full understanding of the data provided in the government-wide and fund financial statements. The notes to the financial statements can be found on pages 10-15.

Other Information - In addition to the basic financial statements and accompanying notes, this report also presents a budget comparison. The budget comparison can be found on page 16 of this report.

#### NET POSITION

	2024	 2023
Current assets	\$ 341,109	\$ 371,166
Restricted assets	 399,136	 488,818
Total Assets	740,245	 859,984
Net Position		
Unrestricted	341,109	371,166
Restricted for equipment replacement	 399,136	 488,818
Total Net Position	\$ 740,245	\$ 859,984

<u>Business-Type Activities</u>: Net Position from business-type activities decreased by \$119,739 from \$859,984 to \$740,245.

# THE JOINT BOARD OF THE LAKE OZARK - OSAGE BEACH SEWAGE TREATMENT PLANT MANAGEMENT'S DISCUSSION AND ANALYSIS YEAR ENDED DECEMBER 31, 2024 (UNAUDITED)

The following table provides a summary of the Board's operations for years ended December 31, 2024 and 2023

#### CHANGES IN NET POSITION

	2024		2023	
Revenues:				
Program Revenues				
Charges for services	\$	671,284	\$	641,506
General Revenues				
Interest and investment earnings		32,309		20,714
Miscellaneous				234_
Total Revenues		703,593		662,454
Expenses:				
Sewer		823,332		673,548
Total Expenses		823,332		673,548
Increase (Decrease) in net position	<del></del>	(119,739)		(11,094)
Net Position-Beginning of Year		859,984		871,078
Net Position-End of Year	\$	740,245	\$	859,984

#### **Economic Outlook**

The annual sewer flows to the plant decreased slightly (.3%) from 412,581,000 gallons in fiscal year 2023 to 411,298,000 gallons in 2024. Lake Ozark increased 1% from 63,319,000 gallons in 2023 to 64,002,000 in 2024. Osage Beach decreased 1% from 349,262,000 in 2023 to 347,296,000 in 2024. Both cities are currently experiencing growth and flows to the plant are expected to increase in the future. The 2025 Budget includes a 3% increase of payments from the two cities No rate increases of disposal charges for its Waste Haulers' fees are expected in 2025.

#### **Request for Information**

The financial report is designed to provide the reader a general overview of the Lake Ozark-Osage Beach Sewage Treatment Plant's finances. Questions or requests for more information concerning any of the information provided in this report should be directed to Karri Bell, City Treasurer (kbell@osagebeach.org), City of Osage Beach, 1000 City Parkway, Osage Beach, Missouri 65065, or call (573) 302-2000, extension 1030.

# THE JOINT BOARD OF THE LAKE OZARK - OSAGE BEACH SEWAGE TREATMENT PLANT STATEMENT OF NET POSITION ARISING FROM MODIFIED CASH TRANSACTIONS DECEMBER 31, 2024

#### **ASSETS**

Current Assets: Cash and investments	\$	341,109
Restricted Assets:		
Cash and investments	<u> </u>	399,136
Total Assets	\$	740,245
NET POSITION		
Restricted for equipment replacement		399,136
Unrestricted		341,109
Total Net Position	\$	740.245

## THE JOINT BOARD OF THE LAKE OZARK - OSAGE BEACH SEWAGE TREATMENT PLANT STATEMENT OF ACTIVITIES ARISING FROM MODIFIED CASH TRANSACTIONS YEAR ENDED DECEMBER 31, 2024

Functions/Programs	Expenses	Program Revenues Charges for Services	Net Expenses and Changes in Net Position
Business -Type Activities: Sewer	\$ 823,332	\$ 671,284	\$ (152,048)
Total	\$ 823,332	\$ 671,284	(152,048)
Unrestricted investment earnings			32,309
Total general revenues			32,309
Change in net position			(119,739)
Net position - beginning			859,984
Net position - ending			\$ 740,245

## THE JOINT BOARD OF THE LAKE OZARK - OSAGE BEACH SEWAGE TREATMENT PLANT EMENT OF REVENUES COLLECTED, EXPENSES PAID AND CHAI

## STATEMENT OF REVENUES COLLECTED, EXPENSES PAID AND CHANGES IN NET POSITION ARISING FROM MODIFIED CASH TRANSACTIONS YEAR ENDED DECEMBER 31, 2024

Operating Revenues Collected:		
User fees	\$	671,284
Total Operating Revenues Collected	Marian and a second	671,284
Operating Expenses Paid:		
Repair and maintenance		122,938
Insurance		27,213
Professional services		2,995
Electricity		97,138
Contract management		363,852
Total Operating Expenses Paid		614,136
Income (Loss) from Operations		57,148
Nonoperating Revenues (Expenses):		
Interest received		32,309
Capital improvements, equipment		(209,196)
Net Nonoperating Revenues (Expenses)		(176,887)
Net Income (Loss)		(119,739)
Net Position, beginning of year	<del></del>	859,984
Net Position, end of year	\$	740,245

## THE JOINT BOARD OF THE LAKE OZARK – OSAGE BEACH SEWAGE TREATMENT PLANT NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 2024

#### I. SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES

#### Reporting Entity

The Organization was formed in 1984 under authorization set forth by Section 250.20 of the Revised Statutes of the State of Missouri as amended. The purpose of the Organization is to operate and maintain a sewage treatment plant owned by the cities of Lake Ozark and Osage Beach.

The Board has developed criteria to determine whether outside agencies, with activities which benefit the patrons of the Board, should be included within its financial reporting entity. The criteria includes, but is not limited to, whether the Board exercises oversight responsibility (which includes financial interdependency, selection of governing authority, designation of management, ability to significantly influence operations and accountability for fiscal matters), scope of public service, and special financing relationships.

The Board has determined that no other outside agency meets the above criteria, and therefore, no other agency has been included as a component unit in the Board's financial statements. In addition, the Board is not aware of any entity which would exercise such oversight which would result in the Board being considered a component unit of the entity.

Basis of accounting refers to when revenues and expenditures are recognized in the accounts and reported in the financial statements.

The accounts of the Board are maintained, and the accompanying financial statements have been prepared, on the modified cash basis of accounting. Therefore, revenues and expenditures are recognized only when collected or paid, and receivables and accrued liabilities are not reflected in the financial statements.

The Board distinguishes operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the Board's principal ongoing operations. The principal operating revenues of the Board's enterprise fund are fees charged to the cities of Osage Beach and Lake Ozark, and waste handling fees. The principal operating expenses of the Board are contract management, hauler fees and insurance. All revenues and expenses not meeting these definitions are reported as non-operating revenues and expenses. The Board first utilizes unrestricted resources to finance qualifying activities. Amounts reported as program revenues include user fees.

## THE JOINT BOARD OF THE LAKE OZARK – OSAGE BEACH SEWAGE TREATMENT PLANT NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 2024

#### I. SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES (continued)

#### Cash and Investments

Cash consists of amounts in demand deposits and certificates of deposit. The Board considers all highly liquid investments maturing within three months to be cash equivalents. Cash balances are invested to the extent available. Investments include certificates of deposit. Investments are stated at cost or amortized cost.

State statutes authorize the Board to invest in obligations of the U.S. Treasury, commercial paper, corporate bonds, repurchase agreements and the State Treasurer's Investment Pool.

#### **Restricted Assets**

Certain resources are classified as restricted assets on the balance sheet because their use is limited by applicable organizational agreements.

Capital assets are charged to expenditures as they are paid. Capital improvements and equipment report the cost of property, plant and equipment.

#### **Budgets and Budgetary Practices**

The board members are responsible for the approval of an annual operating budget. A formal budget was adopted October 17, 2023 and amended November 19, 2024. The Board was in compliance with State statutes in accordance with Sections 67.010 to 67.080, RSMo 1986.

#### **Compensated Absences**

The Board has no policy providing for compensated absences.

## THE JOINT BOARD OF THE LAKE OZARK – OSAGE BEACH SEWAGE TREATMENT PLANT NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 2024

#### II. DETAILED NOTES ON ALL FUNDS

#### A. Cash and Investments

The Board complies with various restrictions on deposits and investments which are imposed by state statutes as follows:

<u>Deposits</u> - Missouri statutes require that all deposits with financial institutions be collateralized in an amount at least equal to uninsured deposits.

<u>Investments</u> - The Board may purchase any investments allowed by the State Treasurer. These include (1) obligations of the United States government or any agency or instrumentality thereof maturing and becoming payable not more than three years from the date of purchase, or (2) repurchase agreements maturing and becoming payable within ninety days secured by U. S. Treasury obligations or obligations of U.S. government agencies or instrumentalities of any maturity, as provided by law.

#### Deposits:

The Board's deposits, including restricted assets, are stated at cost and are composed of the following:

3	Maturity Date	Carrying Value	
Deposits:			
Demand deposits		\$	189,341
Investments:			
Time deposit	01/22/25		123,673
Time deposit	02/20/25		116,693
Time deposit	04/30/25		120,538
Time deposit	08/07/25		190,000
Total deposits & investments		\$	740,245

Custodial credit risk. Deposits in financial institutions, reported as components of cash and investments, had a bank balance of \$740,576 at December 31, 2024, which was fully insured by depository insurance.

Investment interest rate risk. The Board has no formal investment policy that limits investment maturities as a means of managing its exposure to fair value losses arising from increasing interest rates. Maturities of investments held at December 31, 2024, are provided in the previous schedule.

## THE JOINT BOARD OF THE LAKE OZARK – OSAGE BEACH SEWAGE TREATMENT PLANT NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 2024

#### II. DETAILED NOTES ON ALL FUNDS (continued)

*Investment credit risk*. The Board maintains cash deposits and investments which are authorized by the Board. The Board invests idle funds in certificates of deposit.

Concentration of investment credit risk. The Board places no limit on the amount it may invest in any one issuer. At December 31, 2024, the Board had no concentration of credit risk.

#### B. Restricted Assets and Net Position

The 1984 agreement for Joint Design, Construction, Ownership, Operation and Maintenance of the Lake Ozark - Osage Beach Sewage Treatment Plant established amounts required to be deposited in an equipment replacement account. All required deposits to those accounts have been made. The restrictions are as follows:

	Restricted	Restricted
	Cash and	Net
	<u>Investments</u>	Position
Equipment Replacement Account	\$ 399,136	\$ 399,136

#### C. Expense Allocation

Per the 2024 budget of the Board, the expenses of operating the sewer treatment plant are to be shared by the cities in the following percentages for 2024:

Lake Ozark	16.00%
Osage Beach	84.00%

For the year ended December 31, 2024, the percentages actually contributed are as follows:

Lake Ozark	15.89%
Osage Beach	84.11%

#### D. Professional Services

Professional services expense includes accountant fees paid during 2024.

## THE JOINT BOARD OF THE LAKE OZARK – OSAGE BEACH SEWAGE TREATMENT PLANT NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 2024

#### III. OTHER INFORMATION

#### A. Ownership of Facility

Ownership of the sewage treatment plant and its real and personal property is vested and titled equally in the names of Lake Ozark and Osage Beach as tenants in common.

Costs incurred in building the facility and related equipment were paid directly by the cities of Lake Ozark and Osage Beach.

#### B. Contingent Liabilities

Amounts received or receivable from grantor agencies are subject to audit and adjustment by grantor agencies, principally by the federal government. Any disallowed claims, including amounts already collected, may constitute a liability of the applicable funds. The amount, if any, of expenditures which may be disallowed by the grantor cannot be determined at this time, although the government expects such amounts, if any, to be immaterial.

#### C. Litigation

Management believes there are no outstanding matters which will have a material effect on the financial statements of the Board.

#### D. Commitments

On February 1, 2024, the Board entered into an agreement with Alliance Water Resources, Inc. to provide operation, maintenance and management services for Board facilities for the period February 1, 2024 through December 31, 2025. The agreement is terminable each December 31 and must be renegotiated annually with written documentation given Alliance by the Board no later than July 31 of each year during the three year term.

#### E. Risk Management

The Board is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; and natural disasters for which the Board carries commercial insurance.

## THE JOINT BOARD OF THE LAKE OZARK – OSAGE BEACH SEWAGE TREATMENT PLANT NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 2024

#### III. OTHER INFORMATION (continued)

#### F. Consideration of Subsequent Events

Subsequent events have been evaluated through March 7, 2025, which is the date the financial statements are available to be issued. No events requiring disclosure were identified as a result of this review.

#### SUPPLEMENTARY INFORMATION

# THE JOINT BOARD OF THE LAKE OZARK - OSAGE BEACH SEWAGE TREATMENT PLANT STATEMENT OF REVENUES COLLECTED, EXPENSES PAID AND CHANGES IN NET POSITION ARISING FROM MODIFIED CASH TRANSACTIONS WITH BUDGET COMPARISONS YEAR ENDED DECEMBER 31, 2024

_	В	udgeted	Am	ounts	Å	Actual	Variance with		
	Oı	riginal		Final	A	mounts	Fi	nal Budget	
OPERATING REVENUES COLLECTED:									
User fees	\$	666,700	\$	666,700	\$	671,284	\$	4,584	
Total Operating Revenues Collected		666,700		666,700		671,284		4,584	
OPERATING EXPENSES PAID:									
Repairs and maintenance		73,000		91,450		122,938		(31,488)	
Insurance	,	26,210		26,210		27,213		(1,003)	
Professional fees		2,900		2,900		2,995		(95)	
Electricity		91,700		100,200		97,138		3,062	
Contract management		374,808		374,808		363,852		10,956	
Total Operating Expenses Paid	,	568,618	,	595,568		614,136		(18,568)	
Net Income (Loss) from Operations		98,082		71,132		57,148		(13,984)	
NON-OPERATING REVENUES (EXPENSES):									
Interest received		17,000		17,000		32,309		15,309	
Capital improvements, equipment		(295,000)		(295,000)		(209,196)		85,804	
Net Non-Operating Revenues (Expenses)		(278,000)		(278,000)		(176,887)		101,113	
Net Income (Loss)		(179,918)		(206,868)		(119,739)	\$	87,129	
Net Position, beginning of year		859,984		859,984	<b>.</b>	859,984	_		
Net Position, end of year	\$	680,066	;	\$ 653,116	· ·	740,245	=		

COMPLIANCE AND INTERNAL CONTROL



# INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

723 Main St. Boonville, MO 65233 (660) 882-7000 Fax: (660) 882-7765

www.gkccpas.com

Board of Directors The Joint Board of the Lake Ozark - Osage Beach Sewage Treatment Plant Osage Beach, Missouri

PARTHERS

Joseph E. Chitwood

Travis W. Hundley

Jeffrey A. Chitwood

Amy L. Watson

Benjamin E. Carrier

Kaitlin M. Carrier

PARTNERS EMERITI

Robert A. Gerding

Fred W. Korte, Jr.

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the business-type activities of The Joint Board of the Lake Ozark - Osage Beach Sewage Treatment Plant (the "Board"), as of and for the year ended December 31, 2024 and the related notes to the financial statements, which collectively comprise the Board's basic financial statements and have issued our report thereon dated March 7, 2025.

#### Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Board's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Board's internal control. Accordingly, we do not express an opinion on the effectiveness of the Board's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

#### Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Board's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance that are required to be reported under *Government Auditing Standards*.

#### Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

March 7, 2025

Gerding, Korte & Chitwood, P.C.
Certified Public Accountants
Boonville, Missouri

#### THE JOINT BOARD OF THE LAKE OZARK - OSAGE BEACH SEWAGE TREATMENT PLANT

#### AUDIT COMMUNICATIONS LETTER

**DECEMBER 31, 2024** 





Board of Directors
The Joint Board of the Lake Ozark - Osage Beach
Sewage Treatment Plant
Osage Beach, Missouri

723 Main St. Boonville, MO 65233 (660) 882-7000 Fax: (660) 882-7765

www.gkccpas.com

We have audited the financial statements of the business-type activities of The Joint Board of the Lake Ozark - Osage Beach Sewage Treatment Plant (the "Board") for the year ended December 31, 2024. Professional standards require that we provide you with information about our responsibilities under generally accepted auditing standards and *Government Auditing Standards*, as well as certain information related to the planned scope and timing of our audit. We have communicated such information in our letter to you dated November 15, 2024. Professional standards also require that we communicate to you the following information related to our audit.

PARTNERS

Joseph E. Chitwood Travis W. Hundley Jeffrey A. Chitwood Amy L. Watson Benjamin E. Carrier Kaitlin M. Carrier

PARTNERS EMERITI

Robert A. Gerding Fred W. Korte, Jr.

#### Significant Audit Findings

Qualitative Aspects of Accounting Practices

Management is responsible for the selection and use of appropriate accounting policies. The significant accounting policies used by the Board are described in Note I to the financial statements. No new accounting policies were adopted and application of existing policies was not changed during 2024. We noted no transactions entered into by the Board during the year for which there is a lack of authoritative guidance or consensus. All significant transactions have been recognized in the financial statements in the proper period.

The financial statement disclosures are neutral, consistent, and clear.

Difficulties Encountered in Performing the Audit

We encountered no significant difficulties in dealing with management in performing and completing our audit.

#### Corrected and Uncorrected Misstatements

Professional standards require us to accumulate all known and likely misstatements identified during the audit, other than those that are clearly trivial, and communicate them to the appropriate level of management. Management has corrected all such misstatements. In addition, none of the misstatements detected as a result of audit procedures and corrected by management were material, either individually or in the aggregate, to the financial statements taken as a whole.

#### Disagreements with Management

For purposes of this letter, a disagreement with management is a financial accounting, reporting, or auditing matter, whether or not resolved to our satisfaction, that could be significant to the financial statements or the auditor's report. We are pleased to report that no such disagreements arose during the course of our audit.

#### Management Representations

We have requested certain representations from management that are included in the management representation letter dated March 7, 2025.

#### Management Consultations with Other Independent Accountants

In some cases, management may decide to consult with other accountants about auditing and accounting matters, similar to obtaining a "second opinion" on certain situations. If a consultation involves application of an accounting principle to the Board's financial statements or a determination of the type of auditor's opinion that may be expressed on those statements, our professional standards require the consulting accountant to check with us to determine that the consultant has all the relevant facts. To our knowledge, there were no such consultations with other accountants.

#### Other Audit Findings or Issues

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the Board's auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

#### Other Matters

We were engaged to report on the statement of revenues collected, expenses paid and changes in net position arising from modified cash transactions — with budget comparisons, which accompanies the financial statements but is not RSI. With respect to this supplementary information, we made certain inquiries of management and evaluated the form, content, and methods of preparing the information to determine that the information complies with the modified cash basis of accounting, the method of preparing it has not changed from the prior period, and the information is appropriate and complete in relation to our audit of the financial statements. We compared and reconciled the supplementary information to the underlying accounting records used to prepare the financial statements or to the financial statements themselves.

We were not engaged to report on the management's discussion and analysis, which accompanies the financial statements but is not RSI. We did not audit or perform other procedures on this other information and we do not express an opinion or provide any assurance on it.

#### Restriction on Use

This information is intended solely for the use of the Board of Directors, management and others within the Board and is not intended to be and should not be used by anyone other than these specified parties.

March 7, 2025

Gerding, Korte & Chitwood, P.C. Certified Public Accountants

Boonville, Missouri

#### <u>OUR</u> MISSION

We partner with communities to deliver the finest water and wastewater sérvices available at a competitive price. We are committed to keeping water safe and clean while serving people and taking care of communities with improved technical. operations, careful management... and financial oversight, and ensured regulatory compliance.

Atliance Water Resources Inc.

206 S. Keene St. Columbia, MO 65201

(573)874-8080



#### REPORT OF OPERATIONS

LAKE OZARK/OSAGE BEACH Joint Wastewater Treatment Plant No. 1

Month of February 2025

Submitted by Alliance Water Resources, Inc. for the

March 2025

Joint Sewer Board Meeting

#### SUMMARY OF FACILITY OPERATION

The Lake Ozark/Osage Beach Joint WWTP produced superior effluent quality throughout the month and was in full compliance with effluent limitations established in NPDES Permit No.MO-0103241. No leaks, no spills, and no unauthorized releases to waters of the state. No work-related lost time accidents have occurred during the month.

Detailed information relating to plant performance and operations is presented as follows.

#### PLANT EFFLUENT QUALITY

	BOD mg/l	TSS mg/l		E.coli Coliform Colonies/100 ml	Ammonia as N mg/L	O&G mg/L
Monthly/Quarterly Avg	2.9	1.8	N/A	0.0	0.12	< 2.0
Peak Day	3.3	2.5	8.0	0.0	0.17	< 2.0
Percent Removal	98.7	99.3	N/A	N/A	N/A	N/A

#### NPDES EFFLUENT LIMITATIONS

	BOD mg/l	TSS mg/l	На	E.coli Coliform Colonies/100 ml	Ammonia as N mg/L	O&G mg/L
Monthly/Quarterly Avg Weekly Average	30 45	30 45	6-9	126 630	2.7	10
Daily Max	1.0			N/A	12.1	15

#### PLANT HYDRAULIC AND ORGANIC LOADING

The average daily influent flow for the month was 0.901 MGD or 30% of Permitted flow with Lake Ozark contributing 15% of the total flow and Osage Beach contributing 85%. Daily influent flow BOD and TSS data is presented in Table A. Daily flow for the month and rainfall are shown in Figure 2. A three-year flow history for each of the two cities is presented in Table B.

Organic loading for the month was 46335 pounds of BOD.

#### BIOSOLIDS APPLICATION AND INVENTORY

Plant personnel land applied 0 tanker loads of bio-solids during the month equivalent to a total of 0 gallons and 0 pounds dry weight solids.

O pounds of dry weight solids have been land applied year to date.

Bio-solids inventory in the storage tanks at the end of the month was 360,000 gallons with a level of 6,0 feet in Tank 1 and 2.0 feet in Tank 2.

#### WASTEHAULERS

The plant received 31 loads of septage during the month totaling 69,000 gallons.

#### WWTP OPERATIONS

- Decanting digesters and wasting weekly.
- Normal operations.

#### WWTP MAINTENANCE AND REPAIR

- Performed routine maintenance throughout the month as per Maxpanda Maintenance Data Management software schedule.
- We sprung a leak in the non-potable water line right at the floor level in the headworks building on the 10<sup>th</sup> of February. We called Central MO Plumbing, and they said they could fix it but wanted to wait until the weather/temperatures got better. They came back on the 25<sup>th</sup> and capped the leak at the floor and installed a hose spigot at another location by the garage door so we would have wash down water in the building.
- The pista grit system went down on the 19th of February. We found that the phase monitor base had shorted out. We ordered a replacement and got it back online on the 21st.
- We shipped the ducking skimmer trough actuator for Clarifier #2 off to be evaluated back in December of 2024 to the factory rep, Dresser Utility Solutions. They just sent us a quote for the repair which is \$6,186.00 with a 6-month warranty vs a new one for \$14,345.00 with a 1year warranty.

#### SAFETY

 We have started a new monthly Safety Meeting process to where the employee is assigned a safety meeting topic through our AWR UKG Learning site which is due by the 15th of each month. This month's topics were Bloodborne Pathogens, CPR Review and Driver Safety: Hazardous Conditions.

#### REGULATORY AGENCY, INSPECTION AND REPORT

- We filled out the new EDMR on the EPA MoGEM website on the 6th of March.
- We received our 1<sup>st</sup> quarter 503 sludge sample lab results on the 24<sup>th</sup> of February, and everything was well below the low-level limits.

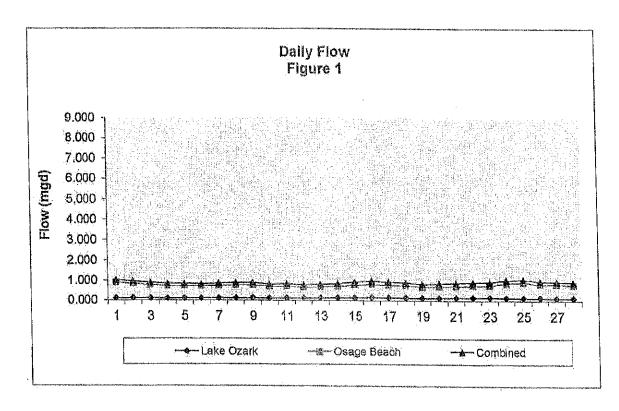
#### MISCELLANEOUS AND RECOMMENDATIONS

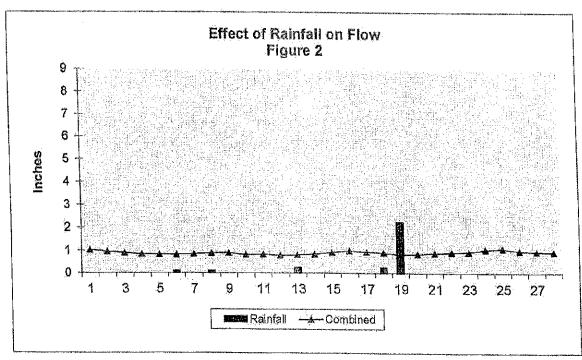
 We contacted multiple Cities to see if they allow septic haulers to dump and their wastewater facilities. Out of the forty-five Cities that I contacted thirty-one do not allow any dumping and fourteen that do. Their cost ranges from .10 cents to as low as .01 cents per gallon, with the average coming in at .045 cents per gallon. (See attachment)

### TABLE A LAKE OZARK/OSAGE BEACH WWTP

MONTH OF February 2025

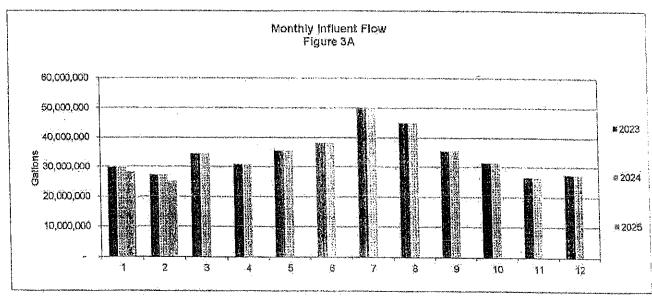
DATE			FL	ów			ВС	DD 5 MC	3/L	TSS MG/L			
	RAIN FALL IN.	LO mgd	OB mgd	COMB mgd	% LO	% OB	LO mg/l	OB mg/l	COMB mg/l	LO mg/l	OB mg/l	COMB mg/l	
1-Feb	0	0.124	0.897	1.021	12.1	87,9		-KStorijania, ar			- agrant delta ment		
2-Feb	0	0.123	0.832	0.955	12.9	87.1				***************************************		PROPERTY AND ADDRESS OF THE PARTY OF THE PAR	
3-Feb	0	0.117	0,776	0.893	13.1	86.9	***************************************	***************************************			***************************************		
4-Feb	Ō	0.104	0.734	0.838	12.4	87.6					netternile in it is a		
5-Feb	0.0	0,110	0.722	0.832	13.2	86.8							
6-Feb	0.1	0.110	0.711	.0.821	13.4	86.6					***************************************		
7-Feb	0	0.116	0.736	0.852	13.6	86.4	327	225	238	208	142	20/	
8-Feb	0	0.121	0.763	0.884	13.7	86.3				1000		All his a section of the section of	
9-Feb	0	0.132	0.764	0.896	14.7	85,3			CONSTRUMENTO CONTRACTOR			The state of the s	
10-Feb	0	0.121	0,693	0.814	14.9	85,1			The second secon				
H-Feb.	Q	0.125	0.712	0.837	14.9	85.1		***************************************	**************************************				
12-Feb	0	0.120	:0.664	0.784	15.3	84.7							
13-Feb	0	0,138	0.673	0.811	17.0	83.0							
14-Feb	Ó	0.142	0.702	0.844	16.8	83.2	288	218	215	212	156	19	
15-Feb	0	0.143	0.780	0.923	15.5	84.5					-		
16-Feb	0	0.163	0.819	0.982	36.6	83.4							
17-Feb	Ö	0,160	0.780	0.940	17.0	83.0							
184Feb	0.25	0.148	0.754	0.902	16.4	83.6							
19-Feb	2,25	0.133	0.691	0.824	46.1	83.9							
20-Feb	0	0,140	0.712	0,852	16.4	83.6	M						
21-Feb	Ĉ.	0,156	0.733	0.889		82.5	208	240	19	5 140	) 160	3 13	
22-Feb	0	0.166	0.750	0.916		81.9		- <del> </del>					
23-Feb	0	0.174	0,761	.0.935		81.4			<u> </u>				
24-lieb	0	0.154	0.887	1,041	J L	85.2		-					
25-Feb	0	0,148	0,935	1,083		86.3	,						
26-Feb	0	0.148	0.826	0.974	4 I however a comme	84.8			ļ	_		<u> </u>	
27-Feb	0	0.133	0.819	0.95		86.0	*		_				
28-17ch	0	0.132	0.798	0,930	14.2	85.8	2,3	5 23,	3 23	3 1.7	8 23	0	
MANAGARAMAN AMARAMAN					<b> </b>			1	***			_	
Marie Company of the American													
SUM	3.0	3.801	. 21.424	25,225	776					20,300			
AVG	· · · · · · · · · · · · · · · · · · ·	0.136	0.765	0,901	15	85	265	229	220	185	174	243	

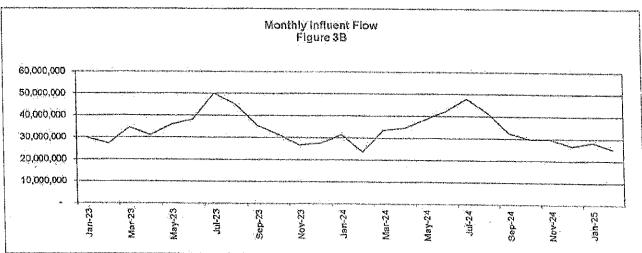


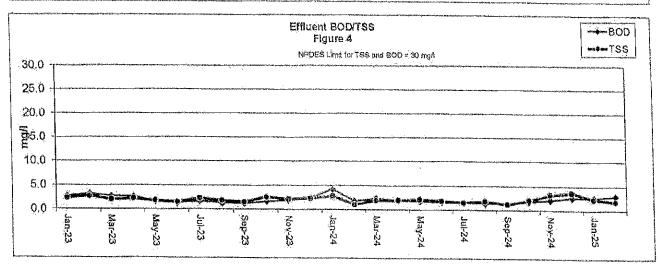


#### TABLE B JOINT SEWER BOARD Monthly Flows

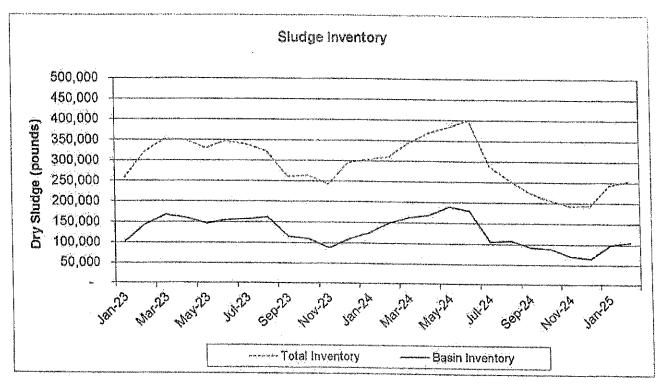
January February March April May June July August September October November	RAINFALL 2,8 3.9 6.2 1.3 2.1 0.9 7.1 8.3 2.5 3.2	OSAGE BEACH 25,972,000 23,448,000 29,920,000 26,903,000 29,783,000 32,155,000 42,263,000 37,375,000 29,574,000 26,468,000 22,375,000	87% 86% 87% 87% 83% 84% 85% 83% 83% 84%	5,917,000 5,067,000	13% 14% 13% 13% 17% 16% 15% 17% 16%	TOTAL, 29,784,000 27,268,000 34,479,000 30,988,000 35,733,000 38,195,000 49,941,000 45,039,000 35,491,000 31,535,000 26,657,000	% 100% 100% 100% 100% 100% 100% 100% 10
December	3.4	23,026,000	84%	4,445,000	16%	27,471,000	100%
	42.7	349,262,000	85%	63,319,000	15%	412,581,000	100%
2024	RAINFALL	OSAGE BEACH		LAKE OZARK		TOTAL	·%
January	4.8	26,487,000	85%	4,806,000	15%	31,293,000	100%
February	1,1	20,148,000	85%	3,491,000	15%	23,639,000	100%
March	5.1	27,206,000	81%	6,214,000	19%	33,420,000	100%
April	7.3	28,925,000	84%	5,502,000	16%	34,427,000	100%
May	7.4	31,860,000	83%	6,377,000	17%	38,237,000	100%
June	4,8	36,193,000	86%	6,117,000	14%	42,310,000	100%
July	4.5	40,465,000	84%	7,467,000	16%	47,932,000	100%
August	6.4	34,988,000	85%	6,415,000	15%	41,403,000	100%
September	1.1	27,348,000	84%	5,112,000	16%	32,460,000	100%
October	1.5	25,231,000	85%	4,473,000	15%	29,704,000	100%
November	5.6	25,536,000	86%	4,208,000	14%	29,744,000	100%
December	1.9	22,909,000	86%	3,820,000	14%	26,729,000	100%
	51.5	347,296,000	84%	64,002,000	16%	411,298,000	100%
2025	RAINFALL	OSAGE BEACH	<del>7),,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	LAKE OZARK	Will de la constant d		
January	2.1	24,413,000	ከድበረ	The state of the s		<u>TOTAL</u>	%
February	3.0			3,878,000	5.5	28,291,000	100%
March	2.0	21,424,000	85%	3,801,000	15%	25,225,000	100%
April							0%
							0%
May June							0%
July							0%
		•					0%
August September							0%
							0%
October							0%
November December							0%
December							0%
	5.1	45,837,000	86%	7,679,000	14%	53,516,000	100%
	W						100/0

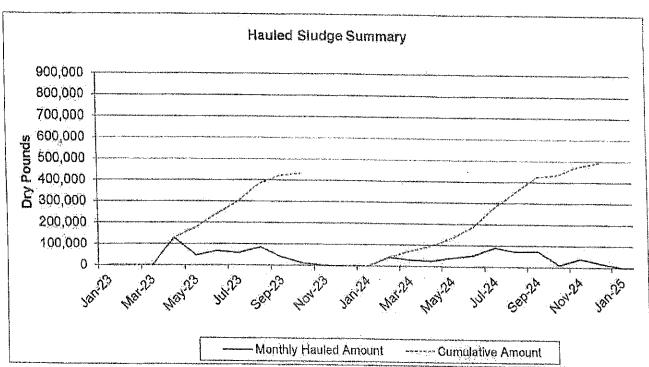






;		<u></u>	Hauted		THEOLOGY AND A STATE OF THE STA	- B23	n Dept	15 AST-46	asin Gallons	#D <sub>1</sub> v	Slar Clarf #1	ket Depths Clarf #2	Zarf #3 M	<u>MLSS Im</u> LSS AB #1 t		Blanket and Mi Gallons	LSS inventory # Dry	% Spirits S	Total Oxy Sludge Inventory	Accepted Septage Loads Gallons
1	Loads	Gallogs	#Dry	% Solids	Annual Cumulative # Day				382 500	102,082	1.0	1.0	0.0	4,880	5,360	3,635,524	155,543	0,0057	257,625	35. 74,500
Jan-23	Û		0	3.2%		5.0	3,5	0,0	540 000	144,115	2.0	20	0.0	8,060	5,670	3,671,048	177,882	0.0058	321,997	38 87,500
Feb-73	0		0	3 2%	→	6.5	55	0.0	630 000	165,134	1.0	2.0	1.0	5310	6,640	3,695,714	184 213	0.0060	352,347	50 115,500
Mar-23	Q	£ .	. 0	3.2%	-	7.0	7.0	3.0	517,500	160,357	1:0	1.0	1,0	6.200	6,170	3,878,952	189,771	0,0092	350,138	82 171,500
Apr-23	116	417,000	129,223	3.7%	129,223	7.5	40	0.0	540,000	146.084	0.5	-90	0.5	5,120	6,530	3,790,453	184,142	0,0058	330,226	49 102,500
May-23.	48	172,800	46,747	3.2%	175,970	6.0	6.0		495 000	154,953	1.5	14,0	0.5	5.020	6,440	3,719,405	193,254	0,0062	348,207	S9 131,500
Jun-23	-58	208,800	65,362	3,8%	241,332	6.0	5.0	0.0 0.0	495 000	157,200	2.0	3.5	0.5	6,030	5,710	3 719 405	182 068	0.0059	339,287	61 120,500
Jul-23	.51	183,600	58,307	3,8%	299,639	5.0	5.0 4.5	0.0	517 500	162,373	1.0	1.0	0,5	5,600	4,010	3,657,238	160.285	0.0053	322,658	27 68,500
Aug-23	74	266,400	83,587	3.8%	383,226	2.0		0.0	360 000	115,503	1.0	1.0	0,5	4,780	4,750	3,857,238	145,339	0,6048	260,842	84 164,000
Sep-23.	34	122,400	39,271	3,8%	422,497	7.5	0.5	0.0	337 500	109,776	0.5	05	0.5	4,530	5,660	3,639,476	154 650	0,9951	264,426	40 85,500
Oct-23	9.5	34,200	11,124	39%	433,621	7.5	0.0	0.0	270.000	87,520	2,0	20	0,5	4,550	5,540	3,692,762	155 374	0.0050	243,194	30: 59,000
Nov-23	. 0	· <u></u>	0	3,9%		3.0	3.0	0.0	337 500	109,775	10	3.0.	0.0	5.730	6,450	3,671,048	186 455	0,0061	296,230	29 77,000
Dec-23	Ð	-	0	3.9%	.=	4.5 5.5	3.0	0,0	382,500	124,412	10	5.0	ŒŒ	5,470	6,100	3,706,572	178 831	0.0058	303,243	23 43,000
Jan-24	G		0	3,2%	. =:		3.5	0.0	472,500	148,980	0,5	1.0	0.0	5,120	5,539	3,626,843	181.061	0.0053	310,041	21 40,000
Feb-24	36	129,600	40,863	3.8%	40,863	7.0	4.0	0.0	495,000	163,482	4.0	5.0	0.0	5,960	5,540	3,759,858	180 304	0.C058	343,788	21 51,500
Mar-24	25	90,000	29,724	4.0%	70,587	7,0	7.0	0.6	562 500	169,497	1.5	0.5	0.5	5,770	7,270	3,657,238	198 869	0.0065	368,366	56 122,000
Apr-24	23	62,800	24.050	3.6%	95,537	5.5		0.0	507.500	189,713	6.0	25	0.5	6,800	5,623	3,772,691	192 561	0.0061	382,274.	48 119,000
Way-24	36	129,600	40,472	3,7%	136,009	7.0	65 65	1000	607 500	180 269	3.0	60	1.5	6,690	7 100	3,825,000	219,954	0.0069	400,223	78: 175,000
Jun-24	50	180,000	53,413	3.5%	189,422	7.0	-	0.0	337 500	104,840	1:0	10	0.5	5,880	8,260	3,657,238	194,836	0.0061	269,679	46 93,500
Jul-24	81	291,600	90,582	3.7%	280,004	3.0	4.5 4.5	0.0	382,500	108,416	1.0	5.0	0.5	4,610	4,760	3,728,285	145 675	0.0047	254,091	81 168,500
Aug-24	70	252,000	71.427	3.4%	351,431	4.0	3.0	0.0	315 000	92,367	1:0	0.0	0.5	4.410	4,280	3,639,476	131 B85	0,0043	224,252	.83: f81,000
Sep-24	69	248,400	72,838	3.5%	424,269	4.0.		0.0	315,000	88,367	6.5	05	0.5	3,610	4,150	3,639,476	117,771	0.0039	298,138	72 148,500
Oct-24	11	39,800	11,109	3,4%	435,378	3.5	3.5	:0.0	225 000	69.849	0.5	0.5	0.0	3.840	4,340	3,617,762	123,404	0.0041	193,253	29 65,000
Nov-24	35	129,660	40,233	3.7%	475.511	2.0	3.0 3.0	0.0	225 000	64,754	0.5	0.5	0.0	4,150	4,450	3,617,752	129.740	0.D043	194,534	50 112,000 32 76,500
Dec-24	17	61,200	17 624	3.5%	493,235	20		0.0	337 500	98,516	0.5	0.5	0.0	4,490	4,489	3,617,752	146 335	0.0049	244,851	31 69,000
Jan-25	Đ	~	0.	3.5%		5.0 6.0	2.5	0.0	360 000	105,084	0.5	10	0.0	4,980	4,880	3,626,643	149 114	0.0049	254,193	DE DRAMA
Feb-25	0	-	.0	3.5%	•	ត្ប	233	3.14.	rior doo		-,-					•				

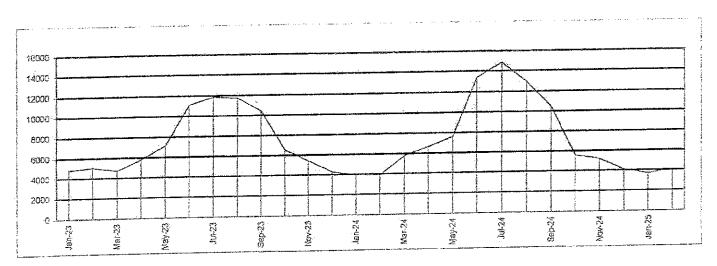




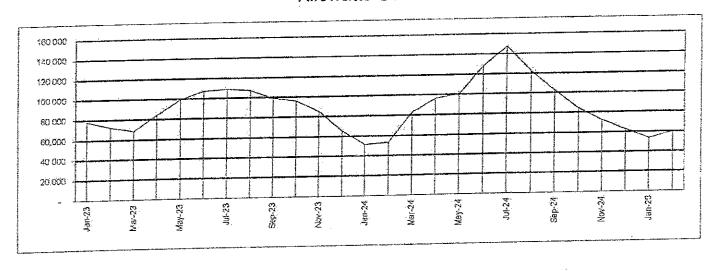
#### Electric Cost Kilowatts Used

-	Liconijo obbi	
Jan-23	4809	77,980
	5074	72,420
Feb-23	4730	68,320
Mar-23	17.7	
Apr-23	5801	84,440
May-23	7128	99,300
Jun-23	11076	
Jul-23	11845	109,070
Aug-23	11697	107,330
Sep-23	10438	99,140
Oct-23	6553	96,000
Nov-23	5474	85,570
Dec-23	4293	65,618
Jan-24	3972	51,236
Feb-24	3925	53,460
Mar-24	5786	82,859
Apr-24	6619	96,496
May-24	7563	100,390
Jun-24	13362	127,782
Jul-24	14832	
Aug-24	12915	122,157
Sep-24	10456	102,916
Oct-24	5594	84,223
Nov-24	5209	72,179
Dec-24	4135	62,553
Jan-25	3699	53,272
Feb-25	4084	60,029

#### Electric Cost



#### Kilowatts Used



#### Lake Ozark/Osage Beach WWTP Phosphorus Removal

	Inf. mg/L	Eff. mg/L		Inf. mg/L	Eff. mg/L		Inf. mg/L	Eff. mg/L
Jan-23	4.9	2.7	Jan-24	5.3	3.3	Jan-25	4.4	2.6
Feb-23	5,9	3.0	Feb-24	5.3	2.8	Feb-25	2.9	4.1
Mar⊬23	5.1	2.9	Mar-24	4.5	3.5	Mar-25		
Apr-23	6.0	3,2	Арг-24	5.5	2.1	Apr-25	***************************************	
May-23	5,6	1.9	May-24	5.2	3,6	May-25	(4)	
Jun-23	6.2	2.8	Jun-24	4.5	1.4	Jun-25	***************************************	
Jul-23	7.2	0.6	Jul-24	4.0	0.8	Jul-25		
Aug-23	4.7	0.6	Aug-24	4.5	5.0	Aug-25		
Sep-23	5.0	4.6	Sep-24	5.1	5,7	Sep-25		***
Oct-23	7.0	6.6	Oct-24	5.9	4.7	Oct-25	· · · · · · · · · · · · · · · · · · ·	
Nov-23	7.6	5.4	Nov-24	3.3	3.4	Nov-25	<u> </u>	
Dec-23	5,9	3.6	Dec-24	5.1	3.9	Dec-25		
Avg.	5.9	3.2	Avg.	4.8	3.3	Avg	3,6	3.3



### MISSOURI DEPARTMENT OF NATURAL RESOURCES DIVISION OF ENVIRONMENTAL QUALITY

Discharge Monitoring Report For Municipal Wastewater Treatment Plants

			OF FAC					Ī		N ADDRES		7	C	OUNTYIR	EGION
		the Oza		ional WW1			***************************************		#3	Anderson F		<del>60.000</del>	- Action	Miller/SV	VRO
MONTH			P	ERMIT NUI			DUTFALL N	MBE				ATMENT			
Feb-	25	INFLUE	NT	MO-01032	41		#001		Oxid	ation Ditch UENT	/UV/Slud	ge Holding	j-sludge la	land appli % Remo	ed
				Ammonia					I	Ammonia		E. coli			IVAI
DATE 1	pH UNITS	BOD mg/L	TSS mg/L	as N mg/l	TEMP	FLOW MGD	UNITS	BOD   mg/L	TSS mg/L	as N mg/l		OLFRM #/100 ML	TEMP °C	BOD mg/L	TSS mg/L
·	7.0	E-10 A Work - 10 (100 CO.			9.7	1,325	7:7				11.3		8.3		
2	7.0		-		10,4	1,196	8,0				11.4	erania (m. 1911)	9.3		
3	6,9				11.1	1.118	8.0				11,0		10.6		
4	6,9			21.0	10.7	1,139	7.9			0.17	11.2		10.7		
5	7.0				10.4	1.068	7,8				11.3		9,7	*****	***************************************
6	6,9				10.2	1,077	7.6	[			11.4		9.5		
7	6.9	238	264		10.0	1.030	7,6	2.8	1.4		11.6		8,9	98.8	99.5
8	6.8				11.1	1,142	7,6				11.4	et Mille State - Tarres	9.0		······································
9	7.4				10.2	1,155	7.8		****	(13)	116		8.6	·····	N-15
10	6,9				9.6	1,062	7,6		***************************************		12.3	**** / ********************************	8.3		
11	6.9			23.6	10.3	1,101	7,7	· · · · · · · · · · · · · · · · · · ·		0,08	12.2		8.3		, <del> ,</del>
12	7.0				10.3	1.064	7.7	······································			11.7		7,1		
13	6.9				7.7	1,029	7,6			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	12.6	************	6.1		***************************************
14	7.0	215	198		9.2	1.082	7.6	2.3	1.4		12.6	· ····································	6,3	98.9	99,3
15	6.8				10.3	1,086	8.0				11.8	27 Mingraph (** 1937)	7.6	у типодас.	
16	6.9				8.7	1.192	7.6				12.5	Marie Constant	6.2		and the second state of the second
17	7.0			17.2	9,2	1.138	7.9		***************************************	0.09	12.5	MX 1311	6.4		*·····
18	6.9				6.3	1.148	7.5	<del>*************************************</del>	***************************************		13,1		2.6		***************************************
19	6.9		***************************************		5.3	1.066	7.5			* (	14.1	<del></del>	2.8		· · · · · · · · · · · · · · · · · · ·
20	7.0	nen ver verskelder Sfelder			6.8	1,038	7:4				13.9		2.3		<del></del>
21	7.0	195	182	~×************************************	6,8	1,113	7,3	3.2	2.0	~~~	13.6	200.000	3.3	98.4	98.9
22	6.9			······································	8.1	1.147	7,4				13.2		5.7	- Color	99.9
23	7.0			**************************************	8,5	1.159	7.4	energianis es i			12,5		5.5		·
24	6.9			ACCOUNTS ON LESSON LAST AND ADMINISTRATION OF THE PARTY O	10,3	1.281	7.4				11.4		8.1		
25	6.9	<u> </u>		· · · · · · · · · · · · · · · · · · ·	9.7	1,358	7.5	t militate de commun	-		11,7	According Machine	8.7		**************************************
26	6.8	-		22.3	10.2	1.218	7.7		***************************************	0.15	11.4		9.5	ORUNI COLO	
27	7.0	- 10.000 mar		**************************************	10.8	1.224					11.8	<b></b>	10.1		,
28	7.0	233	334		11.5	1.199	****	3.3	2.5	innounce	11.2		10.9	98.6	99.
The second secon						****		1774195341114							44.
	BASON W		- CANGELLAN	THE STATE OF THE S				**-gKt-Late		Spa-800 22-200		e designation	27 (254)(64)(554)	SE WE CITEE	1
Totál			1			31.95					T	<b>种等层</b>	7 (with 1) 4 -1/4 -3/7 c	(2) E / 49	10 (0.0 94,547
Avg					9,4	1.141		2.9		0.12	12.1	0.0	7.5	98.7	99
Min	6.8	195	182	17.2	5.3	1.029		2.3		0.08	11.0	0.0	2.3	98.4	98.
Max	7.4	238	334	23.6	11.5	1 358	8.0	3.3	2.5	0,17	14.1	0.0	10.9	98.9	99.

Mç	NTHLY EFF	MONIT	ORING	QUA	RTERLYEFF	MONITORII	lG	MONTHLY INF MONITORING			
DATE	hosphorus mg/L	TKN mg/L	Nitrite+Nitrate mg/L	Oil & Grease mg/L	TR. Cadmium mg/L	Selenium mg/L	Hardness mg/L	Phosphorus mg/L	TKN mg/L	Nitrite+Nitrate mg/L	
1					70000		75	3			
2			A CONTRACTOR OF THE PARTY OF TH		yrogo.			CANADA CONTRACTOR OF THE CONTR		#C-1100	
3							- Constantitution of the second			7	
4	4.06	1,36	0.059					2.87	22.3	< 0.030	
5		(2000)						, , , , , , , , , , , , , , , , , , ,			
6					, 10 to 10 t				Marian Control of Miles Control	The second section is a second section of the second section of the second section is a second section of the second seco	
7			A STATE OF THE PARTY OF THE PAR						C TOWN PROPERTY.	THE RESERVE TO SERVE THE PROPERTY OF THE PROPE	
8	(1)							A STATE OF THE STA	A THE REAL PROPERTY IN COLUMN 1		
9							70 2373 M			A STATE OF THE PARTY OF THE PAR	
10	**************************************	and a far many manager	**(1.502094)1400349Abananand—qd-q-May Aggar Jay(),349-34134		E de a balado con enforme e o presenta e a prima de de documendo e regione; a	FF. Plant of Education and American programming the programming the state of the st		with the second second state and the second	·-#4 <b>4</b>	Mesonomorphis (Cong. Landidosconomor (1947), g. 1999	
11				Total Control of the	, , , , , , , , , , , , , , , , , , , ,						
12						***************************************	***	ACTOR MANAGEMENT	,,		
13							The party of the p	Y 32 CONTRACTOR OF THE PROPERTY OF THE PROPERT		TO THE RESERVE TO THE PERSON OF THE PERSON O	
14							A444	and the second of the second o		· · · · · · · · · · · · · · · · · · ·	
15		\						A CONTRACTOR OF THE CONTRACTOR		WHITE SAME AND A SAME	
16	- CONTRACTOR CONTRACTO								1	2-4- XIII	
17	· de-ada-a-a-aparas-a-pppp, as v.c. accepta.		ANTER							Name of the last o	
18	- and a social s							7	0 at 1223 abb consession on the 12 ab	Constitution of the Consti	
19				**************************************					Conc. Wysolan Land	Martin control of the control of	
20	owa co		41 (2424) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		***						
21	and the same of th					7/9/				Control of the second s	
22	1. Indiana de la companyo				443 M - 23 M - 23 M - 23 M - 24 M - 2						
23			VANCES OF THE PARTY OF THE PART								
24	allindrations are recognized to the second s			·		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
25	the control of the co		n Const. and Alice Assistance in Const. Assistance as a communication of the constraint of the Const.	POST A AND HAVE AND	Construction of the Constr						
26			The second section of the section of the second section of the section of t								
27	ro-20-11-11-11-11-11-11-11-11-11-11-11-11-11			and the second s		-					
28	····		A Part of the Part		······································				24.		
and the state of t		ana colombra di Silvi		<u></u>							
desagner opphished in manner	THE PROPERTY OF THE PARTY OF TH										
·											
Total	4/06	11.86	40,059					2.87	22,	3 <b>3 € 0.0</b> 30	
Avg	4.06	1.36			The second substitute of the second substitute of the second substitute of the second			2.87	22	3 < 0.030	
Min	4.06	1.36		**************************************				2.87	22.	3 < 0.030	
Max	4.06	1.36	0.059					2.87	22.	3 < 0.030	

OPERATIONAL CONTROLS/LABORATORY TEST REQUIRED FOR "ACTIVATED SLUDGE" PROCESSES

TAMERICAN STATEMENT STATEM	SLUDGE	#1 A	eration Ba	sin, O-Dite	h, Etc.	#2 Ac	ration Ba	sin, O-Dito	h. Etc.	LUDGE" PROCESSES  *Weather Conditions			
	DISP.	CONTRACTOR OF THE PARTY OF THE	MIXED	LIQUOR			MIXED	LIQUOR		Outside		M141001100	
	LBS. DRY	* DO	** MLSS	*Settlea		oa *	** MLSS	*Settlea	bility	* Amblent	*RAIN	Time	
DATE	WEIGHT			*30 mln	Temp		Ī	*30 min	Temp	Temp	·		
Feb-25		mg/l	mg/l	ml	°C	mg/l	mg/l	ml	°C.	야두	Inches	Company and a learning	
1		1.3	3,760	420	9.4	2.2	4,370	400	9,3	35	Ö	7:30	
2	Wisida, and an	1,7	4,260	520	10.1	1.8	4,420	400	10.0	40	0	7:30	
3	<u> </u>	1.2	4,960	490	11.0	1.4	4,330	400	10.8	41	O	7:30	
4		1.3	4,750	500	10.9	1,5	4,570	420	11.1	43	0	7:30	
5		1.6	4,880	460	9.9	1.7	4,660	450	10,1	42	Q	7:30	
6		1.3	4,820	490	10.0	1.5	4,660	450	10.2	42	0.1	7:30	
7	Latticiana en	1.4	4,550	410	9.0	1.6	4,430	440	9,2	34	Ö	7:30	
8	11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	1,4	4,320	420	9.4	1.5	4,570	460	9.6	42	0.1	7:30	
9		2,3	4,580	460	7.5	2.6	4,550	510	8.4	34	.0	7:30	
10	#fg	2.4	4,700	500	8.5	2.5	4,400	510	8,5	28	Ö	7;30	
11		2.2	4,730	510	7.9	2.7	4,390	430	8.3	37	0	7:30	
12		2.8	4,780	490	8,2	3,1	4,650	450	8,2	36	0	7:30	
13		3.4	4,860	570	6.2	3,6	4,440	500	6.7	13	0.25	7:30	
14		4.0	4,710	490	6.6	4,2	4,450	470	6,9	18	0	7:30	
15		3.8	4,400	440	8.3	3.2	4,710	490	8.2	40	0	7:30	
16		2,8	4,560	430	6.7	2.6	4,750	500	6.7	25	0	7:30	
17	***	2.7	4,630	430	5.9	2.5	4,490	450	6.3	13	O	7,30	
18		4.8	4,610	540	4,4	3.9	4,650	580	4.9	8	0.25	7:30	
19		5.2	4,630	600	5.2	4.7	4,680	510	3.7	-1	2.8	7:30	
20	**************************************	5.5	4,660	550	5.5	5.5	4,750	530	4.1	-3	Ó	7:30	
21		5,5	4,780	510	4.0	5.7	4,700	680	3.8	9	0	7:30	
22		5.0	4,800	620	5.3	4.1	4,710	510	5.5	23	0	7:30	
23		3.6	4,850	490	3.6	3.7	4,780	560	6.3	27	0	7:30	
24	- CANALA TANAN MANAGAMANA	1.7	4,900	490	9.2	1.7	4,830	550	8.9	4.1	Ō	7:30	
25		1.4	***	510	9.7	1,5	4,940	520	9.7	38	0	7:30	
26	A CONTRACTOR OF THE PARTY OF TH	1.4	4,980	560	10.0	1,5	4,900	510	9,9	44	O	7:30	
27		1.5	5,000	550	10,9	14	4,990	500	10.9	36	0	7;30	
28		1.4	4,980	490	11.7	1.4	4,880	530	11.1	40	0	7:30	
77)###################################		-		<u> </u>		_							
									_		**		
COMMEN													

TESTS PERFORMED BY (PRINT)

John Homback

REPORT APPROVED BY (PRINT)

Gary Hutchcraft

JOHN AND WILLIAM

(573)365-0455

A/6/2025

SIGNATURE

PHONE # DATE

DATE

(573)365-0455

3/6/2025

\*Required Daily (Monday -/Friday)

\*\*Required 1/week

Lake of the Ozarks Regional WWTP 1 #3 Anderson Road LAKE OZARK, MO, Miller

#### State of Missouri Department of Natural Resources National Pollutant Discharge Elimination System (NPDES) Discharge Monitoring Report (DMR)

Central Field Operations P.O. Box 176 Jefferson City, MO, 65102

Permit Number	Outfall Number
MO0103241	701M
Monitori	ig Period
2/1/25	2/21/23
NODI:	本身を引着 - 1444年 は は 2000年から 1444年 1444年 1444年 1444年 1444年 144年 144

Parameters	Re	porting Requireme	nis	Unit	Reporting R	lequirements	Unit
low, in conduit or thru reatment plant	各學本本本	· 李· *** * * * * * * * * * * * * * * * *	454364	申斗力がな	1.358	1.141	Mgal/d
don, Location : End of Pipe	· · · · · · · · · · · · · · · · · · ·	*****	क्षंतक के संस्कृष्टक		Daily Max.(Monitoring Required	Monthly Avg.:Monitoring Required	
Sample Type: Total Measured			T L L				
requency: Daily					1		6
BOD, 5-day, 20 deg. C	it=42*	3.3	2.9	rng/L	****	***	****
Mon. Location.: End of Pipe	林本本本文章安本市市	Weekly Avg.:45	Monthly Avg.130		<b>李孝承本诗→李芳</b> ★章章	*****	
Sample Type: 24 Hour Composite							
Frequency; Weekly				4			
Total Suspended Sollds (TSS)	****	2445	1.8	mg/L	****	** **	The the through the
Mon. Locathin.: End of Pipe	****	Weekly Avg.:43	Monthly Avg.:30		****		,,,li
Sample Type: 24 Hour Composite						4: 1	
Frequency: Weekly			1,112	_			
Phosphorus, total (as P)	4.06	****	4.06	mg/L	序杂中市市	*****	本本本本
Mon. Location.; End of Pipe	Daily Max.4Monitoring Required	中部开票书 ********	Monthly Avg.:Monitoring Required		李雄敬等************************************	**************************************	
Sample Type: 24 Hour Composite		,			* Professional	î Î	
Frequency: Monthly							
Nitrogen, Kjeldahl, total (as N)	1.36	塞尔鞋牵求	1.36	l\gín	差录有兴味	年本年本	****
Mon. Location: End of Pipe	Dally Max.:Monitoring Required	务办会会本"林木业母母	Monthly Avg.:Monitoring Required		电应准检查 事准综合体	************************************	
Sample Type: 24 Hour Composite	1	İ					
Frequency: Monthly	» (III)						
Nitrite plus nitrate total (as	0,059	· 查查安全	0,059	mg/J.	· · · · · · · · · · · · · · · · · · ·	李培孝专采	****
Mon, Locations End of Pipe	Daily Max.:Monitoring Required	*****	Monthly Avg.:Monitoring Required		· · · · · · · · · · · · · · · · · · ·	**本本海水。*****	
Sample Type: 24 Hour Composite							
Frequency: Monthly	K Calebrate	į.					
Nitrogen, ammonia total (as	0.17	****	0.12	mg/L	****	****	*************************************
Mon. Location.: End of Pipe	Daily Max.: 10.1	*****	Monthly Avg.;2.7		****	安元水学书 如海水车车	
Sample Type: 24 Hour Composite			F				
Frequency: Weekly		, and the second			777,000		

Lake of the Ozarks Regional WWTP 1 #3 Anderson Road LAKE OZARK, MO, Miller

## State of Missouri Department of Natural Resources National Pollutant Discharge Elimination System (NPDES) Discharge Monitoring Report (DMR)

Central Field Operations P O Box 176 Jefferson City, MO, 65102

pН	7.3	***	8.0	SU	****	****	****
Mon. Location.; End of Pipe	Minimum:6.0	*****	Maximum:9.0	-^1	*****	3+433*A44*F	
Sample Type: Grab				1	4. Care 27 La	14	
Frequency: Weekly		Comments of the				i every	
BOD, 5-day, percent removal	非单并与章	<b>等水水堆</b> 零	98.4	1/6	****	***	****
Mon. Location.: End of Pipe	R ALLEGATION TO THE STATE OF T	****	Monthly Avg. Min.:35		******	****	
Sample Type: Calculated					(a, varante)		
Frequency; Monthly		C. Albanda C.		The state of the s			
Suspended Solids, percent removal	Kenen	华市新市市	98.9	1%	体布许元表	****	***
Mon. Location.: End of Pipe	****	******	Monthly Avg. Min.:85		****	***********	2000 A 1000 A 10
Sample Type: Calculated			V-14-000			L.	i
Frequency: Manihly	Mary and the same of the same		167,000,000	340			
Comments:	CCLUSA Manda and a transmission of the Colonia	ooskan v <sup>i</sup> hiiso <del>na sirafosiista 1863.30° 933 31 saampoosaansengga, paampoosaansen</del>	meneger volggen gy ender "john-deg en melt de kalendersakstensamment gedinnen natergening	TO COMMITTEE COMMITTE COMMITTEE COMMITTEE COMMITTEE COMMITTEE COMMITTEE COMMITTEE COMM	pr	**************************************	P

Lake of the Ozerks Regional WWTP 1 #3 Anderson Road LAKE OZARK, MO, Miller

## State of Missouri Department of Natural Resources National Pollutant Discharge Elimination System (NPDES) Discharge Monitoring Report (DMR)

Central Field Operations P Q Box 176 Jefferson City, MO, 65102

Permit Number	Outfall Number
MO0103241	INFIM
Monttori	ng Perlad
2/1/25	2/28/25
Non!:	a Angle Provide Angle Militari apparatura anala a cana a sa a 本主言政制

Paramoters	Ke	porting Requirem	enfs	Unit	Reporting	Requirements	Unit
BOD, 5-day, 20 deg. C	治水中都市	*****	220	mg/L	海岸安安海	**************************************	*****
Mon. Location.: Influent	李承丰中华 李明老师与	*****	Monthly Avg.:Monitoring Required		*****	*****	
Sample Type: 24 Hour Composite							
Frequency; Monthly			7		7	11 1	
Total Suspended Solids (TSS)	<b>李承★李</b> 承	****	245	rog/i_	****	****	****
Mon. Location.: Influent	李章本李章本	**************************************	Monthly Arg.:Monitoring Required		*****	· · · · · · · · · · · · · · · · · · ·	
Sample Type: 24 Hour Composite	is Theresay					1	
Frequency: Monthly							
Nitrogen, ammonia total (as N)	23.6	商业农务力	21.0	mg/L	******	· · · · · · · · · · · · · · · · · · ·	油水水堆涂
Mon. Location: Influent	Daily Max.:Monitoring Required	*华神水冷** 沈林水台凉	Monthly Avg.:Monitoring Required		<b>安海市李水</b> 省 新中央水岸	·维米本油本。	
Sample Type: 24 Hour Composite	A STATE OF THE STA		j		<del>от</del>		
Frequency: Monthly.				L CONTRACTOR CONTRACTO			
Phosphorus, total (as P)	2.87	海水仁水草	2.87	mg/L	华中本原布	* * * * *	****
Mon. Location.: Influent	Daily Max.:Monitoring Required	本分数平参。由华米亦林 **	Monthly Avg.:Monitoring Required		*****	****	
Sample Type: 24 Hour Composite						<b> </b>	
Frequency: Monthly			70				
Nitrogen, Kjeldáhl, total (as N)	22.3	****	22.3	mg∕I,	海水赤水鱼	*************************************	李老林本本
Mon. Location. Tuthicht	Daily Max.; Monitoring Required	******	Monthly Avg.:Monitoring Required		*************************************	李水原城市"秋冷李朴兴"	
Sample Type: 24 Hour Composite			1				
Frequency: Monthly			Andrew An				
Nitrite plus nitrate total (as N)	-<0.030	<b>申申书本</b>	#0.030	mg/I.	非海液水布	神津谷水族	****
Mon. Locatien.: Influent	Daily Max.:Monitoring Required	*****	Monthly Avg.:Monitoring Required		****	<b>按书字本书</b> ◆ ★ ★ 旬 4 本	
Sample Type: 24 Hour Composite	:		in the second se		4	7.* 49. 1.1.	
Frequency: Monthly			K - Tables				
		L Comments of the Comments of	:	The state of the s		The state of the s	udaa Sharibaaday yaqqay d

Lake of the Ozerks Regional WWTP 1 #3 Anderson Road LAKE OZARK, MO, Miller

## State of Missouri Department of Natural Resources National Pollutant Discharge Elimination System (NPDES) Discharge Monitoring Report (DMR)

Central Field Operations P O Box 176 Jefferson City, MO, 65102

i certify inder penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gother and evaluate the information submitted. Based on my inquiry of the person or person who manage the system, or these persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and helief, true, accurate, and samplete. I am aware that factor are significant penalties for submitting false information, including the possibility of flux and impresonment for knowing violations.

Ruowicalgo and helief, true, accurate, and samplete. I am aware that there are significant penalties for submitting false information, including the possibility of the said imprisonment for knowing visioning visionin

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FOR FEBRUARY ZOON

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nea Cent	*	13	5		11.11	3 1	D. H.K		E I	9114	*	1	34.33b	5	1	Sei ar	1	1	36. 436		_	-	┸	3	ľ		ř	<del>1</del>		,E	.	_	<u> </u>	-	-		- 2	-		<u> </u>	+-	4-				Đ,Đ	-	25 7	-		<del>  `</del>	11.		+	27		*	- 4	+		1	- di	-1		6.7	52	700	T	Í	
1	IYE	0,124	1000	<u>-1</u> ,	:071		-	16								١.			L		9,00	. 9	7	PC		28	35		.00 <u>1</u>				1,20			170		:06		13			0.5		4	0.0		25			1-	11.		- + 7	2.7				-j	į	4	-	Į		0.2	67	8,995		1	_
	ires .	<u> </u>					ž.	1		-				1		1_	1.		L		7.00	_16	<u> </u>	FC		0	49		200	192			7,31	1.		4.4.26		: <b>3</b> 6				~	0.5 0.5			0.0		16			1	1 11			ast				-			7	-		0,0	66	\$,590	L		
	JYLE						1	1		Г			1			1			L	100	6.02	13.	1	FC		ď.	. 4	<u> </u>	-1-	12		20		والمسائج		(22)		20		7.3			-			0.0		39					2 (		10 T		4.06	1.37	i na		1	1			.030		9,225			
		0,104						-	**************************************	-			Т		31.0	1 2	ž7	23.7	icu,	93			4_	0		트.	_#3	تخسأ	750	10	<u>a}</u> .		731	7		1570		720	92	·	-		0.5			0.0		MW 7			<del> </del>	\$ #1.			9.7	-			1			7	_		ψX	- 1	4344		_[	
ii-		9.110					<del>-</del>	7		1				1					1	1	4,0	16	<u> </u>	2		4	_43	-5,1	200]	111		-	721	+		1500		150			Ļ		0.5					77 1			ļ	11.			25	-			-			1			a.e	59	9,535	45.	1,000	337
and the same of the	KI.					_	1	7		1			Т	2		1			recomp	1	5 91	15	2	(i		ir.	42	4.3	120	19	2 _		7,15			1,56%		501			1		18		ě.	0.0					ļ				89				-	+		40-5	1		6.5	7	80.00		77	
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#### **WASTEHAULERS**

The plant received 31 loads of septage during the month totaling 69,000 gallons.

#### WWTP OPERATIONS

- Decanting digesters and wasting weekly.
- Normal operations.

#### WWTP MAINTENANCE AND REPAIR

- Performed routine maintenance throughout the month as per Maxpanda Maintenance Data Management software schedule.
- We sprung a leak in the non-potable water line right at the floor level in the headworks building
  on the 10<sup>th</sup> of February. We called Central MO Plumbing, and they said they could fix it but
  wanted to wait until the weather/temperatures got better. They came back on the 25<sup>th</sup> and
  capped the leak at the floor and installed a hose spigot at another location by the garage door
  so we would have wash down water in the building.
- The pista grit system went down on the 19th of February. We found that the phase monitor base had shorted out. We ordered a replacement and got it back online on the 21st.
- We shipped the ducking skimmer trough actuator off to be evaluated back in December of 2024 to the factory rep, Dresser Utility Solutions. They just sent us a quote on the 27th of February for the repair which is \$6,186.00 + freight. We have asked them what a new one would cost and haven't received any response yet but are guessing it to be at least double what the repair would be.

#### SAFETY

 We have started a new monthly Safety Meeting process to where the employee is assigned a safety meeting topic through our AWR UKG Learning site which is due by the 15<sup>th</sup> of each month. This month's topics were Bloodborne Pathogens, CPR Review and Driver Safety: Hazardous Conditions.

#### REGULATORY AGENCY, INSPECTION AND REPORT

- We filled out the new EDMR on the EPA MoGEM website on the 6th of March.
- We received our 1<sup>st</sup> quarter 503 sludge sample lab results on the 24<sup>th</sup> of February, and everything was well below the low-level limits.

#### MISCELLANEOUS AND RECOMMENDATIONS

 We contacted multiple Cities to see if they allow septic haulers to dump and their wastewater facilities. Out of the forty-five Cities that I contacted thirty-one do not allow any dumping and fourteen that do. Their cost ranges from .10 cents to as low as .01 cents per gallon, with the average coming in at .045 cents per gallon. (See attachment) Hauled Waste/Septic Haulers Cost Comparison/Study 2025

WWW.	Hadren Masteroebuo Hadreis	wast wallipalloully.	UKHUY LUZU
City	Cost/Gallon	City	Cost/Gallon
.OOB	0.05	Neosho	0.02
Cameron	0.05	Valley Park	0.10
Pravois Mills	0.02	Aurora	0.025
1oberly	0.01	Kirkville	0.0105
lannibal	0.035	St Joesph	0.086
oplin	0.04	Odessa	0.04
Dolumbia	.049 A.S/S.H., .092 septic/grease	Springfield	.024 septic, .062 grease
Pacific	Does not accept	De Soto	Does not accept
Sullivan	.Does not accept	Greenwood	Does not accept
Camdenton	Does not accept	Peculiar	Does not accept
Vevada	Does not accept	Little Blue (KC)	Does not accept
Buffalo	Does not accept	Richmond	Does not accept
Tipton	Does not accept	Pevely	Does not accept
Warsaw	Does not accept	Boonville	Does not accept
Clinton	Does not accept	Smithville	Does not accept
Lebanon	Does not accept	Macon	Does not accept
Sunrise Beach	Does not accept	Trenton	Does not accept
Laurie	Does not accept	Branson	Does not accept
St Roberts	Does not accept	Carthage	Does not accept
Branson	Does not accept	Warrensburg	Does not accept
Carthage	Does not accept	Belton	Does not accept
Marshfield	Does not accept	Nixa	Does not accept
Ozark	Does not accept		



#### Bids for Replacement UV Wiper Rings/Holders

Bidder	Budget	Price each	Purchase Amount & Total
Xylem Inc. (Wedeco)	\$4,000.00	Wiper / \$30.00 ea.	.144 wipers - \$4,320,00
Z & M Enterprize	16	Wiper / \$22,00 ea.	144 wipers - \$3,168.00
UV Salės	<b>4</b>	Wiper / \$21.00 ea.	144 wipers - \$3,024.00
			A STATE OF THE STA

Freight in not included in any of these bids

#### OUR MISSION

We partner with communities to deliver the finest water and wastewater. ##services # available at a competitive price. We are committed to keeping water safe and clean while serving people and taking care of communities with improved :technical operations, careful management and financial oversight, and ensured regulatory compllance.

Alliance Water Resources, Inc.

206 S. Keene St Columbia, MO 65201

(573)874-8080



#### REPORT OF OPERATIONS

LAKE OZARK/OSAGE BEACH Joint Wastewater Treatment Plant No. 1

Month of January 2025

Submitted by Alliance Water Resources, Inc. for the

February 2025

Joint Sewer Board Meeting

#### **SUMMARY OF FACILITY OPERATION**

The Lake Ozark/Osage Beach Joint WWTP produced superior effluent quality throughout the month and was in full compliance with effluent limitations established in NPDES Permit No.MO-0103241. No leaks, no spills, and no unauthorized releases to waters of the state. No work-related lost time accidents have occurred during the month.

Detailed information relating to plant performance and operations is presented as follows.

#### PLANT EFFLUENT QUALITY

	BOD mg/l	TSS mg/l		E.coli Coliform Colonies/100 ml	Ammonia as N mg/L	O&G mg/L
Monthly/Quarterly Avg	2.6	2.3	N/A	0.0	0.13	< 2.0
Peak Day	3.1	3.2	8.0		0.21	< 2.0
Percent Removal	99.1	99.3	N/A		N/A	N/A

#### NPDES EFFLUENT LIMITATIONS

	BOD mg/l	TSS mg/l	Нq	E.coli Coliform Colonies/100 ml	Ammonia as N mg/L	O&G mg/L
Monthly/Quarterly Avg Weekly Average	30 45	30 45	6-9	+ ***	3.1	10
Daily Max		· 1	11	N/A	12.1	15

#### PLANT HYDRAULIC AND ORGANIC LOADING

The average daily influent flow for the month was 0.913 MGD or 30% of Permitted flow with Lake Ozark contributing 14% of the total flow and Osage Beach contributing 86%. Daily influent flow BOD and TSS data is presented in Table A. Daily flow for the month and rainfall are shown in Figure 2. A three-year flow history for each of the two cities is presented in Table B.

Organic loading for the month was 68189 pounds of BOD.

#### **BIOSOLIDS APPLICATION AND INVENTORY**

Plant personnel land applied 0 tanker loads of blo-solids during the month equivalent to a total of 0 gallons and 0 pounds dry weight solids.

O pounds of dry weight solids have been land applied year to date.

Bio-solids inventory in the storage tanks at the end of the month was 337,500 gallons with a level of 5.0 feet in Tank 1 and 2.5 feet in Tank 2.

#### WASTEHAULERS

The plant received 32 loads of septage during the month totaling 76,500 gallons.

#### WWTP OPERATIONS

- Decanting digesters and wasting weekly.
- Normal operations.

#### WWTP MAINTENANCE AND REPAIR

- Performed routine maintenance throughout the month as per Maxpanda Maintenance Data Management software schedule.
- PMF was here on the 3<sup>rd</sup> of January and drained a little oil out of the gear box they rebuilt and installed on clarifier #1. It seems to have stopped that leak. While working on this we noticed a gasket/dust seal hanging from the lower drive gear turn table. We think this happened when the ducking skimmer arm bound up and caused the original damage to upper gear box drive. We are talking with the vendor/factory rep to see what to do about this.
- We came in on the 21<sup>st</sup> of January and noticed that the pista grit cyclone was leaking. Upon inspection, we found that the grit had worn a hole in the base of it, so we called G & L Welding to see about having it rebuilt. He came and got in on the 22<sup>nd</sup> and brought it back on the 24<sup>th</sup> and we got it back online that afternoon.

#### SAFETY

 We have started a new monthly Safety Meeting process to where the employee is assigned a safety meeting topic through our AWR UKG Learning site which is due by the 15<sup>th</sup> of each month. This month's topics were Bloodborne Pathogen's, CPR Refresher & Driver Safety – Hazardous Driving Conditions.

#### REGULATORY AGENCY, INSPECTION AND REPORT

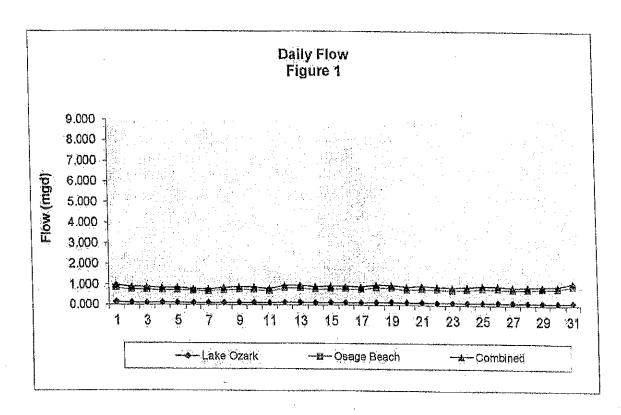
We filled out the new EDMR on the EPA MoGEM website on the 7th of February.

#### MISCELLANEOUS AND RECOMMENDATIONS

# TABLE A LAKE OZARK/OSAGE BEACH WWTP

MONTH OF January 2025

DATE			FL	ΟW		ļ	BO	DD 5 MC	3/L		TSS M	G/L	
	RAIN FALL IN.	LO mgd	OB nigd	COMB mgd	% LO	% ов	LO mg/l	OB mg/l	COMB mg/l	LO mg/l	OB mg/l		COMB mg/l
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2-Jan	0	0.120	0.771	0.891	13.5	86.5			PROPERTY AND DE STORY		<del></del>	-	
3-Jan	0	0.113	0.759	0,872	13.0	87.0	378	203	220	23	8 1	16	138
4-Jan	0	0.111	0.727	0.838	13.2	86.8	ACCOUNTED TO SERVICE OF THE PERSON OF THE PE	************	***************************************	~~~		* -	
5-Jan	0.2	0.115	0.741	0.856		86.6		-		<b> </b>		┪"	P40411111111111111111111111111111111111
6-Jan	0.8	0.091	0.701	0.792	11.5	88.5	***************************************	diameter and		<u> </u>		+	
7-Jan	0	0.107	0.680	0,787	13.6	86,4	***************************************		···			十	
8 Jan	0	0.117	0.729	0,846	13.8	86.2				1		_	·
9-Jan	Ö	0.123	0,766	0.889	13.8	86.2		10,777,77				$\dashv$	
10-Jan	0.3	0.118	0.755	0.873	13.5	86.5	333	258	25;	32	0 1	66	17
11-Jan	0	0.116	0.693	0.809	14.3	85,7					****	1	***
12-Jan	0	0.141	0.838	0.979	14.4	85.6						1	**************************************
13-Jan	0	0.132	0.841	0.97		86,4					- Annie de la companie de la compani		فسفريق الجازار المرسوس
14-Jan	0	0.126	0.782	0.90	3 13.9	86.1			1		3444		**************************************
15-Jan	0	0.119	0.812	0,93		87.2		ľ					Hera
16-Jan	0 .	0.126	0.810	0.93	6 13,5	86.5							
17-Jan	Ò	0.124	0.782	0.90		85.3	288	203	18	0 2	06	134	18
18-Jan	0	0.141	0.862	1.00		85.9						,	
19-Jan	0	0.147	0.844	0.99		85.2	<u> </u>	1					
20-Jan	0	0.137	0.764	0.90		84.8							·
21-Jan	0	0.135				85.8			<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	_			
22-Jan	0	0.129	the state of the s	- Carrier and Carr		85.8			····	_}		,,	·
23-Jan	0	0.130				85.1	-		_				
24-Jan	0	0.125		and the second second second		86.2	25	5 20	5 4:	20	230	142	5
25-Jan	0	0.130				86.3				_			
26-Jan	0	0.13				85.5 86.2							<b> </b>
27-Jan	0	0.12				86.2		+			_		<del> </del>
28-Jan	.0:				The same of the sa			<del>- </del>				· <del>7-4</del>	<del> </del>
29-Jan	0	0.11			CHARLES CHICAGON CONTRACTOR			50 2	15	70	105	250	)
30-Jan	0.5	0.12						<u> </u>	10 S	79	182	250	4
31-Jan	0.2	0.13	/) (0,30	2 181	ZU 12.Z	07,0	<u>`</u>					<u>-</u>	<del> </del>
SUM	2.1	3,878	24.413	28.291								4. F. Y	
AVG		0.125	0.788	0,913		86	30]	22	289	$-\frac{1}{2}$	35.	162	34:



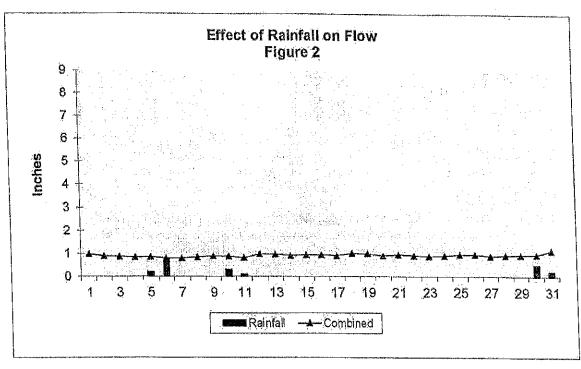
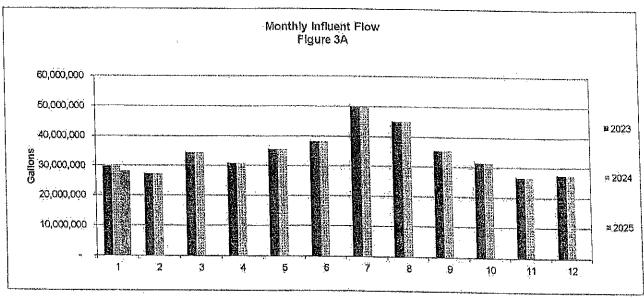
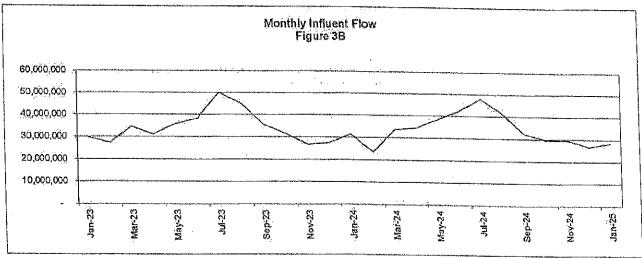
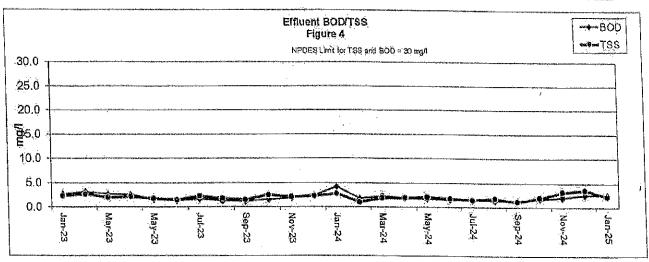


TABLE B
JOINT SEWER BOARD
Monthly Flows

<u> 2023</u>	RAINFALL	OSAGE BEACH		LAKE OZARK		TOTAL	%
January	2.8	25,972,000	87%		13%		100%
February	3.9		86%	f i .	14%	C. E. L. C. L. Carlotte	100%
March	6,2		87%	f , &	13%		100%
April	1.3		87%	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	13%		100%
May	2.1	. +254th 1568th 1561	83%	5,950,000	17%	35,733,000	100%
June	0,9	and the second of the second o	84%	6,040,000	16%	38,195,000	100%
July	7.1	And the second of the second o	85%	7,678,000	15%	49,941,000	100%
August	8.3	237	83%	7,664,000	17%	45,039,000	100%
September	2.5		83%	5,917,000	17%	35,491,000	100%
October	3.2		84%	5,067,000	16%	31,535,000	
November	1.0		84%	4,282,000	16%	26,657,000	100% 100%
December	3.4	and the second second	84%	4,445,000	16%		
Dogamou	Pit	***********	\$3.4.50	4,44,7,000	1070	27,471,000	100%
	42.7	349,262,000	85%	63,319,000	15%	412,581,000	100%
2024	RAINFALL	OSAGE BEACH		LAKE ÖZARK	- (12-li)- (12-li)-	TOTAL	%
January	4.8	26,487,000	85%	4,806,000	1.60%		
February	1.1	20,148,000	85%	3,491,000	15%	31,293,000	100%
March	5.1	27,206,000	81%	6,214,000	15%	23,639,000	100%
April	7,3	28,925,000	84%	5,502,000	19%	33,420,000	100%
May	7.4	31,860,000	83%	6,377,000	16%	34,427,000	100%
June	4.8	36,193,000	86%	6,117,000	17%	38,237,000	100%
July	4.5	40,465,000	84%	and the second s	14% 16%	42,310,000	100%
August	6.4	34,988,000	85%	7,467,000 6,415,000	15%	47,932,000	100%
September	1.1	27,348,000	84%	5,112,000		41,403,000	100%
October	1,5	<b>25,231,000</b>	85%		16%	32,460,000	100%
November	5,6	25,536,000	86%	4,473,000 4,208,000	15% 14%	29,704,000	100%
December	1.9	22,909,000	86%	3,820,000	14%	29,744,000	100%
Docomoon	1,7	22,500,000	υόλα	a <b>tov</b> ů'ôóô	Tuf \u00e40	26,729,000	100%
	51.5	347,296,000	84%	64,002,000	16%	411,298,000	100%
2025	RAINFALL	OSAGE BEACH		LAKE OZARK		TOTAL.	%
January	2.1	24,413,000	86%	3,878,000	14%	28,291,000	100%
February			***	.,		-1010 x x 2000	0%
March					•		0%
April			Ÿ				0%
May		**					0%
June		+		t.			0%
July							0%
August							0%
Septembe	r						0%
October	•						0%
Novembe	۳						0%
Decembe							0%
**************************************	•	4					<u>070</u>
	2.1	24,413,00	0 86%	6 3,878,00	0 14%	28,291,000	100%
	,	**************************************			alm deller		

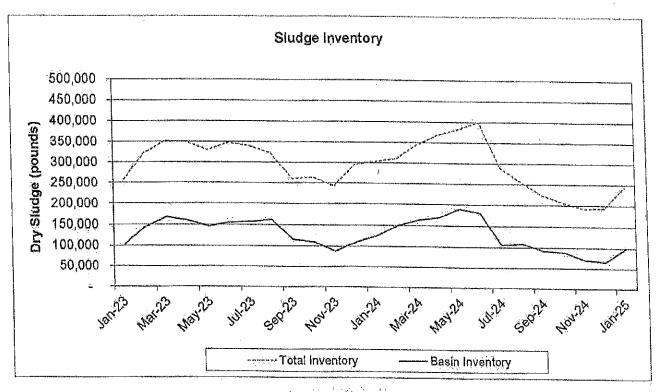


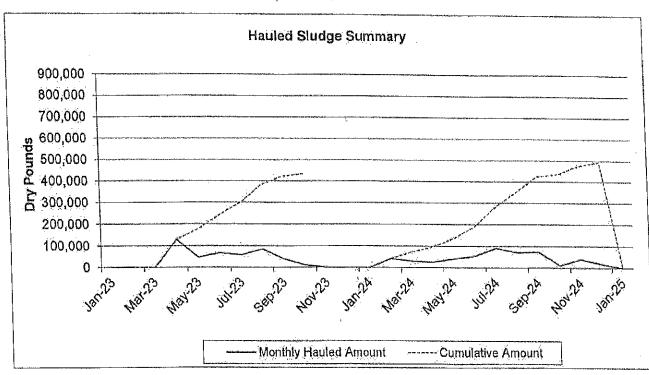




Jan-23 Feb:23 Map-23 May-23 Jul-23 Jul-23 Aug-23 Nov-23 Dec-23 Jan-24 Mar-24 May-24 Jun-24 Jun-24 Jun-24 Jun-24 Jun-24	0 0 116 48 58 51 74 34 9.5 0 0 0 0 39 25 23 38 50	417,000 177,800 177,800 268,400 268,400 34,200 129,800 90,000 82,800 129,600 129,600 129,600	0 0 0 129,223 46,747 65,362 83,587 39,271 11,124 0 0 0 40,883 29,724 24,950 40,473 25,3413	Studge % Solids A 3.2% 3.2% 3.2% 3.7% 3.8% 3.8% 3.8% 3.9% 3.9% 3.9% 3.6% 3.7%	129,223 175,970 241,332 299,633 383,226 422,497 433,621 40,863 70,587 95,537 136,009 189,422 260,004	Tank#1Ti S0 85 7.0 7.5 6.0 6.0 7.5 7.5 7.5 7.5 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0 7.0	35 55 70 40 50 50 50 30 30 35 40 70 65 45	AB#1 B 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	362-500 540-000 630-000 517,500 540-000 495,000 495,000 337,500 270,000 337,500 342,500 495,000 562,500 607,500 337,500	102,082 144,115 168,154 160,367 146,084 154,853 157,200 162,373 115,503 108,776 87,520 109,775 124,412 148,980 163,487 189,497 188,713 180,269 104,840	Clair #1 1.0 2.0 1,0 1.0 1.0 0.5 1.5 2.0 11.0 0.5 2.0 1.0 0.5 2.0 1.0 0.5 2.0 1.0 0.5 2.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1	1.0 2.0 2.0 9.0 4.0 3.5 1.0 0.5 2.0 1.0 5.0 6.5 2.5 6.0	30f #3 M 0.0 0.0 1.0 0.5 0.5 0.5 0.5 0.5 0.5 0.5 0	MLSS Interest   155 AB #1.M   4,880   6,960   6,200   6,200   6,030   5,600   4,780   4,530   4,550   5,730   5,470   5,960   6,960   6,960   6,960   6,960   4,510		Banket and M Gollons 3,635,524 3,635,524 3,635,714 3,676,952 3,799,455 3,719,405 3,577,238 3,637,238 3,637,238 3,639,476 3,639,476 3,639,476 3,639,476 3,639,476 3,639,476 3,639,476 3,706,672 3,671,048 3,706,672 3,706,672 3,706,672 3,707,691 3,635,238 3,772,691 3,857,238	# Bry. 155,543 177,882 184,213 189,771 184,142 193,254 182,085 160,285 145,339 154,650 155,374 186,455 178,831 181,081 180,304 192,561 219,954 184,838 145,675	35 Solidal S 0.0051 0.0052 0.0062 0.0062 0.0083 0.0083 0.0083 0.0053 0.0053 0.0053 0.0053 0.0053 0.0053 0.0053 0.0053 0.0053 0.0053	Total Dry	38 87, 50 115, 82 171, 49 102, 59 131, 61 120, 27 68, 84 164, 40 85, 29 77, 22 48, 119, 78 175, 46 93, 81 163, 81 163, 81 163, 81 163, 80 177, 150 163, 81 163	See   See
Feb-24 Mar-24 Apr-24 May-24	36 25 23 38 50 61 70 69 11 36	129,600 90,000 82,800 129,600	29.724 24.950 40,472	3.8% 4.0% 3.6% 3.7% 3.6%	70,587 95,537 136,009 189,422	7.0 5.5 7.0 7.0	4.0 7.0 6.5 6.5	0.0 0.0 0.0	495,000 562,500 607,500 607,500	163,482 169,497 189,713 180,269	4.0: 1.5 6.0 3.0	5.0 0.5 2.5 6:0	0.0 0.5 0.5 1.5 0.5	5,770 6,600 6,690 5,860	7,270 5,623 7,100 6,269	3,657,238 3,772,691 3,825,000 3,657,238	198 869 192,561 219,954 184,838	0.0065 0.0061 0.0069 0.0061	368,386 382,274 400,223 289,679	56 122; 48 119; 78 175; 46 93; 81 168; 83 181; 72 149; 29 65; 50 112;	,000 ,000 ,900 ,500 ,500 ,000 ,500

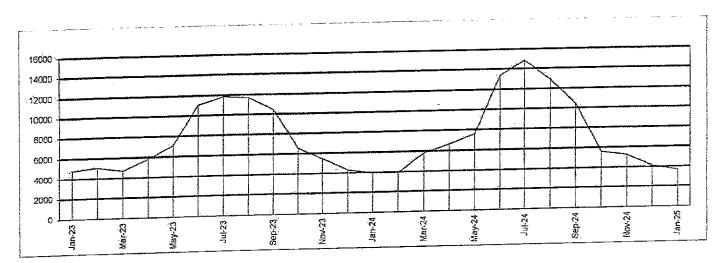
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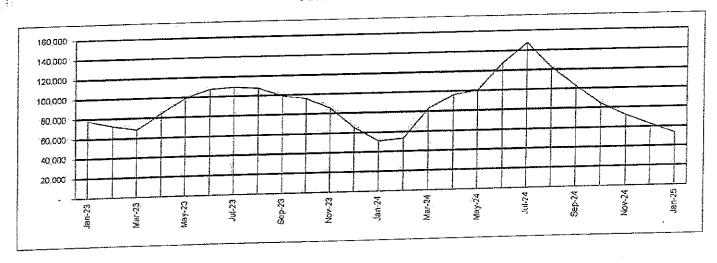


### **Electric Cost**

-	Electric Cost	Kilowatts Used
Jan-23	4809	77,980
Feb-23	5074	
Mar-23	4730	68,320
Apr-23	5801	84,440
May-23	7128	99,300
Jun-23	11076	107,520
Jul-23	11845	109,070
Aug-23	11697	107,330
Sep-23	10438	99,140
Oct-23	6553	96,000
Nov-23	5474	85,570
Dec-23	4293	65,618
Jan-24	3972	51,236
Feb-24	3925	53,460
Mar-24	5786	82,859
Apr-24	6619	96,496
May-24	7563	100,390
Jun-24	13362	127,782
Jül-24	14832	
Aug-24	12915	
Sep-24	10456	102,916
Oct-24	5594	
Nov-24	5209	7 .
Dec-24	4135	
Jan-25	3699	53,272



## Kilowatts Used



### Lake Ozark/Osage Beach WWTP Phosphorus Removal

	Inf. mg/L	Eff. mg/L	A THE RESIDENCE SERVED	Inf. mg/L	Eff. mg/L		Inf. mg/L	Eff. mg/L
Jan-23	4.9	2.7	Jan-24	5.3	3.3	Jan-25	4.4	2.6
Feb-23	5.9	3.0	Feb-24	5,3	2.8	Feb-25		
Mar-23	5.1	2.9	Mar-24	4.5	3.5	Mar-25		
Apr-23	6.0	3.2	Apr-24	5.5	2.1	Apr-25		
May-23		1.9	May-24	5.2	3.6	May-25	4449,444	
Jun-23	6.2	2.8	Jun-24	4.5	1.4	Jun-25		
Jul-23	7.2	0.6	Jul-24	4.0	0.8	Jul-25		
Aug-23	4.7	0.6	Aug-24	4.5	5.0	Aug-25		
Sep-23		4.6	Sep-24		5.7	Sep-25		
Oct-23	7.0	6,6	Oct-24	5.9	4.7	Oct-25		****
Nov-23	7.6	5.4	Nov-24	3.3	3.4	Nov-25	15100563	
Dec-23	5.9	3.6	Dec-24	5.1	3,9	Dec-25	*	
Avg.	5.9	3.2 \	Avg.	4.8	3.3	Avg.	4.4	2.6



# MISSOURI DEPARTMENT OF NATURAL RESOURCES DIVISION OF ENVIRONMENTAL QUALITY

Discharge Monitoring Report For Municipal Wastewater Treatment Plants

				F FACII			;			ĽĆ			SS & CI	Y	c	OUNTY/F	
11 m. 1 (20)		the (	)zark		nal WWT			74			#3 #	inderson				Miller/S	WRO
MONTHA	1				RMIT NUN MO-01032			DŲTF#	LL NUN	BEI	اداد			EATMENT			]
Jan-2	5 1	INF	LUEN		MO-01032	A) 1		<u> </u>	#001		EFFLI	JENT	พบพราน	dge Holdin	g-sludgė is	land app % Rem	
DAY!		BO			nmonla as N	TEMP.	PI ALL	ļ	, ,	י מס	A	mmonla		E coli		1	******
DATE	PH UNITS	mg/		ig/L	mg/l	°C	FLÓW MGD	pl UNI	TS m	. 1	rss ng/L	ng/l	DO mg/L	COLFRM #/100 ML	°C	BOD mg/L	TSS mg/i.
1	7.0		_			12.4	1.210	7.					11.5	ļ	10.4		77m4: 74 W/Glass. L.
2	7.0		٠,	A	······································	10,7	1.111	7.					11.5		10.2		
3	6.9	22	0   1	38		10.9	0.710	7.		2.2	1,4	· · · · · · · · · · · · · · · · · · ·	11.5		8.9	99.0	99.0
4	6,9					10.5	1,439	7	6			who days	11.7		8.5		
5	6.9	-				11.2	1,119	8	0				11.7		8.6		
.6	6,8				annama in anticara (U.S.	10.9	1.043	7	9				12.1		7.7		
7	6.9					10.5	1.008	7	.5				12.7		4,5	,	
·8	6.8	<u> </u>			27.4	6.7	1.067	7	.5			0.21	12.2		6.2		
9	7:0					7	1 109	7	.5				12,7		4.9		
10	7.1	25	5	172		8.2	1.138	. 7	6	2.5	2.4		12.4		6,5	99,0	98.6
11	7,1			İ		6.9	1,103	7	.5				12.3		5.4		
12	7.0					9.5	1,226	7	5				12.8		8,0		77777
13	6.8					10.1	1.207	7	.6				12.3		6.9	January II.	
14	6.9					8.8	1.129	7	7.5			7,000	12.2		7,6		
15	6.7				22,4	10.2	1.093		7.4			0.06	12.6		6.4		***************************************
16	7.3		ocser#filling		***	8,8	1,205		7,7			W THURSDAY AND ASSESSMENT	11.6		7.9		
17	7,0	1	80	180	THE REAL PROPERTY OF THE PARTY	9.4	1.236		7,5	2,2	2.1	i	11.8	1	7.7	98.8	98.8
18	7.0				THE RESERVE OF THE PARTY OF THE	9.7	1,215		7.9				11.8	3	7,9		
19	7.0					8.5	1,227		7.8				12.5	2	6.1		-
20	6.9		CIN CIPPERIO			7.3	1,105		7.6				12.	5	4,3	THE COURSE OF TH	1
21	6.8				4 14 14 14 14 14 14 14 14 14 14 14 14 14	7.3	1.179	)	7,9			A	13.	ō	3.8	1	-
22	6.9				24.6	8.8	1,145	5	7,4			0,06	13.	0	4.7		
23	6.9	┪			ki deriliti. Perilitik er	8.7	1.09	2	7.5	er per			12.		5.2	***************************************	-
24	7.0	7	20	524	, har yellengilengilengile i kilologo d	6,5	1,180	0	7.6	3.1	3.2	1	12.	7	4.1	99.3	99,4
25	7.1	-				8,5	1.13		7.6		1	1	12.		4.9	1	***
26	7.0					9.1	1.16	<u> </u>	7.7	***************************************			12		6.3		-
27	6.9					9,2	1.10		7.5				12		6.4		
28	7.0	·			-	8.7	1.14		7,4	<b></b> -	†		12		.6.3		
29	6.9		*************	·····	23.2		1.18	*******	7.5			0.1		.0	7.4	····	
30	7.1		370	700		112	-	<del></del>	7.6	3.1	2.5	<u> </u>		.5	9.1		2 99
31	7.0					11.1			7.7	15 91	1			3	10.		- 29
Total	100		TOTAL SALE							400							
Avg			289	343	24.4		1.5	51		2.6				2.2 0.			
Min	6,7		180	138	22.4		0.7		7.4	2.2				1.1 0.			*****
Max	7,:		420	7	27.4	12.4		W-000	8.0	3.1	3.2	0.2		3.0 0.			

<u> </u>	ONTHLY EFF	MONITO	DRING	QUAI	RTERLY EFF	MONITORIN	IG	MONTHLY INF MONITORING				
DATE	Phosphorus mg/L	TKN mg/L	Nitrite+Nitrate mg/L	Oil & Grease mg/L	TR. Cadmium mg/L	Selenium mg/L	Hardness mg/L	Phosphorus mg/L	TKN mg/L	Nitrite+Nitrate mg/L		
1								N	<del></del>			
2												
3									······································			
4								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
5												
6												
7												
8	2.58	< 0.130	22.0					4.38	40.7	< 0.030		
9		· pr	X Mainda North									
10							·					
11				***************************************								
12				/								
13												
14	· · · · · · · · · · · · · · · · · · ·											
15												
16		cy-						· · · · · · · · · · · · · · · · · · ·	, and the same party			
17		UATE OF IMMENDED TO THE						Market and an arrangement and arrangement and arrangement and arrangement and arrangement and arrangement and arrangement and arrangement		- application		
18		<u> </u>				- H to the transference of	***************************************					
19			Carlo				71			TA THE CONTRACT OF THE CONTRAC		
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23				THE PROPERTY OF THE PROPERTY O					-March			
24		-										
25			and the second s	90/19.64 (Fig. 4) (Fi			***************************************					
26												
27		DANISH CONTROL OF THE STATE OF										
28				TO A SECURITION OF THE SECURITION OF	The state of the s							
29		_	- Special and Assessment Assessme	ensuran en		-						
30										7		
31			30 22.0									
Total	2.58	(/ <b>≤ 0</b> /					72569			0.7		
Avg	2.58	< 0.7						4.38		0.7 < 0.030		
Min Max	2.58 2.58	< 0.1 < 0.1						4.38 4.38		0.7 < 0.030 0.7 < 0.030		

OPERATIONAL CONTROLS/LABORATORY TEST REQUIRED FOR "ACTIVATED SLUDGE" PROCESSES

	SLUDGE	#1 AF	eration Bas	sin. O-Ditc	h. Etc.			sin, O-Ditc		SLUDGE" PROCESSES  .   "Weather Conditions			
	DISP.		MIXED	LIQUOR			MIXED	LIQUOR	illy Eather a	Outside		Muchia	
	LBS. DRY	* DO	** MLSS	*Settlea	bility	* DO	** MLSS	*Settlea	ability	* Ambient	*RAIN	Time	
DATE Jan-25	WEIGHT	mg/l	mg/l	*30 min ml	Temp °C	mg/l	mg/l	*30 min mi	Temp	Temp %E	inches		
1		2.1	4,180	330	12:1	2.2	4,390	360	12.1	34	0	7:30	
2		2.3	4,290	330	11.1	2.4	4.440	350	11.1	36	0	7:30	
3		2.7	4,550	360	9,9	3.1	4,120	320	10.5	33	0	7:30	
4		2,6	4,460	360	8.9	4.2	4,030	320	8.9	38	Ó	7.30	
5		2.1	3,850	370	9.0	4.2	3,970	310	9.4	35	0.2	7:30	
6		3.8	4,570	380	7.5	5.5	3,860	310	7.5	23	0.75	7:30	
7		5,6	4,530	470	5.4	7.0	3,720	320	5.7	15	0	7:30	
8		4.8	4,700	490	5.8	7,6	3,720	310	6.3	19	0	7:30	
9		4.1	4,630	470	5.3	7.3	3,900	320	5.8	16	0	7:30	
10		3.6	4,750	500	7,0	5.0	4,150	330	7.8	36	0.3	7;30	
11		4.0	4,660	420	6.0	5,8	4,180	380	6.5	24	0,1	7:30	
12		4.0	4,570	380	8.5	5.8	4,410	390	8.8	39	b	7:30	
13		2.7	4,230	410	6.9	.4.1	4,420	420	7.7	22	0	7:30	
14		2.6	4,420	430	7.8	4.6	4,330	440	8.2	29	.0	7;30	
15		3.4	4,300	and the second s	6.2	4.5	4,120	390	6.7	19	0	7:30	
16		2.4	4,440	achemic	8.6	2.7	4,290	420	8.8	39	0	7:30	
17		1,5	4,620	· · · · · · · · · · · · · · · · · · ·	- 77	. 2.4	4,450	400	8.4	32	0	7:30	
18		10		THE PERSON NAMED IN COLUMN 2 I	8.4	. 1.8	3,870	360	8.4	34	0	7:30	
19		1.1			6.9	3,1	4,000	350	7.2	12	0	7:30	
20		29	The second secon		5.4	3.1	4,450	380	5,6	1	0	7:30	
21		3.0		Marie Control Control	3.9	4.8	3,710	400	4,3	-1	Ö	7;30	
22		3,5			4.9	4.5	4,150	380	5.5	25	0	<b>7</b> :30	
23	,	23			6.0	3.4		380	6.3	36`	0	7:30	
24		21			5.9	3.2	4,150	Ŏ 380	5.7	7	0	7:30	
25		21	<del></del>		7.3	3.2		0 360	7.2	26	0	7:30	
26		2.6		and annexes are	6.3	4.0	4,110	0 360	6.6	29	0	7:30	
27		2.4	4,810	500	7,0	3.0	4,18	0 410	7.0	23	0	7:30	
28		1,7		0 470	7.6	2.3	3 4,67	0 470	7.9	31	0	7:30	
29		1.3			0.8	1.6	6 4,53	30 440	8.0	33	Q	7:30	
30		1.3	3 4,650		and the same and the	1.3	3 4,90	00 470	9.5	5 48	0.5	7/30	
31 COMMEN		1.2	2 4,490	0 380	10.4	1 1,5	2 4,48	30 390	10.8	5 50	0.2	7:30	

TESTS PERFORMED BY (PRINT)	SIGNATURE	PHONE#	DATE
Robert Lenaerts	Coly Veren	(573)365-0455	2/7/2025
REPORT APPROVED BY (PRINT)	SIGNATURE	PHONE #	DATE
Gary Hutchcraft	Day Hullwoft	(573)365-0455	2/7/2025

\*Required Daily (Monday / Friday)

\*\*Required 1/week

Lake of the Ozarks Regional WWTP 1 #3 Anderson Road LAKE OZARK, MO, Miller

### State of Missouri Department of Natural Resources National Pollutant Discharge Elimination System (NPDES) Discharge Monitoring Report (DMR)

Central Field Operations P O Box 176 Jefferson City, MO, 65102

Permit Samber	Outfall Number
MO0103241	90 j M
	lug Perlod
171/25	1/31/25
NOO1:	***

Parameters	Re	porting Requiremen	IIS	Unit (	Reporting R	equirements	Unit
low, in conduit or thru	****	和外专作有	****	***	1.439	1,151	Mgal/d
lon. Location.: find of Pipe	清荣寒水水·***********************************	李洛州全代,女师亦次省	*****		Daily Max.:Monitoring Required	Mouthly Avg.:Monitoring Bequired	
ample Type: Total Measured				ų h i			
roguency: Daily				ĺ		J	
OD, 5-day, 20 deg. C	謝示本序表 	3.1	2.6	mg/L	· · · · · · · · · · · · · · · · · · ·	*************************************	*****
don. Location: End of Pipe	*******	Weekly Avg.:45	Monthly Avg.:30		****	*****	
ample Type: 24 Hour Composite							
requency; Weekly							
otal Suspended Solids (TSS)	ng in de ge de	3,2	2.3	mg/L	希洛林市	****	***
Jon, Location.; End of Pipe	44.544.3444	Weekly Avg.:45	Monthly Avg.:30	,	****	#### <sub>###</sub>	
Sample Type: 24 Hour Composite			1			tt.	
Frequency: Weekly			4000	İ		1	
Phosphorus, total (as P)	2.58	****	2.58	ing/L	****	<b>等来至卡</b> 身	****
Mon, Location.: End of Pipe	Daily Max.:Monitoring Required	表班尔基本。普洛伯班及	Monthly Avg.:Monitoring Regulred		****	华名表示专业	
Sample Type: 24 Hour Composite	3						ì
Frequency; Monthly	1		1 		Ł	E I	
Nitrogen, Kjeldahl, total (as N)	<0.130	表名字基点 2004—2004-000-000-000-000-000-000-000-000-000	<0.130	mg/L	<b>半</b> 李洙米者	*净事事。	****
Mon, Location: End of Pipe	Daily Max.:Monitoring Required	*****	Monthly Avg.:Monitoring Required		<b>南班古安本***</b> ***	***	
Sample Type: 24 Hour Composite						i.	
Frequency, Monthly			22 T T T T T T T T T T T T T T T T T T				1111
Nitrite plus nitrate total (as N)	22.0	本在分形	22.0	riig/L	*水水水	****	****
Mon. Location.; End of Pipe	Daily Max : Monitoring Required	*****	Monthly Avg.:Monitoring Required		******	*****	
Sample Type: 24 Hour Composite	9						
Fraquency: Monthly							
Nitrogen, ammonia total (as N)	6.21	· 本事事字章	0.13	mg/l	· * * * * * * * * * * * * * * * * * * *	本有安古第	****
Mon. Location: End of Pipe	Daily Max::12.1	****	Monthly Avg.:3.1		*****	*****	
Sample Type: 24 Hour Composite	> {		1. All 7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.				,
Frequency: Weekly	j. F	ĺ					

Lake of the Ozarks Regional WWTP 1 #3 Anderson Road LAKE OZARK, MO, Miller

#### State of Missouri Department of Natural Resources National Pollutarit Discharge Elimination System (NPDES) Discharge Monitoring Report (DMR)

Central Field Operations P O Box 176 Jefferson City, MO, 65102

pli	7.4	****	8.0	SU	****	****	****
Mon, Location,; End of Pipe	Minimum:6.0	*****	Maximum:9.0		****	*****	
Sample Type: Grab							
Frequency; Weekly			11 A.M. 1777 EAST WELL				
BOD, 5-day, percent removal	****	非水水水剂	98.8	1%	环中海水中	****	****
Mon, Location.; End of Pipe	*****	<b>乔洛南尔萨</b> ·乔希斯尔萨	Monthly Avg. Min.:85		*****	*****	
Sample Type: Calculated							
Frequency: Monthly					NECES OF THE PARTY OF THE PROPERTY OF THE PERSON OF THE PE		
Suspended Solids, percent removal	<b>华华</b> ·李	成本水体中	98.6	%	海水连水中	***	海南和水岭
Mon. Location.: End of Pipe	幸市涉水水。****	李董章首任"序游机市场	Monthly Avg. Min. 185		· 考· · · · · · · · · · · · · · · · · ·	*****	
Sample Type: Calculated		. A. Lindy		ĺ			1
Frequency: Manihity			- The second sec		ļ		
Comments:	the state of the s	and the state of t	Was a second sec		MATERIA (MATERIA) (MATERIA	W 464	

Lake of the Ozarka Regional WWTP 1 #3 Anderson Road LAKE OZARK, MO, Miller

### State of Missouri Department of Natural Resources National Pollutant Discharge Ellmination System (NPDES) Discharge Monitoring Report (DMR)

Central Field Operations P O Box 176 Jefferson City, MO, 65102

Permit Sumber	Catfull Number
MQ0)03241	MHW
Monttorin	g Perlod
1/1/25	1/31/23
NODI:	n t fix t

Parameters	Rej	porting Requiremen	nts	Unit	Reporting R	Unit	
OD, 5-day, 20 deg. C	****	华杰莱市市	289	mg/L	*****	****	*45***
ion, Liveation: influent	· · · · · · · · · · · · · · · · · · ·	****	Monthly Avg.:Monitoring Required	* Herrstein Tamentin Service	*************************************	於海水本 10 g ★ 東 40 向 %	
ample Type: 24 Hour Composite							
requency: Monthly	And the second s					hikitaalamatamatkolohiringa polimeri	
Cotal Suspended Solids (TSS)	<b>秦老市牵杀</b>	****	343	nig/L	****	****	***
vion. Location.; Influent	按字标准数·查检查设计	即水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水水	Monthly Avg.:Monitoring Required		· ************************************	***	
Sample Type: 24 Hour Composite							
Frequency: Monthly		<u></u>		america a succional stabilità de la state	the special state of the state		
Nitrogen, ammonia total (as N)	27.3	****	24.4	mg/L	<b>计学多字</b> 条	<b>李子申录</b> 章	<b>*水水水</b> 水
Mon, Location.! Influent	Daily Max.:Monitoring Required	李松琳提出 <sup>6</sup> 奇辛斯出版	Monthly Ayg.:Monitoring Required		*李本祖母亲*李本祖母亲	*****	
Sample Type: 24 Hour Composite	E-11-11-11-11-11-11-11-11-11-11-11-11-11				on the state of th		
Frequency: Monthly	and the company of the CW Laws						
Phosphorus, total (as P)	4.38	****	4.38	mg/L	*****	****	****
Mon. Location.: Influent	Daily Max. Monitoring Required	李珍本朴本。 本本如次本	Monitaly Avg.:Monitoring Required		****	A 新年 → 本本 → 本本 + 本本 + 本本 + 本本 + 本 + 本 + 本 +	
Sample Type: 24 Hour Composite			in the second se				
Frequency; Monthly	,	and could be some business that the words of the forecome that the country thas the country that the country that the country that the country	Ang Sarage (S)		THE PERSON NAMED OF THE PERSON NAMED IN CONTRACT OF THE PERSON		
Nitrogen, Kjeldahl, total (as N)	40.7	李本春本本	40.7	mg/L	<b>東</b> 十海線原	<b>李右丞</b> 事业	**************************************
Mon. Location.: Inflient	Daily Mak,:Monitoring Required	南海水水中草白水形水水	Monthly Avg.:Monitoring Required		******	****	
Sample Type: 24 Hour Composite	restriction of the second						5°  -  -
Frequency: Monthly	7				For which regions are designed as a fine and a second		
Nitrité plus nitrate total (as	<0.030	<b>传书书译</b> 章	<0.030	) julik <u>i</u> r	****	****	******
Mon. Location: Influent	Daily Max.:Monitoring Required	本母本養養者等各等本本本	Monthly Avg.:Monitoring Required		*********	*************************************	
Sample Type: 24 Hour Composite					100	\	27 - E-27 - E
Proguency: Monthly			I	·			

Lake of the Ozarks Regional WWTP 1 #3 Anderson Road LAKE OZARK, MO, Miller

# State of Missouri Department of Natural Resources National Pollutant Discharge Elimination System (NPDES) Discharge Monitoring Report (DMR)

Central Field Operations P O Box 176 Jefferson City, MO, 65102

I certify under penalty of law that this document and all attachments were prepared under my direction of supervision in accordance with a system designed to assure that qualified personnel property galact and evaluate the information submitted. Based on my inquiry of the person or person who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and hellef, true, according to the and imprisonment for knowledge local personnel for knowledge and hellef, true, according to the and imprisonment for knowledge local personnel for knowledge loca

eSignature Submission Date User Phone Number Gary Hutchcraft February 7, 2025 (573)365-0455

LAKE OZARKIOZAGE BEACH WWTP COMMING RAPOR

POR BANDARY 2025

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.5 1	RL	0.217	D.72%	0,816		ļ	<u>.                                    </u>		ļ		27.4	4.39	40.714.3			7.0	c	n s	6 4.50	2 377	Ė, K	3, 7,1Z	1,4	3.640	إمور	\$2	71 72	0.5	-24		1.00				63			**	1	1		0.565	7,990		
9 1	P.L.	8.12.7	0,753	0,950			ļ		ļ.,							8.2	5 0	1	4.79	51)6	e) te	7.06	3.6	41:01	200	80	07 54	-	-		1,136	.,	+			-	<del></del>		1			o,se:	6,474		j
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