

**OSAGE BEACH / LAKE OZARK
JOINT SEWER BOARD MEETING
AGENDA
JANUARY 19, 2016 @ 4:00 p.m.
LAKE OZARK CITY HALL**

1. CALL TO ORDER

2. ROLL CALL

Mayor, Osage Beach, Penny Lyons
Mayor, Lake Ozark, Johnnie Franzekos
City Administrator, Osage Beach, Jeana Woods
City Administrator, Lake Ozark, Dave Van Dee
Alderman, Lake Ozark, Gerry Murawski
Alderman, Osage Beach, Jeff Bethurem
Public Works Director, Osage Beach, Nick Edelman
Public Works Director, Lake Ozark, Matt Michalik
Resident Member, Mr. Gary Hamner

3. MINUTES

Page Numbers

Regular Meeting; November 17, 2015

3- 4

4. REPORTS

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Income & Expense Summary	31
Check Registers & Bank Statements	33-41
November, 2015 Alliance Report of Operations	43-57
December, 2015 Alliance Report of Operations	59-73

5. OLD BUSINESS

A. Magruder litigation

6. NEW BUSINESS:

A. Discussion & Approval of the Emergency Response Plan	75-106
B. Discussion & Approval of the Plant Inventory	107-113

7. ADDITIONAL DISCUSSION ITEMS

8. ADJOURNMENT

THE NEXT MEETING WILL BE FEBRUARY 16, 2016, 4:00 PM @ LAKE OZARK CITY HALL

LAKE OZARK - OSAGE BEACH
JOINT SEWER BOARD
Meeting Minutes – November 17, 2015

Call to Order:

Mayor Johnnie Franzeskos called the meeting to order at 4:00 p.m. on Tuesday, November 17, 2015 at Lake Ozark City Hall.

Roll Call:

Penny Lyons, Mayor
Johnnie Franzeskos, Mayor
Dave Van Dee, City Administrator
Jeana Woods, City Administrator
Jeff Bethurem, Alderman
Gerry Murawski, Alderman
Gary Hamner, Resident
Nick Edelman, Public Works Director
Matt Michalik, Public Works Director

Others Present:

Gary Hutchcraft, Plant Manager
Gary Johnson, Alliance Water Resources
Ed Rucker, Osage Beach City Attorney
Kari Bell, Osage Beach Treasurer

Minutes of Past Meeting:

Mayor Lyons requested a motion to approve the October 20, 2015 meeting minutes. Mr. Hamner motioned to approve the minutes as written. Second by Mayor Franzeskos with unanimous approval of the remaining Board members.

Public Comment: None at this time.

Bills List: *Mayor Lyons requested a motion to approve the Bills List. Jeff Bethurem motioned approval of the bills list. Second by Mr. Murawski with unanimous approval of the remaining Board members.*

Reports:

REVENUE BUDGET ANALYSIS
EXPENDITURE BUDGET ANALYSIS
INCOME & EXPENSE SUMMARY
CASH FLOW ANALYSIS
BALANCE SHEET
CHECK REGISTERS & BANK STATEMENTS

Alliance Report & Flow Charts:

Mr. Hutchcraft reviewed the October 2015 Alliance Reports and Flow Charts and presented his monthly summary report of operations. Copies of the reports and charts were included in the meeting packet.

Mayor Lyons requested a motion to approve the October 2015 Flow Chart. Gary Hamner motioned approval. Second by Mayor Franzeskos with unanimous approval.

Old Business: None at this time.

New Business:

A. Review and Approval of the 2016 Budget

Mayor Lyons requested a motion to approve the 2016 Budget. Gary Hamner motioned approval. Second by Gerry Murawski with unanimous approval.

B. Review and Approval of the December Bills –Included in budget sheets.

Mayor Lyons requested a motion to approve the December Bills. Dave Van Dee motioned approval. Second by Gerry Murawski with unanimous approval.

C. Review and Approve changing paper statement to e-statement for the Operating account with CBOLO.

Mayor Lyons requested a motion to approve the December Bills. Mayor Franzeskos motioned approval. Second by Jeff Bethurem with unanimous approval.

Other Discussion: None at this time.

Adjournment:

With nothing further to discuss, Mayor Lyons declared the meeting adjourned at 4:15 pm. The next scheduled meeting is Tuesday, January 19, 2016, 4:00 pm. At Lake Ozark City Hall.

Penny Lyons
Osage Beach Mayor

Norma M. Thompson
Lake Ozark Joint Sewer Clerk

JOINT SEWER BOARD
BILL LIST
JANUARY 19, 2016

OPERATING FUND BILLS PAID PRIOR TO BOARD MEETING:	\$	38,741.67
OPERATING FUND BILLS TO BE PAID:	\$	33,774.33
EQUIPMENT REPLACEMENT FUND BILLS PAID PRIOR TO BOARD MEETING:	\$	-
EQUIPMENT REPLACEMENT FUND BILLS TO BE PAID:	\$	-
TOTAL	\$	72,516.00

OPERATING FUND BILLS PAID PRIOR TO BOARD MEETING:

Account	Check	Paid To:	Description:	Amount:
4220	3486	Zerger & Mauer LLP	August & September Legal Fees	\$ 1,778.49
4175	3487	Ameren MO	Nov 2015 Electric	\$ 4,555.96
4000	3488	Equipment Replacement Fund	Payment into ER Fund	\$ 3,467.17
4170	3489	Alliance Water Resources, Inc.	Management Fee	\$ 24,686.09
4020	3490	Evans Enterprises Inc	Repair Smith & Loveless Motor	\$ 2,532.01
4020	3491	Alliance Water Resources, Inc.	Impeller for Motor	\$ 1,721.95
TOTAL				\$ 38,741.67

OPERATING FUND BILLS TO BE PAID:

Account	Check	Paid To:	Description:	Amount:
4175	3492	Ameren MO	Dec 2015 Electric	\$ 4,412.83
4000	3493	Equipment Replacement Fund	Payment into ER Fund	\$ 3,467.17
4170	3494	Alliance Water Resources, Inc.	Management Fee	\$ 25,303.24
4020	3495	Alliance Water Resources, Inc.	Sodium Hid Bulb, Aesthetix Electric Repairs	\$ 489.45
4150	3495	Alliance Water Resources, Inc.	Filters	\$ 101.64
				\$ 33,774.33

EQUIPMENT REPLACEMENT FUND BILLS PAID PRIOR TO BOARD MEETING:

Account	Check	Paid To:	Description:	Amount:
				\$ -

EQUIPMENT REPLACEMENT FUND BILLS TO BE PAID:

Account	Check	Paid To:	Description:	Amount:
				\$ -

ZERGER & MAUER LLP

1100 Main Street

Suite 2100

Kansas City, MO 64105 816/759-3300 Federal ID No. 27-5426971

INVOICE**PRIVILEGED & CONFIDENTIAL**

City of Osage Beach
c/o Ed Rucker, Esq.
1000 City Parkway
Osage Beach, MO 65065

Invoice Date: 09/29/2015

Previous Balance	Fees	Expenses	Advances	Payments	
1014-0002 Magruder					
591.50	1,518.00	31.74	228.75	-591.50	<u>\$1,778.49</u>



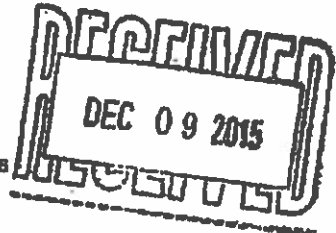
Please Return This Portion With Your Payment.

\$4,485.46	Dec 21, 2015
\$4,552.74	45800-05832

Amount Enclosed \$ _____

ALLIANCE WATER RESOURCES INC
PO BOX 1885
LAKE OZARK, MO 65049

Ameren Missouri
P.O. Box 86088
Chicago, IL 60680-1068



20600000 0045800058302 000004485460 000004485460

Keep This Portion For Your Records

45800-05832
ALLIANCE WATER RESOURCES INC
3 ANDERSON RD, - LAKE OZARK, MO 65049

Dec 9, 2015

Dec 21, 2015	\$4,485.46
Jan 4, 2016	\$4,552.74

Payment Received on Nov 20, 2015

\$4,606.72

Total kWh	11673321	11/04-12/07	33	31885.0800	32330.0000	435.0000	160.0000	69600.0000A
Peak kW	11673321	11/04-12/07	33	0.0000	0.9140	0.9140	160.0000	146.2400A

Service To				SUMMARY		Service To	
Total kWh	12/07/2015	69600.0000		Peak kW	12/07/2015	146.2000	
Total Billing Demand	12/07/2015	146.2000		October Winter Base kW	12/07/2015	145.1000	
Winter Base Demand	12/07/2015	145.1000		Base kWh Ratio	12/07/2015	0.9924	
Base kWh (HUD)	12/07/2015	69071.0000		Seasonal kWh (HUD)	12/07/2015	529.0000	

METERED ELECTRIC SERVICE BILLING

Rate 3M Large General Service		Service From 11/04/2015		To 12/07/2015
Seasonal Energy Charge	529.00 kWh	@ \$0.03000000		\$20.10
Demand Charge	146.20 kW	@ \$1.79000000		\$261.70
Base Energy Chg / Hours Used	21,765.00 kWh	@ \$0.06510000		\$1,416.80
Base Energy Chg / Hours Used	29,020.00 kWh	@ \$0.04830000		\$1,401.67
Base Energy Chg / Hours Used	18,286.00 kWh	@ \$0.03000000		\$548.58
Customer Charge				\$22.85
Fuel Adjustment Charge	69,600.00 kWh	@ \$0.00462000		\$321.55
Energy Efficiency Pgm Charge	69,600.00 kWh	@ \$0.00040000		\$27.84
Energy Efficiency Incent Chg	69,600.00 kWh	@ \$0.00356300		\$247.98
Total Service Amount				\$4,485.46

Current Amount Due	\$4,485.46
Prior Amount Due	\$0.00
Total Amount Due	\$4,485.46

The ActOnEnergy® BizSavers® program has CASH INCENTIVES available for your next energy efficiency project! Everything from lighting to controls to new construction. Visit ActOnEnergy.com/BizSavers to learn more.

A late payment charge of 1.5% will be added for any unpaid balance on all accounts after the delinquent date.



Please Return This Portion With Your Payment.

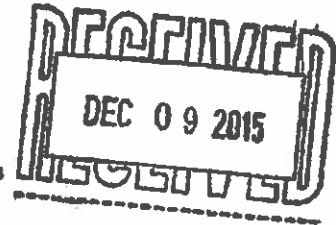
☐ Pure Power

\$70.50	Dec 21, 2015
\$71.56	55800-05920

Amount Enclosed \$ _____

ALLIANCE WATER RESOURCES INC
PO BOX 1885
LAKE OZARK, MO 65049

Ameren Missouri
P.O. Box 88068
Chicago, IL 60680-1068



90633000 0055800059200 000000070500 000000070500

Keep This Portion For Your Records

55800-05920
ALLIANCE WATER RESOURCES INC
3 ANDERSON RD LAKE OZARK, MO 65049

Dec 9, 2015

Dec 21, 2015	\$70.50
Jan 4, 2016	\$71.56

Payment Received on Nov 20, 2015

\$113.68

Total kWh	98041275	11/04-12/07	33	9436.0000	9493.0000	57.0000	10.0000	570.0000A
Peak kW	98041275	11/04-12/07	33	0.0000	4.0320	4.0320	10.0000	40.3200A

Service To				SUMMARY		Service To	
Total kWh	12/07/2015	570.0000	Winter Base kWh	12/07/2015	1810.0000		
Current Base kWh	12/07/2015	570.0000	Seasonal kWh	12/07/2015	0.0000		

METERED ELECTRIC SERVICE BILLING

Rate 2M Sm Gen Svc - 3 Ph w/Omd
Threshold - Peak Demand

Service From 11/04/2015 To 12/07/2015

Base Energy Charge	570.00 kWh	@ \$0.08060000	\$45.94
Seasonal Energy Charge	0.00 kWh	@ \$0.04650000	\$0.00
Customer Charge			\$20.43
Fuel Adjustment Charge	570.00 kWh	@ \$0.00462000	\$2.63
Energy Efficiency Pgm Charge	570.00 kWh	@ \$0.00020000	\$0.11
Energy Efficiency Invest Chg	570.00 kWh	@ \$0.00243500	\$1.39
Total Service Amount			\$70.50

Current Amount Due	\$70.50
Prior Amount Due	\$0.00
Total Amount Due	\$70.50

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Sign up for Pure Power to support clean renewable energy in Missouri and the Midwest. By checking the box, a 1 cent per kilowatt hour charge will apply. You may cancel at any time.

A late payment charge of 1.5% will be added for any unpaid balance on all accounts after the delinquent date.

Alliance Water Resources, Inc.
Professional Water and Wastewater Operations
 206 South Keene Street
 Columbia, Missouri 65201
 (573) 874-8080 Fax (573) 443-0833

INVOICE

Invoice No: 6700

SOLD TO:

1-Dec-15

Lake Ozark/Osage Beach Joint Utility Board
 c/o Karri Bell
 City of Osage Beach
 1000 City Parkway
 Osage Beach, MO 65065

Customer No: 20220

Terms: 30 days

REFERENCE	DESCRIPTION	AMOUNT
	Wastewater Plant operating service for month of Dec-15 Base Fee	\$24,686.09
TOTAL DUE		\$24,686.09

*** I N V O I C E ***

EVANS ENTERPRISES INC -TULSA
2002 Southwest Blvd
Tulsa OK 74107
Phone: (918) 587-1566
Fax: (918) 582-8042

Invoice Date: 11/24/2015
Invoice #: 1117799
Work Order #: 86489
Job #: 27386489
Department #: 273

SOLD TO:
Joint Sewer Board C/O Alliance
P.O. Box 1985
Lake Ozark MO 65049

SHIP TO:
Alliance Water Resources
#3 Anderson Rd.
Lake Ozark MO 65049

Phone: (573) 365-0455

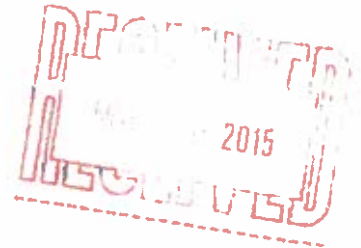
*Fax: (573) 365-0455

CUST #	SLS	P.O. NUMBER	SHIP VIA	SHIP DATE	TERMS
30005	274	LO/OB	OT	11/20/2015	Net 30 Days
Make: SMITH & LOVELESS Model: 0075C-1HAN-0001 Serial: 8601620-1 HP: 7.5 RPM: 1800 Frame Size: 284U Phase: 3 Cycles: 60 Mounting: Enclosure: TEFC Volts: 230/460 Amps: 19.2/9.6					
Release #					

TEST & DISASSEMBLE MOTOR, CHECK TOLERANCES, REINSULATE MOTOR WINDINGS & CHECK LEADS, CHECK AND BALANCE ROTOR. INSTALL NEW BEARINGS AND PARTS AS REQUIRED ASSEMBLE, TEST & PAINT
INSTALL CUSTOMER PROVIDED IMPELLER.

LABOR AND MATERIAL \$2532.01

THANK YOU FOR YOUR BUSINESS
WE APPRECIATE YOUR TRUST



4020

Total: 2532.01
S & H:
Sales Tax: .00
Total: 2532.01



Since 1954

EVANS
ENTERPRISES, INC.

Sales & Service
Electric Motors Sales / Service / Repair
Hoist Systems / Wind Energy
Electronics / Controls / Reman / Switch Gear



www.go-evans.com

1-1/2% PER MONTH OR 18% PER ANNUM WILL BE CHARGED ON PAST DUE ACCOUNTS

Alliance Water Resources, Inc.

Professional Water and Wastewater Operations

206 South Keene Street

Columbia, Missouri 65201

(573) 874-8080 Fax (573) 443-0833

SOLD TO:

Lake Ozark/Osage Beach Joint Utility Board

c/o Kari Bell

City of Osage Beach

1000 City Parkway

Osage Beach, MO 65085

INVOICE

Invoice No: 8701

Invoice Date: 1-Dec-15

Customer No: 20220

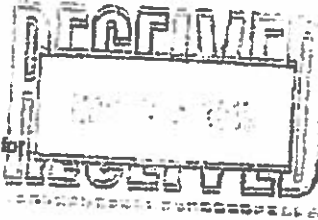
Terms: 30 days

REFERENCE	DESCRIPTION	AMOUNT
	Smith & Loveless, Inc - 1 Invoice 100%	\$1,864.45
	Sears - 1 Invoice 50%	\$57.50
TOTAL DUE		\$1,721.95



Smith & Loveless, Inc.

14040 Santa Fe Trail Drive
Lenexa, KS 66215-1284, USA
Phn: 913.888.5201
Fax: 913.888.5520
www.smithandloveless.com



No material may be returned to Smith & Loveless for credit or replacement without a return goods authorization.

Contact Parts Dept., 913-888-5201 ext 243.

INVOICE 106698

SALES ORDER NO. PS82496	DATE INVOICED 11/03/15
PACKING SLIP NO. PS82496*1	DATE SHIPPED 11/03/15
CUSTOMER PURCHASE ORDER NO. VERABL	
SALES REPRESENTATIVE MUNICIPAL EQPT CO	CODE CB
SHIPPED VIA CUSTOMER PICK-UP	PPD X
PAYMENT TERMS NET 30	TAX X
	TAX CODE A2

SOLD TO	10*13552 ALLIANCE WATER RESOURCES (see CM comments) #3 ANDERSON RD PO BOX 1985 LAKE OZARK MO 65049 USA	SHIP TO	10*13552 ALLIANCE WATER RESOURCES PICKUP CAMDENTON, MO 65049 USA
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ITEM	PRODUCT/DESCRIPTION	QTY ORDERED	QTY SHIPPED	QTY B.O.	UNIT PRICE	TOTAL PRICE
------	---------------------	-------------	-------------	----------	------------	-------------

001	87D103-71 IMPLR CW 7 1/8	1	1		1664.45000	1,664.45
-----	-----------------------------	---	---	--	------------	----------

VERBAL ORDER PER GARY 10/21/15
PHONE 573-365-0455 FAX 573-365-0455 (SAME)
SERIAL# 03-0506
POSSIBLE PICK UP IN CAMDENTON....WILL CONFIRM DETAILS

GL Acct#: 1220-20 100% 4020
Signature: [Signature]
Date: 11/9/15
LONE VENDOR

REMIT TO:

Smith & Loveless, Inc.
P.O. BOX 2383
Shawnee Mission, Ks 66201

Form No. 04-04-633

ATTN: If we have charged State and local sales taxes, and you are tax exempt, please forward with your remittance a copy of your exemption certificate.

SUBTOTAL	1,664.45
DISCOUNT	0.00
TAX	0.00
Credit	0.00
US Dollars	1,664.45

Customer

Sears
OSAGE BEACH - AUTH H 03762
3629 OSAGE BEACH PARKWAY
OSAGE BEACH, MO 65065-0000
573-348-8999



SALES CHECK # 037629025575

CUSTOMER:
ALLIANCE WATER RESOURCES

TRANS PG/STORE REG ASSOC#
15575 10 03762 902 1099

SALE
892071 PURCH PROTCT 15.00
SUBTOTAL 114.99
TAX 07.475% 7.47

CARD TYPE: COMMERCIAL
ACCT #: W0622/0

AUTH CODE: 010046/E
P.O. NUMBER: GARY
11/10/15 COMMERCIAL 1 TOTAL 122.46

RC: 5939-1173-2980-3919-0619

SPP CONTACT NUMBER: 1-800-573-1088

SPP WEB CLAIMS:

www.searspurchaseprotect.com

I AGREE TO THE TERMS OF
MY CARDHOLDER AGREEMENT.

GL Acct#: 6700-20^{\$}64.96 1220-20^{\$}57.50

Signature: Gay Hutchins

Date: 11/10/15



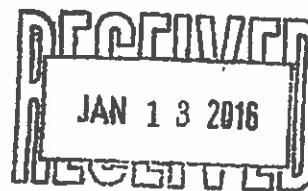
Please Return This Portion With Your Payment.

\$4,299.27	Jan 25, 2016
\$4,363.76	45800-05832

Amount Enclosed \$ _____

ALLIANCE WATER RESOURCES INC
PO BOX 1985
LAKE OZARK, MO 65049

Ameren Missouri
P.O. Box 88068
Chicago, IL 60680-1068



00600000 0045800058302 000004299270 000004299270

Keep This Portion For Your Records

45800-05832
ALLIANCE WATER RESOURCES INC
3 ANDERSON RD, - LAKE OZARK, MO 65049

Jan 12, 2016
Jan 25, 2016 \$4,299.27
Feb 3, 2016 \$4,363.76

Payment Received on Dec 18, 2016

\$4,485.46

Total kWh	11673321 12/07-01/10 34	32320.0000	32734.0000	414.0000	160.0000	66240.0000A
Peak kW	11673321 12/07-01/10 34	0.0000	0.8850	0.8850	160.0000	141.6000A

Service To			SUMMARY			Service To	
Total kWh	01/10/2016	66240.0000	Peak kW	01/10/2016	141.6000		
Total Billing Demand	01/10/2016	141.6000	October Winter Base kW	01/10/2016	145.1000		
Winter Base Demand	01/10/2016	141.6000	Base kWh Ratio	01/10/2016	1.0000		
Base kWh (HUD)	01/10/2016	66240.0000	Seasonal kWh (HUD)	01/10/2016	0.0000		

METERED ELECTRIC SERVICE BILLING

Rate 3M Large General Service		Service From 12/07/2015 To 01/10/2016	
Seasonal Energy Charge	0.00 kWh @ \$0.03800000	\$0.00	
Demand Charge	141.60 kW @ \$1.79000000	\$253.46	
Base Energy Chg / Hours Used	21,340.00 kWh @ \$0.06510000	\$1,382.72	
Base Energy Chg / Hours Used	28,320.00 kWh @ \$0.04830000	\$1,367.86	
Base Energy Chg / Hours Used	16,690.00 kWh @ \$0.03800000	\$633.84	
Customer Charge		\$92.85	
Fuel Adjustment Charge	66,240.00 kWh @ \$0.00462000	\$306.03	
Energy Efficiency Pgm Charge	66,240.00 kWh @ \$0.00040000	\$26.50	
Energy Efficiency Invest Chg	66,240.00 kWh @ \$0.00356300	\$236.01	
Total Service Amount		\$4,299.27	

Current Amount Due	\$4,299.27
Prior Amount Due	\$0.00
Total Amount Due	\$4,299.27

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A late payment charge of 1.5% will be added for any unpaid balance on all accounts after the delinquent date.



Please Return This Portion With Your Payment.

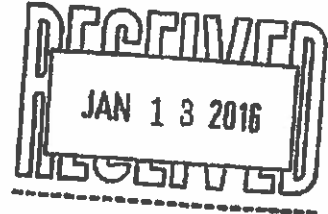
☐ Pure Power

\$113.56	Jan 26, 2016
\$115.26	55800-05920

Amount Enclosed \$ _____

ALLIANCE WATER RESOURCES INC
PO BOX 1985
LAKE OZARK, MO 65049

Ameren Missouri
P.O. Box 88068
Chicago, IL 60688-1068



50633000 0055800059200 000000113560 000000113560

Keep This Portion For Your Records

55800-05920
ALLIANCE WATER RESOURCES INC
3 ANDERSON RD
LAKE OZARK, MO 65049

Jan 13, 2016

Jan 26, 2016	\$113.56
Feb 4, 2016	\$115.26

Payment Received on Dec 18, 2015 \$70.50

Total kWh	98041275	12/07-01/10	34	9493.0000	9593.0000	106.0000	10.0000	1060.0000A
Peak kW	98041275	12/07-01/10	34	0.0000	1.0590	1.0590	10.0000	10.5900A

	Service To		SUMMARY		Service To
Total kWh	01/10/2016	1060.0000	Winter Base kWh	01/10/2016	1010.0000
Current Base kWh	01/10/2016	1060.0000	Seasonal kWh	01/10/2016	0.0000

METERED ELECTRIC SERVICE BILLING

Rate 2M Sm Gen Svc - 3 Ph w/Dmd	Service From	12/07/2015	To	01/10/2016
Threshold - Peak Demand				
Base Energy Charge	1,060.00 kWh	@ \$.08050000		\$85.44
Seasonal Energy Charge	0.00 kWh	@ \$.04650000		\$0.00
Customer Charge				\$20.43
Fuel Adjustment Charge	1,060.00 kWh	@ \$.00462000		\$4.90
Energy Efficiency Pgm Charge	1,060.00 kWh	@ \$.00020000		\$0.21
Energy Efficiency Invest Chg	1,060.00 kWh	@ \$.00243500		\$2.58
Total Service Amount				\$113.56

Current Amount Due	\$113.56
Prior Amount Due	\$0.00
Total Amount Due	\$113.56

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Sign up for Pure Power to support clean renewable energy in Missouri and the Midwest. By checking the box, a 1 cent per kilowatt hour charge will apply. You may cancel at any time.

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Alliance Water Resources, Inc.
Professional Water and Wastewater Operations
206 South Keane Street
Columbia, Missouri 65201
(573) 874-8080 Fax (573) 443-0833

INVOICE

Invoice No: 6739

SOLD TO

1-Jan-16

Lake Ozark/Osage Beach Joint Utility Board
c/o Karri Bell
City of Osage Beach
1000 City Parkway
Osage Beach, MO 65065

Customer No: 20220

Terms: 30 days

REFERENCE	DESCRIPTION	AMOUNT
	Wastewater Plant operating service for month of Jan-16 Base Fee	\$25,303.24
TOTAL DUE		\$25,303.24



December 15, 2015

Board of Directors
Lake Ozark/Osage Beach Joint Wastewater Plant Board
City of Osage Beach
c/o Karri Bcll
1000 City Parkway
Osage Beach, MO 65065

Board of Directors:

As per the terms and conditions of the Alliance O&M Agreement, the base fee is adjusted on January 1st each year to reflect the change in the Consumer Price Index and the other terms of the agreement.

The Agreement specifies the use of the Department of Labor's CPI- All Urban Consumers Midwest - Size Class D, not seasonally adjusted (Series ID: CUURD200SA0). The most recent CPI data used to calculate the 2015 base contract fee was September 2015. Accordingly, the 2016 base contract fee will use the 12 month period from October 2014 through September 2015.

The appropriate indices and resulting contract adjustment is calculated as follows:

CPI	September 2015	222.183
CPI	October 2014	222.847

$$\begin{aligned}\text{CPI Increase} &= (222.183 - 222.847) / 222.847 \\ &= + .3\%\end{aligned}$$

Per contract, the base fee is adjusted annually at the CPI percentage increase/decrease plus 0.5% but not less than 2.5% annually nor more than 6.5% annually. The CPI adjustment plus the 0.5% is .7%, therefore the base rate is adjusted at + 2.5% beginning January 2016.

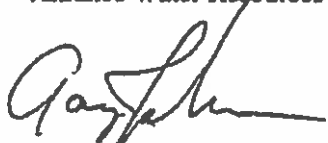
Adjusted O&M Fee:

Previous Monthly Fee	=	\$24,686.09 x 1.025
New Monthly Fee	=	\$25,303.24

The invoice for January 2016 will reflect the new base fee of \$25,303.24 per month.

On behalf of Gary Hutchcraft, and our entire staff at Alliance Water Resources, thank you for letting us be of service to your communities.

Sincerely,
Alliance Water Resources

A handwritten signature in black ink, appearing to read "Gary Johnson", with a stylized flourish at the end.

Gary Johnson
Divisional Manager

cc: Board of Directors
Tim Geraghty
Gary Hutchcraft
Dale Wagner

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Databases, Tables & Calculators by Subject

FONT SIZE: [A](#) [B](#) [C](#)

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From: To:

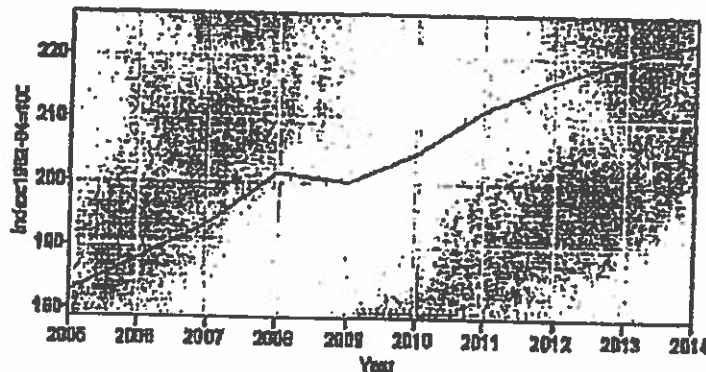
☒ Include graphs ☒ Include annual averages

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Data extracted on: November 18, 2015 (10:57:28 AM)

Consumer Price Index - All Urban Consumers

Series Id: CU0000000000
Not Seasonally Adjusted
Area: Midwest - Size Class D
Item: All Items
Base Period: 1982-84=100



Download: [XLS](#)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual	HALF1	HALF2
2005	178.2	179.2	179.9	181.7	181.6	182.3	182.9	184.6	187.2	186.8	185.0	184.4	182.8	180.5	185.2
2006	185.3	185.2	186.7	187.8	188.1	189.3	190.1	190.9	189.1	187.1	187.0	187.1	187.8	187.1	188.6
2007	187.587	188.122	190.365	191.685	193.167	194.462	194.815	194.716	195.483	195.054	196.569	195.819	193.177	190.945	195.409
2008	196.708	197.596	199.472	200.841	202.720	205.122	206.435	205.251	205.522	202.086	197.883	195.383	201.335	200.410	202.260
2009	195.843	196.421	197.267	197.644	198.911	201.157	200.908	201.823	201.918	202.499	203.047	202.738	200.015	197.874	202.156
2010	203.490	203.274	204.204	204.326	204.026	203.749	203.992	204.985	205.100	205.565	206.014	206.136	204.572	203.845	205.299
2011	207.551	208.156	209.713	211.314	212.210	211.717	212.261	213.009	213.606	212.476	212.907	212.505	211.452	210.110	212.794
2012	213.649	214.524	215.784	216.658	215.254	215.625	216.045	217.300	217.986	217.467	216.253	215.962	216.042	215.249	216.836
2013	217.217	219.311	219.603	218.915	220.614	220.610	220.713	220.769	220.439	219.220	219.582	219.291	219.690	219.378	220.602
2014	220.129	221.297	222.821	223.141	223.215	223.766	223.621	223.432	224.125	222.847	221.237	219.393	222.419	222.395	222.443
2015	218.080	219.279	220.708	220.790	221.748	222.372	222.828	222.932	222.183	222.397				220.496	

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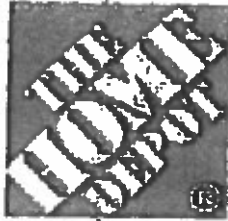
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RESOURCES

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[Budget and Performance](#)
[No Fear Act](#)
[USA.gov](#)
[Benefits.gov](#)
[Disability.gov](#)

Alliance Water Resources, Inc.*Professional Water and Wastewater Operations***208 South Keene Street****Columbia, Missouri 65201****(573) 874-8080 Fax (573) 443-0833****SOLD TO****Lake Ozark/Osage Beach Joint Utility Board****c/o Karri Bell****City of Osage Beach****1000 City Parkway****Osage Beach, MO 65065****INVOICE****Invoice No: 6740****Invoice Date: 1-Jan-16****Customer No: 20220****Terms: 30 days**

REFERENCE	DESCRIPTION	AMOUNT
	Home Depot - 2 invoices 50%	
	Trans # 77475 72.46	
	Trans # 42241 6.49	\$65.97
	Aesthetix Electric - 1 Invoice - 50%	\$332.50
	Lowe's 1 Invoice - 50%	\$90.98
	Roemer's Heavy Equipment- 1 Invoice - 50%	\$101.64
TOTAL DUE		\$591.09



More saving.
More doing.™

4030 HWY 54
OSAGE BEACH, MO 65065 (573)348-0082

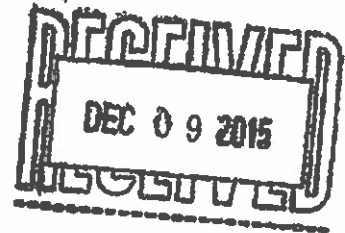
3027 00002 77475 12/09/15 01:14-PH
CASHIER ANDREA - ALC3478

081077003521 PHOTO CNTRL <A> 12.97
1800-WATT STEM MT SWIVEL ADJ LT CTRL
046677253912 400WPS <A>
PLC 400W ED18 HP SODIUM HID BULB
6021.99 131.94

SUBTOTAL	144.91
SALES TAX	10.83
TOTAL	\$155.74
XXXXXXXXXXXX00006759 HOME DEPOT	155.74
AUTH CODE 009087/1024438	TA

ALLIANCE WATER RESOURCES
WATER RESOURCES ALLIANCE

P.O.#/JOB NAME: GARY



3027 00002 77475 12/09/2015 2791

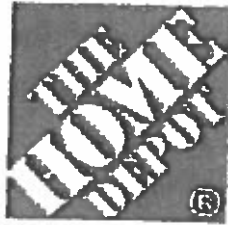
RETURN POLICY DEFINITIONS
POLICY ID DAYS POLICY EXPIRES ON
1 90 03/08/2016
THE HOME DEPOT RESERVES THE RIGHT TO
LIMIT / DENY RETURNS. PLEASE SEE THE
RETURN POLICY SIGN IN STORES FOR
DETAILS.

BUY ONLINE PICK-UP IN STORE
AVAILABLE NOW ON HOMEDEPOT.COM.
CONVENIENT, EASY AND MOST ORDERS
READY IN LESS THAN 2 HOURS!

GL Acct#: 16700-20^{\$}83.28 1220-20^{\$}72.46

Signature: Gary Hutchcraft

Date: 12/9/15



More saving.
More doing.™

4030 HWY 54
OSAGE BEACH, MO 65065 (573)348-0082

3027 00010 42241 12/10/15 01:37 PM
CASHIER ASHLEE - ADM5277
* ORIG REC: 3027 002 77475 12/09/15 TA *

081077003521 PHOTO CNTRL -12.97

SUBTOTAL -12.97
SALES TAX -0.97
TOTAL -\$13.94

XXXXXXXXXXXXX6759 HOME DEPOT -13.94
INVOICE 0103925 TA

REFUND-CUSTOMER COPY

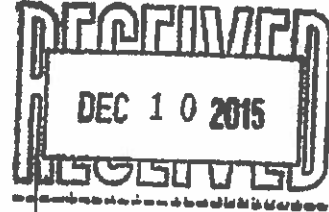
BUY ONLINE PICK-UP IN STORE
AVAILABLE NOW ON HOMEDEPOT.COM.
CONVENIENT, EASY AND MOST ORDERS
READY IN LESS THAN 2 HOURS!

CREDIT

GL Acct#: 6700-20⁴7.45 1220-2016.49

Signature: *Larry A. [Signature]*

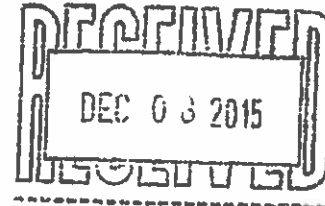
Date: 12/10/15



AESTHETIX ELECTRIC

December, 4 2015

Alliance Water Resources
Lake Ozark/Osage Beach
PO Box 1985
Lake Ozark Mo, 65049



Invoice #120415125

We Are Pleased to Offer the Following for Your Consideration:

A. Clarifier #2 Control Repairs:

- Repair Control Wiring Issues
- Replaced Phase Monitor
- Replaced Hand Off Auto Switch
- Reconnected Run Indication Light

B. Clarifier #1 Control Repairs:

- Checked Timers
- Found Contacts Needed Cleaned in Actuator Control Box
- Found a Bad Push Button in Control Panel "Needs to be Replaced"
- Found a Wire Terminated in Wrong Location in Control Panel
- Reconnected Run Indication Light

GL Acct#: 6705-20 \$332.50 1220-20 \$332.50 Invoice Total \$665.00

Signature: Rory Hutchins

Date: 12/8/15

- Net 30 days with 1.5% added monthly

Steve Durbin
Aesthetix Electric

THANK YOU FOR YOUR BUSINESS AND REFERRALS!

573.348.1429
aesthetixelectric.com | steve@aesthetixelectric.com
6181 Brook Hollow | Osage Beach MO, 65065

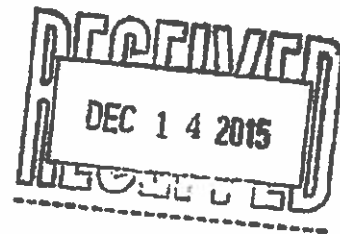


LOWE'S HOME CENTERS, LLC
950 HIGHWAY 42
OSAGE BEACH, MO 65065 (573) 302-8808

- SALE -

SALES#: S1147FH1 1526894 TRANS#: 43120555 12-14-15

96650	58 6-IN X 24-IN GUARD TRE	22.68
5.97	DISCOUNT EACH	-0.30
	4 @ 5.67	
592734	ALL PRO LED EXIT SIGN RED	142.44
49.98	DISCOUNT EACH	-2.50
	3 @ 47.48	
27390	2-IN X 5 YD OUTDOOR TREAD	9.48
9.98	DISCOUNT EACH	-0.50
96657	58 3/4-IN X 12-IN BLK SA	7.36
3.87	DISCOUNT EACH	-0.19
	2 @ 3.68	



SUBTOTAL: 181.96
TAX: 14.06
INVOICE 43449 TOTAL: 196.02
LCC: 196.02
TOTAL DISCOUNT: 9.58
LCC:XXXXXXXXXXXX1300 AMOUNT:196.02 AUTHC#:000574
SWIPED REFID:960116 12/14/15 13:15:03
LBA/PO: GARY

Gary H. Hulse

STORE: 1147 TERMINAL: 43 12/14/15 13:16:32
OF ITEMS PURCHASED: 10
EXCLUDES FEES, SERVICES AND SPECIAL ORDER ITEMS



THANK YOU FOR SHOPPING LOWE'S.
SEE REVERSE SIDE FOR RETURN POLICY.
STORE MANAGER:

WE HAVE THE LOWEST PRICES, GUARANTEED!
IF YOU FIND A LOWER PRICE, WE WILL BEAT IT BY 10%.
SEE STORE FOR DETAILS.

GL Acct#: 6700-20 \$105.04 1220-20 \$90.98
Signature: *Gary H. Hulse*
Date: 12/14/15

1951

**P.O. Box 191
Osage Beach, Missouri 65065
(573) 348-3733**

[illegible]

NAME	ALLANCE WATER RESOURCES		CUSTOMER SERVICE NO.	DATE
ADDRESS	P.O. Box 1985		ORDER WRITTEN BY	PROMISED
CITY, STATE, ZIP	LAKE OZARK MO. 65049			1 A.M.
HOME PHONE	BUSINESS PHONE	EXT.	ODOMETER IN	
YEAR, MAKE AND MODEL	84 WHITE GMC		LICENSE NUMBER	ODOMETER OUT
SERIAL NUMBER	S12833094		TERMS	

☐ LUBE ☐ CHANGE OIL ☐ OIL FILTER ☐ TUNE-UP ☐ TRANS. ☐ DIFF.
 Change Engine Oil, Oil Filter,
 Fuel Filter And Coolant Filter,
 Check A/C Filter.

GL Acct#: 6702-2091155 1220-20910164
 Signature: *[Signature]*
 Date: 12/7/15

LITERS/GALS. OF GAS 5 1/2 GALS 15 u. 40 LITERS/GALS. OF OIL kg/LBS OF GREASE	15.99	87 95	TOTAL LABOR	75 00
			TOTAL PARTS	40 33
			ACCESSORIES	
			GAS, OIL & GREASE	87 95
			SUBLET REPAIRS	
I hereby authorize the above repair work to be done along with the necessary materials. You and your employees may operate above vehicle for purposes of testing, inspection, or delivery at my risk. An express mechanics lien acknowledged on above vehicle to secure the amount of repairs thereto. It is also understood that you will not be held responsible for loss or damage to cars or articles left in cars in case of fire, theft or any other cause beyond your control.			9 91	
LEAVE OLD PARTS? ☐ YES ☐ NO SIGNATURE			TAX	
			TOTAL	213 19
			THANK YOU!	

I hereby authorize the above repair work to be done along with the necessary materials. You and your employees may operate above vehicle for purposes of testing, inspection, or delivery at my risk. An express mechanic lien acknowledged on above vehicle to secure the amount of repair's thereto. It is also understood that you will not be held responsible for loss or damage to cars or articles left in care in case of fire, theft or any other cause beyond your control.

**MONTH-TO-DATE AND YEAR-TO-DATE
REVENUE/BUDGET ANALYSIS**

Account Number	Account Name	12/30/2015				Percent YTD
		2013 Actual	2014 Actual	2015 Budget	2015 Actual as of 12/30/2015	2015 December Revenue
3020	Osage Beach	452,145.77	464,343.06	467,500.00	477,172.03	40,065.19
3010	Lake Ozark	92,854.22	85,716.93	82,500.00	72,827.98	5,768.15
3100	Interest	34.50	31.18	30.00	54.79	5.67
3060	Waste Haulers' Fee	41,460.00	34,340.00	38,000.00	32,400.00	3,300.00
Total Operating Fund		586,494.49	584,431.17	588,030.00	582,454.80	49,139.01
E/R Fund Income		1,320.11	1,025.06	1,200.00	884.81	62.74
TOTAL INCOME		587,814.60	585,456.23	589,230.00	583,339.61	49,201.75
						99%

10

11

**MONTH-TO-DATE AND YEAR-TO-DATE
EXPENDITURE/BUDGET ANALYSIS
12/30/2015**

Account Number	Account Name	2013 Actual	2014 Actual	2015 Budget	2015 Actual as of 12/30/2015	2015 December Expenses	Percent YTD
4000	Equipment Replace Fund	41,606.04	41,606.04	41,606.04	41,606.04	3,467.17	100%
4010	ERF Repayment	27,961.44	0.00	0.00	0.00	0.00	
4020	*Maintenance & Repair	19,273.37	58,873.44	88,800.00	31,014.36	4,253.96	35%
4140	Insurance	15,489.00	16,502.00	17,000.00	16,306.00	0.00	96%
4150	***Vehicle Repair/Maint	1,352.11	9,186.16	3,000.00	1,508.78	0.00	50%
4160	Haulers Fees to Contractor	8,000.00	8,000.00	8,000.00	8,000.00	0.00	100%
4170	Contract Management	281,409.84	288,445.08	295,657.05	296,233.08	24,686.09	100%
4185	Electric	71,923.84	70,366.40	75,000.00	76,751.19	4,555.96	102%
4200	Audit	1,750.00	1,900.00	2,000.00	2,000.00	0.00	100%
4220	Professional Service	119,683.73	43,038.41	30,000.00	2,369.99	0.00	8%
4240	Capital Purchases	5,748.00	0.00	30,000.00	0.00	0.00	0%
	Totals	594,197.37	537,917.53	591,063.09	475,789.44	36,963.18	80%
	**E/R Expenses	4,260.00	9,429.93	17,000.00	1,869.72	0.00	11%
	TOTAL EXPENSES	598,457.37	547,347.46	608,063.09	477,659.16	36,963.18	79%
	**Equipment & Replacement						
	Normal E/R	10,000.00					500.00
	Rebuild Arm Support Clarifier #1 & 2	5,000.00					1,000.00
	Replace doors	2,000.00	2016				8,000.00
		<u>17,000.00</u>					8,000.00
	***Vehicle Repair/Maint						2,100.00
	Vehicle Maintenance	3,000.00					1,200.00
		<u>3,000.00</u>					10,000.00
	*Maintenance & Repair						2,000.00
	Auto Dialer Yrly Software Fee						1,000.00
	Expanded Effluent testing Renewal Fee						8,000.00
	Normal Maintenance						8,000.00
	UV Spare Parts						2,100.00
	Backup Hach Do meter & probe						1,200.00
	Parking Lot Sealing & Crack filling						10,000.00
	Painting all 5 Buildings inside fence						2,000.00
	Rock for Road						1,000.00
	Strip and refinish tile in Admin Bldg						55,000.00
	#1 Aeration Basin grit removal						<u>88,800.00</u>

OPERATING FUND INCOME AND EXPENSE SUMMARY
12/30/2015

Beginning Balance	168,803.94
Income - Osage Beach	40,065.19
Income - Lake Ozark	5,768.15
Income - Other	0.00
Income - Waste Haulers' Fees	3,300.00
Interest - Checking	5.67
Income - CD Interest	0.00
Transfers From E/R Fund	0.00
Transfers to E/R fund	-3,467.17
Expenses	-35,274.50
Ending Fund Balance	179,201.28
NOW Account - Central Bank	179,201.28
Outstanding Checks:	0.00
Deposit in Transit:	0.00
	179,201.28

EQUIPMENT REPLACEMENT FUND INCOME AND EXPENSE SUMMARY
12/30/2015

Beginning Balance	446,947.04
Interest - Checking	62.74
Income - CD Interest	0.00
Transfers From E/R Fund	0.00
Transfers to E/R Fund	3,467.17
Income - Miscellaneous	0.00
Expenses	0.00
Ending Fund Balance	450,476.95
NOW Account - First Bank	149,716.85
CD Providence Bank, 10/16 #1268880	200,047.87
CD First Bank of the Lake, 01/16 #101318429	100,712.23
Deposit in Transit	0.00
Outstanding Checks:	0.00
	450,476.95



Central Bank of Lake of the Ozarks

P.O. Box 4500, Jefferson City, MO 65102
(573) 348-2761

001162

Return Service Requested

AS OF DECEMBER 1, 2015, THE FREE SMALL
BUSINESS CHECKING ALLOWS FOR 200 PAPER
AND ELECTRONIC ITEMS FOR FREE. A CHARGE
OF \$0.35 FOR ITEMS OVER 200 APPLIES.
PAPER STATEMENT FEE IS \$3.00.



LAKE OZARK OSAGE BEACH JOINT SEWER
TREATMENT PLANT BOARD
1000 CITY PKWY
OSAGE BEACH MO 65065-3058

Period 11/01/2015-11/30/2015 Page 1 of 2

Web Address
www.cbolobank.com

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M 8

Your Financial Summary on November 30, 2015

Account Balances & Other Assets

Checking	\$ 168,803.94
Total	\$ 168,803.94

Detailed Explanation of Account Balances and Other Assets

Basic Plus Interest Checking

No. 1	Beginning Balance October 30, 2015	\$ 186,815.88
Deposits		
Nov. 16 Deposit		6,025.92
Nov. 16 Deposit		39,807.41
Nov. 18 Deposit		700.00
Nov. 30 Interest Earned		5.77
	Total	+\$ 46,539.10
Checks		
Check No.	Date Paid	Amount
3479	Nov. 12	347.40
3481	Nov. 23	4,620.28
3482	Nov. 19	3,467.17
3483	Nov. 20	24,686.09
3484	Nov. 20	683.11
3485	Nov. 24	10,747.00
	Total	-\$ 44,551.05
	Ending Balance November 30, 2015	\$ 168,803.94

Number of days since last statement/interest cycle 30
Beginning and ending dates for calculation of statement/interest cycle are 11/01/2015 through 11/30/2015
Average collected balance 175,363.00
Interest rate 0.04%
Annual percentage yield earned 0.04%



Central Bank of Lake of the Ozarks

P.O. Box 4500, Jefferson City, MO 65102
(573) 348-2761

RETURN SERVICE REQUESTED

AV 01 016857 82611B 46 A**5DGT



LAKE OZARK OSAGE BEACH JOINT SEWER
TREATMENT PLANT BOARD
1000 CITY PKWY
OSAGE BEACH MO 65065-3968

AS OF DECEMBER 1, 2015, THE FREE SMALL
BUSINESS CHECKING ALLOWS FOR 200 PAPER
AND ELECTRONIC ITEMS FOR FREE. A CHARGE
OF \$0.35 FOR ITEMS OVER 200 APPLIES.
PAPER STATEMENT FEE IS \$3.00.

Period 12/01/2015 - 12/31/2015 Page 1 of 2

Web Address
www.cbolobank.com

M

016857 1/2

Your Financial Summary on December 31, 2015

	Bank Deposits	Totals
Bank Deposit Accounts:		
Checking	\$ 179,201.28	
Bank Deposit Total		\$ 179,201.28
Total Assets:	\$ 179,201.28	\$ 179,201.28

Detailed Explanation of Account Balances and Other Assets

Basic Plus Interest Checking

Beginning Balance November 30, 2015			\$	168,803.94	
Deposits					
Dec. 01	Deposit			1,200.00	
Dec. 22	Deposit			2,100.00	
Dec. 22	Deposit			5,768.15	
Dec. 22	Deposit			40,065.19	
Dec. 31	Interest Earned			5.67	
Total			+\$	49,139.01	
Checks					
Check No.	Date Paid	Amount	Check No.	Date Paid	Amount
3486	Dec. 08	1,778.49	3489	Dec. 17	24,686.09
3487	Dec. 21	4,555.96	3490	Dec. 21	2,532.01
3488	Dec. 17	3,467.17	3491	Dec. 17	1,721.95
Total			-\$	38,741.67	
Ending Balance December 31, 2015			\$	179,201.28	
Number of days since last statement/interest cycle		31			
Beginning and ending dates for calculation of statement/interest cycle are 12/01/2015 through 12/31/2015					
Average collected balance		167,015.00			
Interest rate		0.04%			
Annual percentage yield earned		0.04%			
Interest earned year to date		54.79			

End of Bank Deposits

Operating Fund

CHECK REGISTER - JOINT SEWER BOARD OPERATION FUND

	reconciled balance 8/31/15			145,118.13
3469	Equipment Replacement Fund	X	3,467.17	141,650.96
3470	Alliance Water Resources, Inc.	X	24,686.09	116,964.87
3471	Alliance Water Resources, Inc.	X	323.35	116,641.52
3473	Lake Sun Leader	X	236.25	116,405.27
3474	Ameren MO	X	10,806.53	105,598.74
	Deposit	X		100.00
	Deposit LO	X	-	6,442.00
	Deposit OB	X		39,391.33
	Deposit	X		3,100.00
	Interest	X		5.10
	reconciled balance 9/30/15			154,637.17
3472	Zerger & Mauer LLP	X	591.50	154,045.67
3475	Ameren MO	X	5,584.64	148,461.03
3476	Equipment Replacement Fund	X	3,467.17	144,993.86
3477	Alliance Water Resources, Inc.	X	24,686.09	120,307.77
3478	Alliance Water Resources, Inc.	X	360.70	119,947.07
3480	Road Runners LLC	X	1,170.00	118,777.07
	Deposit LO	X	-	5,689.76
	Deposit OB	X		40,143.58
	Deposit	X		2,200.00
	Interest	X		5.48
	reconciled balance 10/31/15			166,815.89
3479	Mission Communications LLC	X	347.40	166,468.49
3481	Ameren MO	X	4,620.28	161,848.21
3482	Equipment Replacement Fund	X	3,467.17	158,381.04
3483	Alliance Water Resources, Inc.	X	24,686.09	133,694.95
3484	Alliance Water Resources, Inc.	X	683.11	133,011.84
3485	CCIMW	X	10,747.00	122,264.84
	Deposit LO	X	-	6,025.92
	Deposit OB	X		39,807.41
	Deposit	X		700.00
	Interest	X		5.77
	reconciled balance 11/30/15			168,803.94
3486	Zerger & Mauer LLP	X	1,778.49	167,025.45
3487	Ameren MO	X	4,555.96	162,469.49
3488	Equipment Replacement Fund	X	3,467.17	159,002.32
3489	Alliance Water Resources, Inc.	X	24,686.09	134,316.23
3490	Evans Enterprises, Inc	X	2,532.01	131,784.22
3491	Alliance Water Resources, Inc.	X	1,721.95	130,062.27
	Deposit LO	X	-	5,768.15
	Deposit OB	X		40,065.19
	Deposit	X		1,200.00
	Deposit	X		2,100.00
	Interest	X		5.67
	reconciled balance 12/31/15			179,201.28



4558 Osage Beach Pkwy, Suite 100
Osage Beach, MO 65065
(573) 348-2265

536 00010 26
ACCOUNT:
DOCUMENTS:

PAGE: 1
11/30/2015

1

68

LAKE OZARK-OSAGE BEACH JOINT SEWER TREAT
SEWER BD.-TREATMENT PLANT BD.
1000 CITY PKWY
OSAGE BEACH MO 65065-3058

ARE YOU USING ON-LINE BANKING?
IT'S EASY TO USE, SAFE AND AVAILABLE 24/7.
STOP IN THE BANK AND SIGN UP TODAY.
TAKE ADVANTAGE OF ON-LINE BANKING, BILL PAY AND E-STATEMENTS

BUSINESS MMDA ACCOUNT

LAST STATEMENT 10/30/15 142,658.67
2 CREDITS 3,528.27
DEBITS .00
THIS STATEMENT 11/30/15 146,186.94

REF #.....DATE.....AMOUNT REF #.....DATE.....AMOUNT REF #.....DATE.....AMOUNT
11/18 3,467.17

DESCRIPTION OTHER CREDITS DATE AMOUNT
INTEREST 11/30 61.10

INTEREST

AVERAGE LEDGER BALANCE: 144,112.64 INTEREST EARNED: 61.10
AVERAGE AVAILABLE BALANCE: 143,888.95 DAYS IN PERIOD: 31
INTEREST PAID THIS PERIOD: 61.10 ANNUAL PERCENTAGE YIELD EARNED: .50%
INTEREST PAID 2015: 550.89

*** CONTINUED ***



NOTICE: SEE REVERSE SIDE FOR IMPORTANT INFORMATION

37/114





4558 Osage Beach Pkwy, Suite 100
Osage Beach, MO 65065
(573) 348-2265

536 00010 26
ACCOUNT:
DOCUMENTS:

PAGE: 1
12/31/2015

1

66

LAKE OZARK-OSAGE BEACH JOINT SEWER TREAT
SEWER BD.-TREATMENT PLANT BD.
1000 CITY PKWY
OSAGE BEACH MO 65065-3058

The following service charge increases will be effective February 1, 2016
Money Market monthly fee & excessive withdrawal fee increases to \$10 ea.,
Savings monthly fee increases to \$2ea and excessive withdrawals to \$1 ea.
and Foreign ATM fee increases to \$2.

BUSINESS MMDA ACCOUN'

LAST STATEMENT 11/30/15 146,186.94
2 CREDITS 3,529.91
DEBITS .00
THIS STATEMENT 12/31/15 149,716.85

REF #.....DATE.....AMOUNT REF #.....DATE.....AMOUNT REF #.....DATE.....AMOUNT
12/16 3,467.17

DESCRIPTION OTHER CREDITS DATE AMOUNT
INTEREST 12/31 62.74

I N T E R E S T

AVERAGE LEDGER BALANCE: 147,976.44 INTEREST EARNED: 62.74
AVERAGE AVAILABLE BALANCE: 147,752.75 DAYS IN PERIOD: 31
INTEREST PAID THIS PERIOD: 62.74 ANNUAL PERCENTAGE YIELD EARNED: .50%
INTEREST PAID 2015: 613.63

* * * C O N T I N U E D * * *



JSB - CHECK REGISTERS 2016

CHECK REGISTER - JOINT SEWER BOARD EQUIPMENT REPLACEMENT FUND				
	reconciled balance 12/31/14			116,977.98
	Deposit	X	101,711.25	218,689.23
	Deposit	X	3,467.17	222,156.40
	CD	X	100,000.00	122,156.40
	Interest	X	19.88	122,176.28
	reconciled balance 1/31/15			122,176.28
	Deposit	X	3,467.17	125,643.45
	Interest	X	18.78	125,662.23
	reconciled balance 2/28/15			125,662.23
	Deposit	X	3,467.17	129,129.40
	Interest	X	53.45	129,182.85
	reconciled balance 3/31/15			129,182.85
	Deposit	X	3,467.17	132,650.02
	Interest	X	53.23	132,703.25
	reconciled balance 4/30/15			132,703.25
	Deposit	X	3,467.17	136,170.42
	Interest	X	52.91	136,223.33
	reconciled balance 5/31/15			136,223.33
	Deposit	X	3,467.17	139,690.50
	Interest	X	60.28	139,750.78
	reconciled balance 6/30/15			139,750.78
	Interest	X	59.19	139,809.97
1009	Check	X	221.10	139,588.87
1010	Check	X	9,322.33	130,266.54
	Deposit	X	3,467.17	133,733.71
	reconciled balance 7/31/15			133,733.71
	Interest	X	57.16	133,790.87
1011	Check	X	2,850.00	130,940.87
	Deposit	X	2,850.00	133,790.87
	Deposit	X	3,467.17	137,258.04
	reconciled balance 8/31/15			137,258.04
	Interest	X	57.02	137,315.06
	Deposit	X	3,467.17	140,782.23
	reconciled balance 9/30/15			140,782.23
	Interest	X	57.89	140,840.12
1012	Check	X	1,648.62	139,191.50
	Deposit	X	3,467.17	142,658.67
	reconciled balance 10/31/15			142,658.67
	Interest	X	61.10	142,719.77
	Deposit	X	3,467.17	146,186.94
	reconciled balance 11/30/15			146,186.94
	Interest	X	62.74	146,249.68
	Deposit	X	3,467.17	149,716.85
	reconciled balance 12/31/15			149,716.85

WATER RESOURCES®
Alliance
Professional Water and Wastewater Operations

**OPERATING
DIVISIONS**

MISSOURI

Aitchison County
Bonne Terre
Boonville
Bowling Green
Buchanan County #1
Cameron
Cape Girardeau
Carroll County #1
Craig
East Central Missouri
Water & Sewer
Authority
Elsberry
Fayette
Franklin County #1
Franklin County #3
Henry County
Water Company
Henry County #3
Lake Ozark/
Osage Beach
Lincoln County #1
Neosho
Nevada
Parkville
Phelps County #2
Platte County #C-1
Proctor & Gamble
Ralls County #1
Russellville
Sedalia
St Charles County #2
St Genevieve
Versailles

IOWA

Maquoketa
Tipton

TENNESSEE

South Fulton

REPORT OF OPERATIONS

**LAKE OZARK/OSAGE BEACH
Joint Wastewater Treatment Plant No. 1**

Month of November 2015

Submitted by Alliance Water Resources, Inc. for the

January 2016

Joint Sewer Board Meeting

SUMMARY OF FACILITY OPERATION

The Lake Ozark/Osage Beach Joint WWTP produced superior effluent quality throughout the month and was in full compliance with effluent limitations established in NPDES Permit No.MO-01013241. No leaks, no spills, and no unauthorized releases to waters of the state. No work related lost time accidents have occurred during the month.

Detailed information relating to plant performance and operations is presented as follows.

PLANT EFFLUENT QUALITY

	BOD mg/l	TSS mg/l	pH	E.coli Coliform Colonies/100 ml	Ammonia as N mg/L	O&G mg/L	Metals Selenium ug/L
Monthly Average	1.7	1.8	NA	0	0.25	<5.0	NA
Peak Day	2.3	2.4	8.0	0	0.70	<5.0	NA
Percent Removal	99.1	99.2	NA	NA	NA	NA	NA

NPDES EFFLUENT LIMITATIONS

	BOD mg/l	TSS mg/l	pH	E.coli Coliform Colonies/100 ml	Ammonia as N mg/L	O&G mg/L	Metals Selenium ug/ L
Monthly Average	30	30	6-9	126	2.7	10	4.0
Weekly Average	45	45		630			
Daily Max					10.6	15	8.1

PLANT HYDRAULIC AND ORGANIC LOADING

The average daily influent flow for the month was 1.443 MGD or 48% of Permitted flow with Lake Ozark contributing 14% of the total flow and Osage Beach contributing 86%. Daily influent flow BOD and TSS data is presented in Table A. Daily flow for the month and rainfall are shown in Figure 2. A three-year flow history for each of the two cities is presented in Table B.

Organic loading for the month was 65715 pounds of BOD.

BIOSOLIDS APPLICATION AND INVENTORY

Plant personnel land applied 30 tanker loads of bio-solids during the month equivalent to a total of 111,000 gallons and 35,734 pounds dry weight solids.

476,046 pounds of dry weight solids have been land applied year to date.

Bio-solids inventory in the storage tanks at the end of the month was 256,250 gallons with a level of 3.0 feet in Tank 1 and 2.0 feet in Tank 2.

WASTEHAULERS

The plant received 19 loads of septage during the month totaling 47,500 gallons.

WWTP OPERATIONS

- Decanting digesters and wasting weekly.
- Normal operations.
- We shut down the UV system on the 1st of November.

WWTP MAINTENANCE AND REPAIR

- Performed routine maintenance throughout the month as per Antero Maintenance Data Management schedule. (New version of Operator 10 Software)
- We took the sludge truck up to Roemer's Truck Repair on the 13th to have a couple oil leaks checked out and we had him go ahead and service it while he had it.
- We pulled and cleaned all the UV banks/bulbs and stored them for the off season in the UV control room on the 18th of November.

SAFETY

- We conducted our monthly routine Safety Meeting on Chlorine Safety on the 11th of November.

REGULATORY AGENCY, INSPECTION AND REPORTS

- We filled out the EDMR on MDNR website on the 2nd of December.

MISCELLANEOUS AND RECOMMENDATIONS

- We would like to Thank Matt and the City of Lake Ozark for sending out their service truck and crew to assist us with the removal and resetting of the newly rebuilt pista grit pump. Many Thanks!

TABLE A
LAKE OZARK/OSAGE BEACH WWTP

MONTH OF November 2015

DATE		FLOW					BOD 5 MG/L			TSS MG/L		
	RAIN FALL IN.	LO mgd	OB mgd	COMB mgd	% LO	% OB	LO mg/l	OB mg/l	COMB mg/l	LO mg/l	OB mg/l	COMB mg/l
1-Nov	0	0.162	0.988	1.150	14.1	85.9						
2-Nov	0	0.155	1.029	1.184	13.1	86.9						
3-Nov	0	0.153	0.972	1.125	13.6	86.4						
4-Nov	0	0.145	1.007	1.152	12.6	87.4						
5-Nov	0	0.146	1.002	1.148	12.7	87.3						
6-Nov	1.1	0.177	1.288	1.465	12.1	87.9	138	213	210	120	204	324
7-Nov	0	0.154	1.118	1.272	12.1	87.9						
8-Nov	0	0.137	1.205	1.342	10.2	89.8						
9-Nov	0	0.193	0.979	1.172	16.5	83.5						
10-Nov	0	0.143	0.991	1.134	12.6	87.4						
11-Nov	0	0.124	0.938	1.062	11.7	88.3						
12-Nov	0	0.129	0.904	1.033	12.5	87.5						
13-Nov	0	0.137	0.964	1.101	12.4	87.6	228	208	200	184	134	174
14-Nov	0	0.138	0.970	1.108	12.5	87.5						
15-Nov	0	0.137	0.969	1.106	12.4	87.6						
16-Nov	0.6	0.137	0.992	1.129	12.1	87.9						
17-Nov	2.1	0.322	2.039	2.361	13.6	86.4						
18-Nov	3.7	1.064	4.154	5.218	20.4	79.6						
19-Nov	0	0.203	1.151	1.354	15.0	85.0						
20-Nov	0	0.150	0.919	1.069	14.0	86.0	78	185	130	60	198	162
21-Nov	0.5	0.151	1.010	1.161	13.0	87.0						
22-Nov	0	0.159	1.035	1.194	13.3	86.7						
23-Nov	0	0.138	0.907	1.045	13.2	86.8						
24-Nov	0	0.131	0.877	1.008	13.0	87.0						
25-Nov	0	0.125	0.881	1.006	12.4	87.6	150	168	188	98	264	188
26-Nov	0	0.130	0.970	1.100	11.8	88.2						
27-Nov	1.75	0.305	1.766	2.071	14.7	85.3						
28-Nov	0.6	0.586	2.647	3.233	18.1	81.9						
29-Nov	0	0.227	1.270	1.497	15.2	84.8						
30-Nov	0.4	0.189	1.105	1.294	14.6	85.4						
SUM	10.8	6.247	37.047	43.294								
AVG		0.208	1.235	1.443	14	86	149	194	182	116	200	212
NOTE: BOLD PRINT INDICATES WEEKEND DAYS												

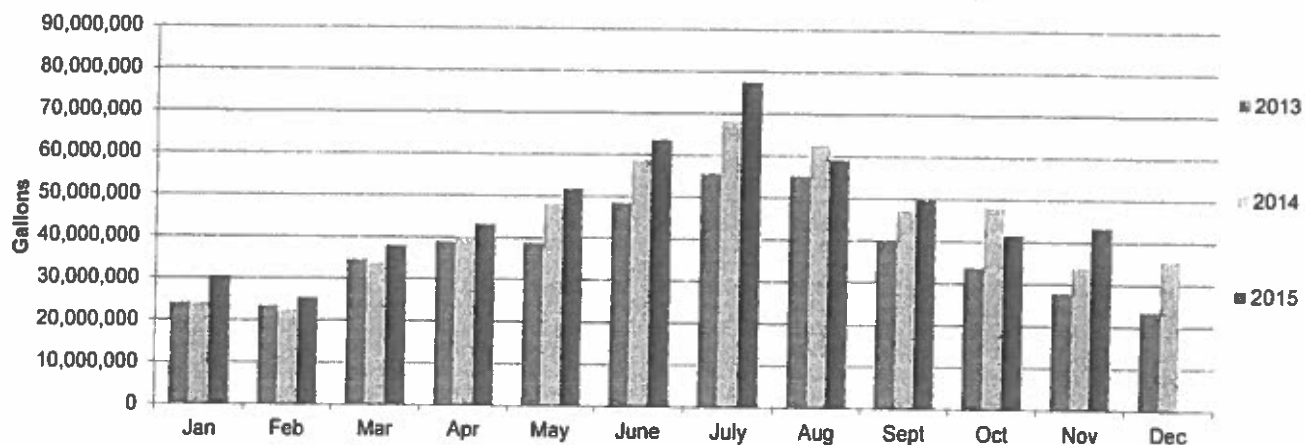
TABLE B
JOINT SEWER BOARD
Monthly Flows

<u>2013</u>	<u>RAINFALL</u>	<u>OSAGE BEACH</u>		<u>LAKE OZARK</u>		<u>TOTAL</u>	<u>%</u>
January	2.8	19,923,000	83%	4,104,000	17%	24,027,000	100%
February	4.2	19,290,000	83%	3,979,000	17%	23,269,000	100%
March	5.3	28,232,000	82%	6,308,000	18%	34,540,000	100%
April	8.7	31,410,000	81%	7,507,000	19%	38,917,000	100%
May	2.9	32,247,000	83%	6,560,000	17%	38,807,000	100%
June	4.6	40,205,000	83%	8,185,000	17%	48,390,000	100%
July	2.2	46,803,000	84%	8,794,000	16%	55,597,000	100%
August	15.0	45,742,000	83%	9,351,000	17%	55,093,000	100%
September	2.3	33,128,000	83%	6,869,000	17%	39,997,000	100%
October	3.6	27,722,000	82%	5,996,000	18%	33,718,000	100%
November	2.5	22,915,000	83%	4,775,000	17%	27,690,000	100%
December	2.5	19,507,000	83%	4,038,000	17%	23,545,000	100%
	56.6	367,124,000	83%	76,466,000	17%	443,590,000	100%

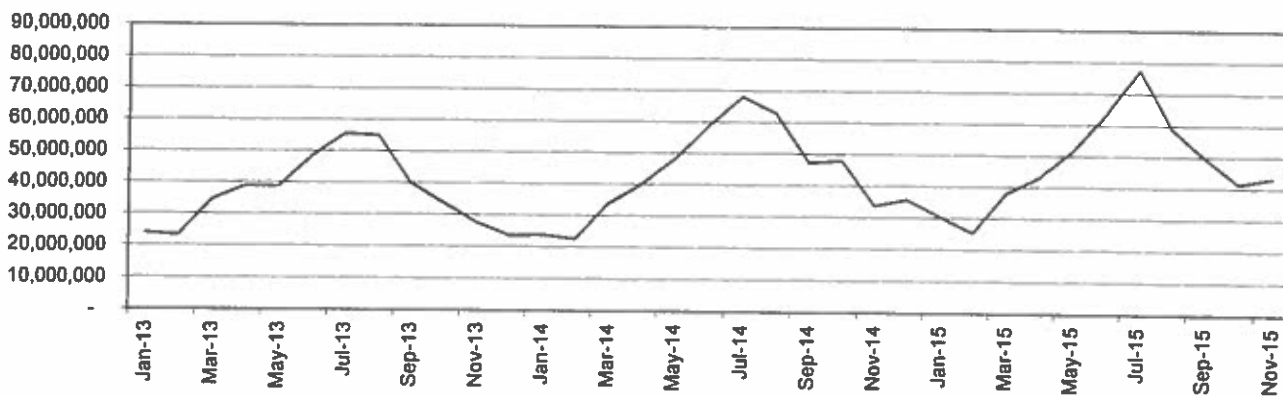
<u>2014</u>	<u>RAINFALL</u>	<u>OSAGE BEACH</u>		<u>LAKE OZARK</u>		<u>TOTAL</u>	<u>%</u>
January	3.0	19,229,000	81%	4,634,000	19%	23,863,000	100%
February	1.3	18,444,000	82%	4,114,000	18%	22,558,000	100%
March	1.2	28,731,000	85%	5,061,000	15%	33,792,000	100%
April	5.1	33,479,000	84%	6,515,000	16%	39,994,000	100%
May	4.7	41,054,000	85%	7,129,000	15%	48,183,000	100%
June	5.1	50,416,000	86%	8,342,000	14%	58,758,000	100%
July	3.1	59,089,000	87%	9,059,000	13%	68,148,000	100%
August	2.9	54,624,000	87%	8,228,000	13%	62,852,000	100%
September	3.4	40,316,000	86%	6,735,000	14%	47,051,000	100%
October	7.9	41,322,000	86%	6,659,000	14%	47,981,000	100%
November	1.6	29,315,000	87%	4,506,000	13%	33,821,000	100%
December	2.6	31,534,000	88%	4,204,000	12%	35,738,000	100%
	41.7	447,553,000	85%	75,186,000	13%	522,739,000	100%

<u>2015</u>	<u>RAINFALL</u>	<u>OSAGE BEACH</u>		<u>LAKE OZARK</u>		<u>TOTAL</u>	<u>%</u>
January	0.9	26,319,000	87%	4,085,000	13%	30,404,000	100%
February	1.4	21,892,000	86%	3,465,000	14%	25,357,000	100%
March	4.5	32,996,000	87%	4,920,000	13%	37,916,000	100%
April	4.0	37,220,000	86%	5,945,000	14%	43,165,000	100%
May	7.2	44,456,000	86%	7,209,000	14%	51,665,000	100%
June	7.1	54,745,000	86%	8,769,000	14%	63,514,000	100%
July	9.7	66,474,000	86%	10,871,000	14%	77,345,000	100%
August	3.5	51,695,000	88%	7,327,000	12%	59,022,000	100%
September	3.1	43,144,000	87%	6,531,000	13%	49,675,000	100%
October	1.8	36,230,000	87%	5,216,000	13%	41,446,000	100%
November	10.8	37,047,000	86%	6,247,000	14%	43,294,000	100%
December							
	54.0	452,218,000	87%	70,585,000	13%	522,803,000	100%

Monthly Influent Flow
Figure 3A



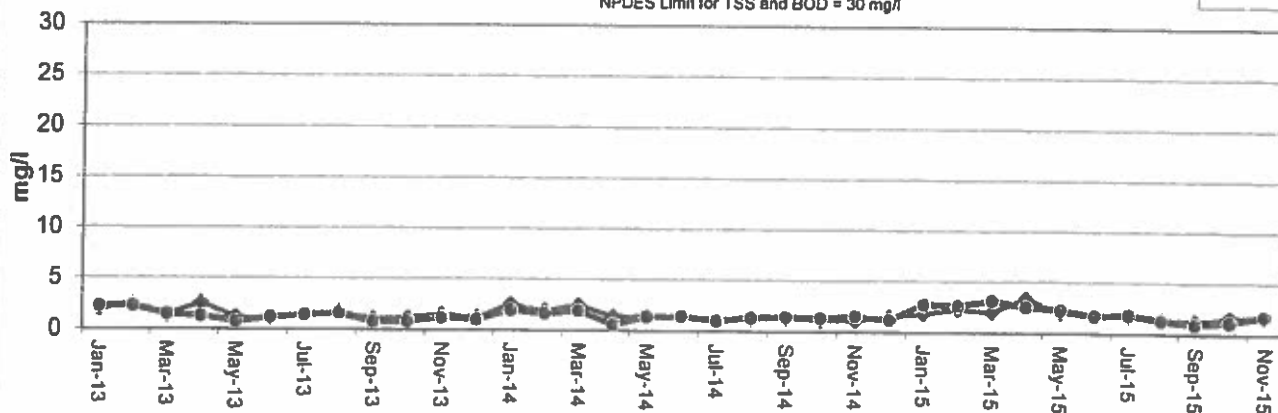
Monthly Influent Flow
Figure 3B



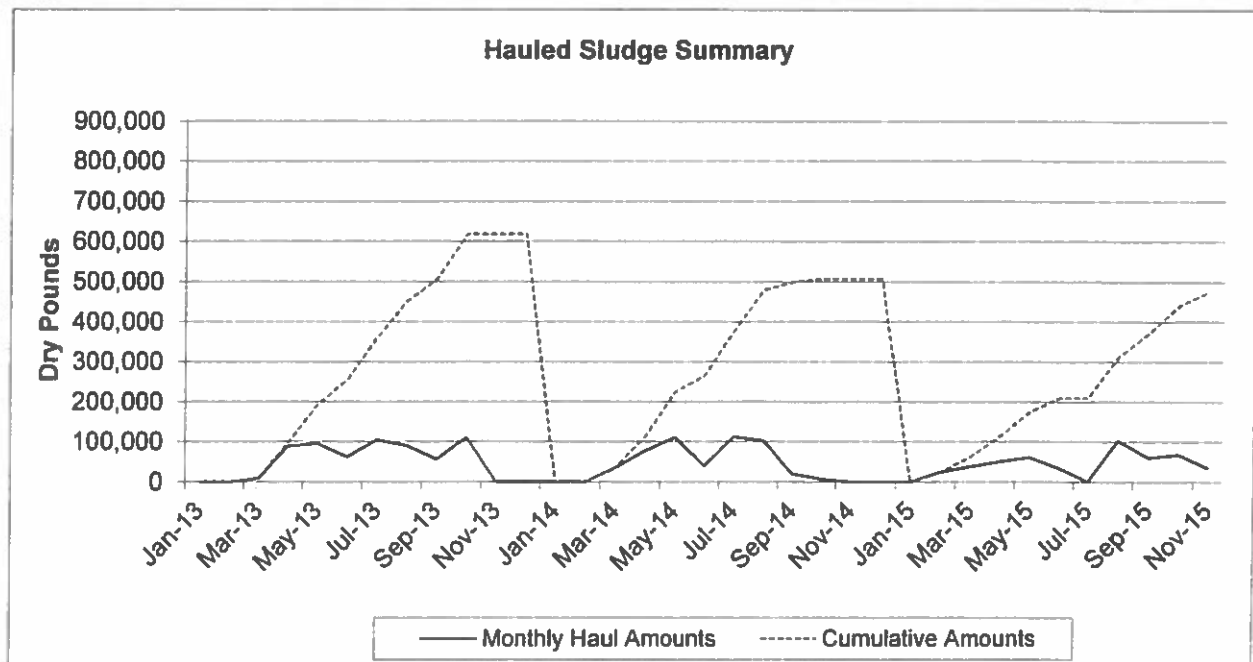
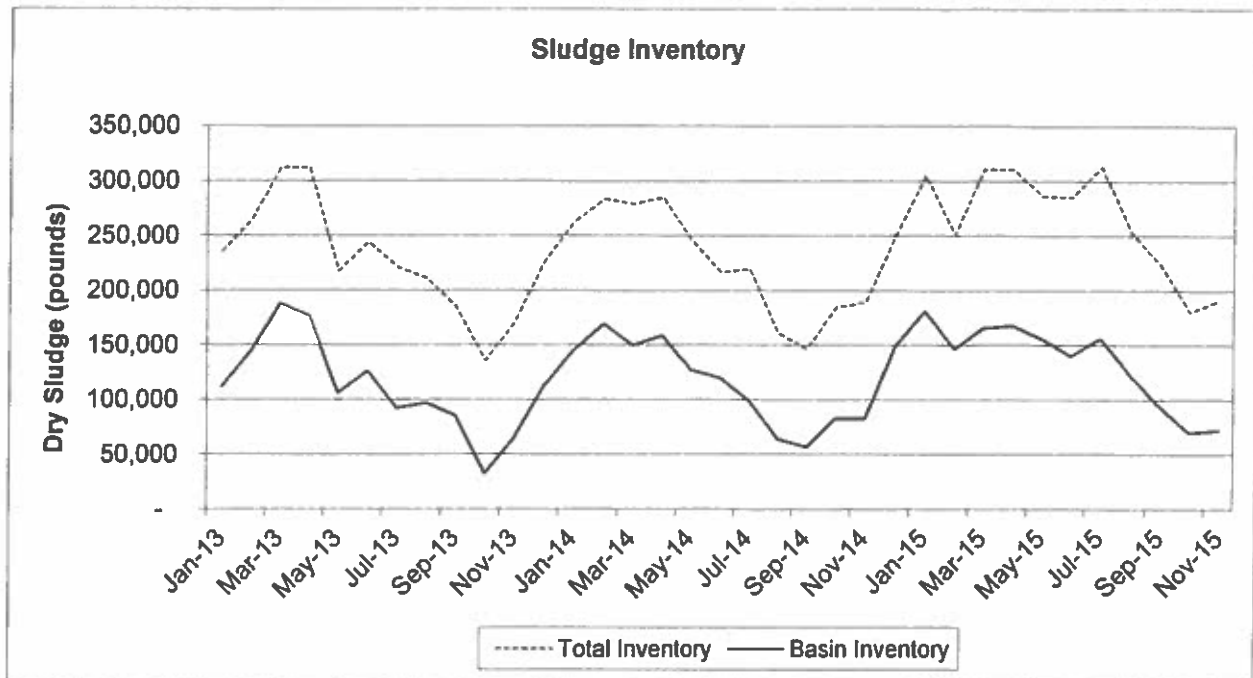
Effluent BOD/TSS
Figure 4

NPDES Limit for TSS and BOD = 30 mg/l

● BOD
● TSS



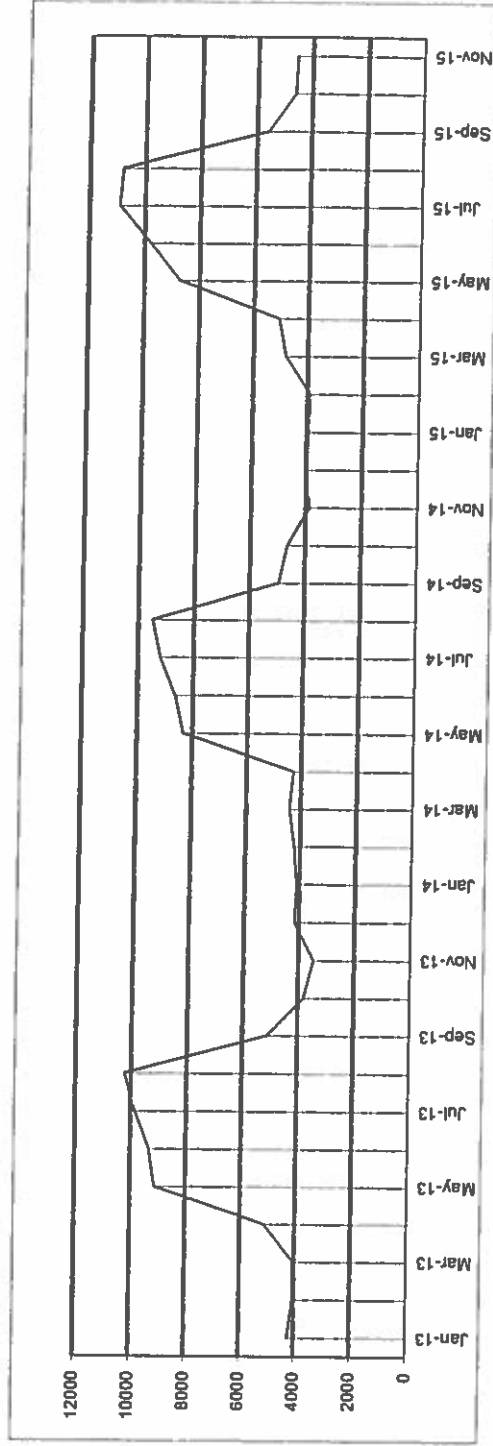
Date	Loads	Hauled Sludge			Basin Depths			Blanket Depths			MLSS Inventory			Blanket and MLSS Inventory			MLSS			Accepted Septage		
		Gallons	# Dry	% Solids	Tank #1	Tank #2	AB #1	AB #2	Clar #1	Clar #2	Clar #3	MLSS AB #1	MLSS AB #2	Gallons	# Dry	% Solids	MLSS	% Solids	Studge Inventory	Loads	Gallons	Accepted Septage
Jan-13	0	-	0	3.5%	6.0	2.5	0.0	0.0	1.5	2.0	0.0	4,120	4,010	3,662,167	124,155	0.00407	235,907	0.00387	235,907	26	65,000	26
Feb-13	0	-	0	3.5%	8.0	5.0	0.0	0.0	1.0	2.0	1.0	4,000	3,740	3,696,714	119,314	0.00387	263,805	0.00404	263,805	56	110,000	56
Mar-13	8	29,600	8,517	3.5%	8.0	6.5	0.0	0.0	2.0	2.0	1.0	4,030	4,050	3,714,476	123,915	0.00404	311,663	0.00435	311,663	21	52,500	21
Apr-13	74	273,900	89,488	3.8%	6.0	6.0	0.0	0.0	2.5	2.0	2.0	4,620	4,130	3,766,785	135,064	0.00435	311,576	0.00435	311,576	24	60,000	24
May-13	82	303,400	95,228	3.9%	3.5	4.0	0.0	0.0	3.0	5.0	2.0	3,970	3,540	3,828,952	111,767	0.00435	217,888	0.00435	217,888	36	85,500	36
Jun-13	54	199,800	62,210	3.7%	6.0	3.0	0.0	0.0	1.5	7.0	2.0	3,850	3,400	3,828,952	117,894	0.00435	244,095	0.00435	244,095	47	117,500	47
Jul-13	97	358,900	105,164	3.5%	6.0	1.0	0.0	0.0	1.5	2.0	1.0	3,950	3,580	3,705,595	129,181	0.00435	221,482	0.00435	221,482	58	137,500	58
Aug-13	74	273,900	90,969	4.0%	6.5	0.0	0.0	0.0	2.0	2.5	2.0	3,580	3,680	3,766,785	114,038	0.00383	211,218	0.00383	211,218	57	142,500	57
Sep-13	48	177,600	58,069	3.8%	5.0	1.0	0.0	0.0	2.0	2.0	2.0	2,950	3,680	3,727,309	100,252	0.00323	185,462	0.00323	185,462	39	87,500	39
Oct-13	83	307,100	110,472	4.3%	2.0	3.0	0.0	0.0	2.0	2.0	0.0	3,220	3,740	3,661,190	103,895	0.00332	138,271	0.00332	138,271	32	80,000	32
Nov-13	0	-	0	4.3%	4.0	0.0	0.0	0.0	1.0	0.0	1.0	3,600	3,880	3,652,309	113,921	0.00374	170,811	0.00374	170,811	15	37,500	15
Dec-13	0	-	0	4.3%	5.0	2.0	0.0	0.0	0.0	0.5	1.0	3,600	3,880	3,652,309	113,921	0.00374	228,887	0.00374	228,887	19	47,500	19
Jan-14	0	-	0	4.3%	4.0	5.0	0.0	0.0	2.0	2.5	0.0	3,600	3,880	3,652,309	113,921	0.00374	262,633	0.00372	262,633	22	54,500	22
Feb-14	0	-	0	4.3%	5.0	5.5	0.0	0.0	1.5	2.5	0.0	3,410	4,030	3,671,048	113,954	0.00372	263,341	0.00425	263,341	6	15,000	6
Mar-14	29	107,300	35,703	4.0%	5.0	5.0	0.0	0.0	0.5	0.5	0.5	4,270	4,230	3,639,476	129,001	0.00425	276,734	0.00407	276,734	35	90,500	35
Apr-14	65	240,500	77,176	3.8%	7.5	3.5	0.0	0.0	1.5	1.0	1.5	4,420	3,710	3,709,547	125,761	0.00407	284,606	0.00382	284,606	30	75,000	30
May-14	98	355,200	111,613	3.8%	5.5	3.5	0.0	0.0	3.0	2.0	2.0	3,530	2,630	3,775,666	96,986	0.00308	218,991	0.00308	218,991	24	60,000	24
Jun-14	41	151,700	40,455	3.2%	4.5	5.5	0.0	0.0	1.0	1.0	1.0	3,690	2,840	3,780,595	120,445	0.00382	219,664	0.00317	219,664	44	111,500	44
Jul-14	117	432,900	112,292	3.1%	6.5	2.0	0.0	0.0	3.0	2.0	2.0	2,870	3,210	3,678,952	97,110	0.00317	181,484	0.00284	181,484	55	129,000	55
Aug-14	107	395,900	102,873	3.1%	2.5	1.5	0.0	0.0	0.0	1.5	1.0	2,990	3,620	3,670,071	89,989	0.00284	146,682	0.00331	146,682	37	92,500	37
Sep-14	17	62,900	19,811	3.6%	4.0	1.0	0.0	0.0	0.0	2.0	2.0	3,630	3,330	3,678,952	108,775	0.00331	184,927	0.00348	184,927	33	79,500	33
Oct-14	5	18,500	6,789	4.4%	5.0	4.0	0.0	0.0	0.0	2.0	2.0	3,480	3,080	3,722,380	101,516	0.00327	189,341	0.00327	189,341	20	50,000	20
Nov-14	0	-	0	4.4%	5.5	5.5	0.0	0.0	2.0	2.0	0.0	3,900	4,160	3,671,048	123,385	0.00403	250,135	0.00403	250,135	18	40,000	18
Dec-14	0	-	0	4.4%	6.0	4.0	0.0	0.0	1.0	1.0	0.0	3,580	3,290	3,635,524	104,150	0.00344	250,516	0.00465	250,516	22	55,000	22
Jan-15	20	74,000	24,069	3.9%	5.5	8.5	0.0	0.0	1.0	2.0	2.0	5,040	4,250	3,740,142	144,890	0.00465	310,595	0.00459	310,595	21	52,500	21
Feb-15	34	125,800	38,603	3.7%	6.0	6.0	0.0	0.0	2.5	2.0	1.0	5,180	4,000	3,723,357	142,532	0.00459	310,595	0.00407	310,595	11	27,500	11
Mar-15	44	162,800	50,607	3.7%	5.5	6.0	0.0	0.0	1.5	2.0	4.0	4,030	4,110	3,835,878	130,204	0.00459	286,049	0.00407	286,049	23	57,500	23
Apr-15	55	203,500	61,264	3.6%	8.0	3.5	0.0	0.0	2.0	1.0	3.0	4,630	4,550	3,783,570	144,837	0.00459	284,788	0.00507	284,788	26	65,000	26
May-15	35	129,500	35,074	3.2%	6.5	6.5	0.0	0.0	0.5	1.0	0.5	4,170	4,400	3,848,357	130,533	0.00428	312,282	0.00425	312,282	42	104,000	42
Jun-15	0	-	0	3.2%	5.5	1.5	0.0	0.0	1.0	1.0	1.0	4,480	3,570	3,678,952	130,400	0.00425	223,693	0.00425	223,693	44	110,000	44
Jul-15	107	395,900	102,356	3.1%	4.0	1.0	0.0	0.0	1.0	1.0	1.0	3,310	3,920	3,678,952	110,917	0.00382	180,952	0.00382	180,952	32	80,000	32
Aug-15	55	203,500	60,420	3.6%	3.0	2.0	0.0	0.0	1.0	3.0	1.0	3,440	4,430	3,714,476	118,803	0.00384	181,237	0.00384	181,237	22	55,000	22
Sep-15	59	218,300	67,949	3.7%																19	47,500	19
Oct-15	30	111,000	35,734	3.9%																		
Nov-15																						



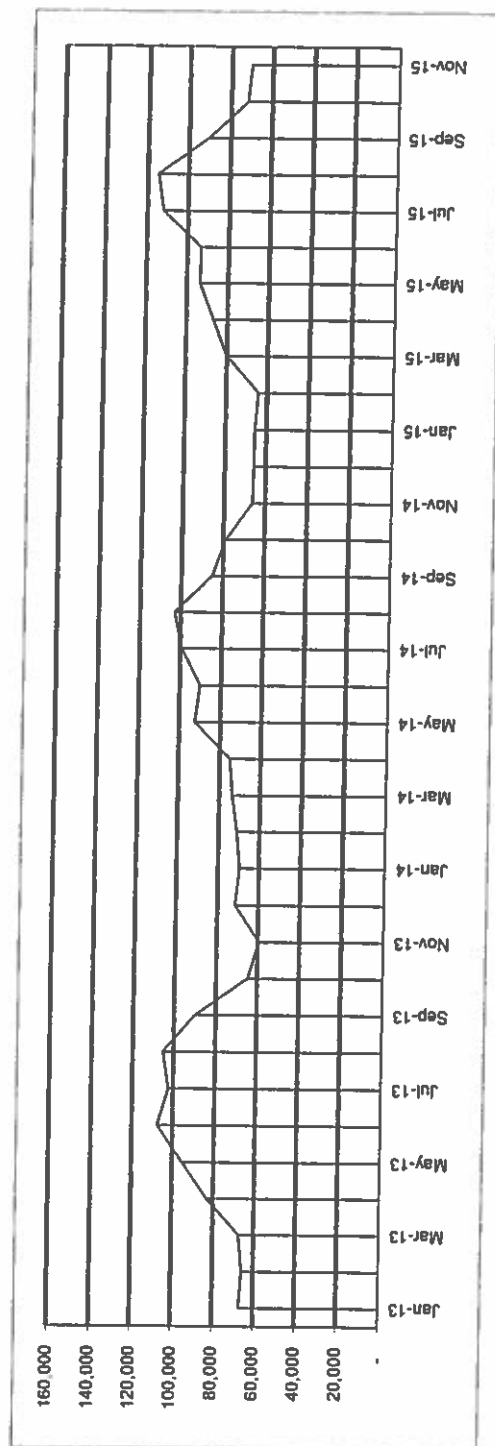
Electric Cost Kilowatts Used

Jan-13	4240	66,990
Feb-13	4069	65,810
Mar-13	4056	67,500
Apr-13	5132	83,390
May-13	9135	95,360
Jun-13	9331	107,780
Jul-13	9861	102,490
Aug-13	10255	105,350
Sep-13	5108	89,830
Oct-13	3806	64,870
Nov-13	3459	59,610
Dec-13	4171	71,660
Jan-14	4116	69,690
Feb-14	4226	71,330
Mar-14	4427	73,840
Apr-14	4297	75,240
May-14	8325	92,580
Jun-14	8643	90,400
Jul-14	9200	99,540
Aug-14	9483	103,070
Sep-14	4953	85,380
Oct-14	4663	78,920
Nov-14	3864	66,400
Dec-14	4009	66,040
Jan-15	3947	65,860
Feb-15	3901	64,300
Mar-15	4821	80,190
Apr-15	5084	87,050
May-15	8707	93,810
Jun-15	9772	93,490
Jul-15	10912	112,040
Aug-15	10807	114,770
Sep-15	5585	90,520
Oct-15	4620	71,940
Nov-15	4556	70,170

Electric Cost



Kilowatts Used





MISSOURI DEPARTMENT OF NATURAL RESOURCES
DIVISION OF ENVIRONMENTAL QUALITY
 Discharge Monitoring Report For Municipal Wastewater Treatment Plants

NAME OF FACILITY						LOCATION ADDRESS & CITY							COUNTY/REGION	
Lake of the Ozarks Regional WWTP #1						#3 Anderson Road							Miller/SWRO	
MONTH/YEAR		PERMIT NUMBER				OUTFALL NUMBER		TYPE TREATMENT FACILITY						
Nov-15		MO-0103241				#001		Oxidation Ditch/UV/Sludge Holding-sludge is land applied						
INFLUENT					EFFLUENT								% Removal	
DATE	pH UNITS	BOD mg/L	TSS mg/L	TEMP °C	FLOW MGD	pH UNITS	BOD mg/L	TSS mg/L	Ammonia as N mg/l	DO mg/L	E. coli COLFRM #/100 ML	TEMP °C	BOD mg/L	TSS mg/L
1	7.5			17.6	1.558	7.9				6.9		15.5		
2	7.5			16.7	1.523	7.9				7.1		16.3		
3	7.4			19.0	1.430	7.9				6.8		16.3		
4	7.3			19.0	1.394	7.9				6.2		16.9		
5	7.3			19.4	1.462	7.9			0.18	6.1		17.2		
6	7.5	210	324	18.4	1.824	7.8	1.7	2.4		5.7		17.2	99.2	99.3
7	7.4			17.7	1.562	7.9				6.4		16.0		
8	7.4			19.0	1.736	7.9				6.5		16.3		
9	7.3			17.0	1.527	7.9				7.3		13.5		
10	7.4			15.7	1.579	7.9				6.6		13.6		
11	7.5			17.7	1.349	7.9				6.4		15.5		
12	7.3			17.1	1.363	7.9			0.07	6.8		14.8		
13	7.4	200	174	17.4	1.497	7.9	1.5	2.2		6.7		14.1	99.3	98.7
14	7.4			17.0	1.445	7.9				6.6		14.4		
15	7.4			16.7	1.469	8.0				6.8		13.7		
16	7.4			16.7	1.466	7.9				6.4		14.3		
17	7.5			18.0	2.853	7.8				4.3		16.0		
18	7.4			16.3	5.781	7.8				5.1		15.7		
19	7.3			16.7	1.866	7.9			0.70	6.4		14.7		
20	7.5	130	162	15.4	1.599	7.7	2.3	1.6		6.3		13.3	98.2	99.0
21	7.5			15.0	1.541	7.8				7.3		12.1		
22	7.5			14.0	1.746	7.9				7.3		11.3		
23	7.5			14.8	1.571	7.9				7.4		12.1		
24	7.4			15.1	1.518	7.8			0.03	7.5		11.5		
25	7.4	188	188	15.0	1.463	7.8	1.3	1.0		7.3		12.7	99.3	99.5
26	7.4			16.5	1.376	7.9				7.1		15.0		
27	7.6			12.9	2.529	7.9				7.4		12.0		
28	7.5			12.4	3.907	7.8				7.7		12.9		
29	7.6			13.1	2.132	7.8				7.4		12.2		
30	7.5			14.4	1.939	7.8				6.7		12.6		
Total					56.005									
Avg		182	212	16.4	1.867		1.7	1.8	0.25	6.7	0.0	14.3	99.0	99.1
Min	7.3	130	162	12.4	1.349	7.7	1.3	1.0	0.03	4.3	0.0	11.3	98.2	98.7
Max	7.6	210	324	19.4	5.781	8.0	2.3	2.4	0.70	7.7	0.0	17.2	99.3	99.5

MONTHLY EFFLUENT MONITORING		QUARTERLY EFFLUENT MONITORING	
DATE	Oil & Grease mg/L	Selenium µg/L	Zinc µg/L
1			
2			
3			
4			
5			
6			
7			
8			
9	< 5.0		
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
Total			
Avg	< 5.0	0.00	0.00
Min	< 5.0	0.00	0.00
Max	< 5.0	0.00	0.00

OPERATIONAL CONTROLS/LABORATORY TEST REQUIRED FOR "ACTIVATED SLUDGE" PROCESSES

DATE	SLUDGE DISP. LBS. DRY WEIGHT	#1 Aeration Basin, O-Ditch, Etc.				#2 Aeration Basin, O-Ditch, Etc.				*Weather Conditions		
		MIXED LIQUOR				MIXED LIQUOR				Outside	*RAIN inches	Time
		* DO	** MLSS	*Settleability		* DO	** MLSS	*Settleability		* Ambient		
		mg/l	mg/l	*30 min ml	Temp ° C	mg/l	mg/l	*30 min ml	Temp ° C	Temp ° F		
1		2.9	3,660	460	15.5	3.8	2,880	550	15.6	47	0	7:30
2		3.0	3,520	430	15.6	3.9	3,870	650	15.7	45	0	7:30
3	7,406	3.6	3,730	450	16.5	2.5	4,110	550	16.5	47	0	7:30
4	11,664	2.5	3,480	480	17	3.8	3,480	410	17.1	60	0	7:30
5		2.5	3,290	540	17.4	3.3	3,630	500	17.5	61	0	7:30
6		1.9	4,250	540	17.4	1.7	3,190	390	17.5	46	1.1	7:30
7		2.7	3,140	520	15.8	3.2	3,570	480	16	38	0	7:30
8		2.3	3,370	360	16.1	1.5	3,380	440	16.2	38	0	7:30
9	6,480	4.1	3,770	510	13.7	4.1	3,560	480	14.2	32	0	7:30
10	5,554	3.2	3,190	480	13.3	3.0	3,360	480	13.6	34	0	7:30
11	4,629	2.3	3,040	530	15.7	3.1	3,230	420	17.5	60	0	7:30
12		3.4	3,390	410	14.5	2.4	3,550	540	14.8	46	0	7:30
13		3.3	3,820	410	13.6	2.2	3,660	450	14.7	34	0	7:30
14		3.5	3,510	400	13.9	2.4	2,990	330	14	40	0	7:30
15		3.7	3,430	460	13.4	2.8	3,670	500	13.7	40	0	7:30
16		3.5	3,310	330	13.8	2.0	3,240	370	14.2	50	0.6	7:30
17		1.2	3,650	370	16.3	1.4	2,820	370	16.6	64	2.1	7:30
18		0.9	4,490	490	15.6	1.4	3,840	390	15.7	50	3.7	7:30
19		4.0	4,580	600	14.4	5.8	3,960	500	14.4	45	0	7:30
20		3.0	4,280	580	12.9	3.0	4,120	530	13.2	38	0	7:30
21		3.3	4,130	480	12.6	3.6	2,930	460	12.6	37	0.5	7:30
22		4.6	4,170	620	11	4.2	3,360	490	11.5	25	0	7:30
23		4.3	3,270	550	11.8	4.3	3,230	580	12.1	36	0	7:30
24		3.9	4,470	680	11.7	5.0	3,520	490	11.8	34	0	7:30
25		2.8	4,690	610	13	4.0	3,260	400	13	52	0	7:30
26		2.6	3,990	450	14.8	3.8	3,690	470	14.5	65	0	7:30
27		2.9	3,330	340	12.9	4.1	3,280	400	13.3	42	1.75	7:30
28		3.1	3,210	320	12	4.3	2,640	280	13.9	39	0.6	7:30
29		3.0	3,500	400	12.2	4.1	3,570	430	12.2	41	0	7:30
30		3.7	3,340	360	12.4	3.3	4,430	700	12.5	43	0.4	7:30

COMMENTS:

TESTS PERFORMED BY (PRINT)

Frank Hendricks

SIGNATURE

Frank Hendricks

PHONE #

(573)365-0455

DATE

12/2/2015

REPORT APPROVED BY (PRINT)

Gary Hutchcraft

SIGNATURE

Gary Hutchcraft

PHONE #

(573)365-0455

DATE

12/2/2015

*Required Daily (Monday / Friday)

**Required 1/week

PERMITTEE NAME/ADDRESS

NAME: Lake of the Ozarks Regional WWTP #1
 ADDRESS: #3 Anderson Road
 LAKE OZARK, MO 65049

State of Missouri
 Department of Natural Resources
 NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
 DISCHARGE MONITORING REPORT (DMR)

Dep. of Natural Resources
 (REGIONAL OFFICE)
 Southwest Regional Office
 2040 W. Woodland
 Springfield, MO 65807-3912
 4178914000
 4178914399 (fax)

M00103241			001 A		
PERMIT NUMBER			DISCHARGE NUMBER		
MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
2015	11	01	2015	11	30

FROM

TO

NOTE: READ PERMIT AND GENERAL INSTRUCTIONS
BEFORE COMPLETING THIS FORM.

Parameter		MASS	Unit	CONCENTRATION	Unit	FREQUENCY OF ANALYSES	SAMPLE TYPE	LAB CODE
BOD, 5-day, 20 deg. C (00310)	REPORTED	*****		2.3	1.7	*****	Weekly	24 Hour Composite
Stage Type: End of Pipe	REQUIREMENT	*****		Weekly Average : 45	Monthly Average : 30	*****	Weekly	24 Hour Composite
Flow, in conduit or thru treatment plant (50050)	REPORTED	5.761		*****	*****	*****	Daily	Record
Stage Type: End of Pipe	REQUIREMENT	Daily Maximum : Monitoring Required	Mgal/d	*****	*****	*****	Daily	Record
Nitrogen, ammonia total (as N) (00610)	REPORTED	*****		0.7	.25	*****	Weekly	Grab
Stage Type: End of Pipe	REQUIREMENT	*****		Daily Maximum : 10.6	Monthly Average : 2.7	*****	Weekly	Grab
Oil and grease (soluble extr.) tot. (00550)	REPORTED	*****		<5.0	<5.0	*****	Monthly	Grab
Stage Type: End of Pipe	REQUIREMENT	*****		Daily Maximum : 15	Monthly Average : 10	*****	Monthly	Grab
pH (00400)	REPORTED	*****		7.7	8.8	*****	Weekly	Grab
Stage Type: End of Pipe	REQUIREMENT	*****		Minimum : 6	Maximum : 9	*****	Weekly	Grab
Temperature, water deg. centigrade (00010)	REPORTED	*****		17.2	14.3	*****	Weekly	Grab
Stage Type: End of Pipe	REQUIREMENT	*****		Daily Maximum : Monitoring Required	Monthly Average : Monitoring Required	*****	Weekly	Grab
Total Suspended Solids (TSS) (00530)	REPORTED	*****		2.4	1.8	*****	Weekly	24 Hour Composite
Stage Type: End of Pipe	REQUIREMENT	*****		Weekly Average : 45	Monthly Average : 30	*****	Weekly	24 Hour Composite

GENERAL PERMIT REQUIREMENTS OR COMMENTS:

OUTFALL-SPECIFIC COMMENTS:

PARAMETER-SPECIFIC COMMENTS:

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

OPERATOR IN RESPONSIBLE CHARGE

Gary Hutchcraft		7305	
TYPED OR PRINTED NAME		CERTIFICATE NUMBER	
PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT		TELEPHONE	
Gary F Hutchcraft		573-365-0455	
TYPED OR PRINTED NAME		2015-12-02 12:04:36	
SIGNATURE		Date	

Page 1

PERMITTEE NAME/ADDRESS

State of Missouri
Department of Natural Resources
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Dep. of Natural Resources
(REGIONAL OFFICE)
Southwest Regional Office
2040 W. Woodland
Springfield, MO 65807-5912
4178914300
4178914399 (fax)

NAME: Lake of the Ozarks Regional WWTP #1
ADDRESS: #3 Anderson Road
LAKE OZARK, MO 65049

MO0103241	001 B
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD

	YEAR	MO	DAY		YEAR	MO	DAY
FROM	2015	10	01	TO	2015	12	31

NOTE: READ PERMIT AND GENERAL INSTRUCTIONS
BEFORE COMPLETING THIS FORM.

Parameter		MASS	Unit	CONCENTRATION	Unit	FREQUENCY OF ANALYSIS	SAMPLE TYPE	LAB CODE
Selenium (Se), total recoverable (00981)	REPORTD	*****	*****	<0.010	*****	<0.010	Quarterly	Grab
	REQRMNT	*****	*****	Daily Maximum: 8.1	*****	Monthly Average: 4.0	Quarterly	Grab
Stage Type: End of Pipe								
Zinc (Zn), total recoverable (01094)	REPORTD	*****	*****	<0.003	*****	<0.003	Quarterly	Grab
	REQRMNT	*****	*****	Daily Maximum: Monitoring Required	*****	Monthly Average: Monitoring Required	Quarterly	Grab
Stage Type: End of Pipe								

GENERAL PERMIT REQUIREMENTS OR COMMENTS:

OUTFALL-SPECIFIC COMMENTS:

PARAMETER-SPECIFIC COMMENTS:

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

OPERATOR IN RESPONSIBLE CHARGE			
Gary Hutchcraft			7305
TYPED OR PRINTED NAME			CERTIFICATE NUMBER
PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT		TELEPHONE	573-365-0455
Gary F Hutchcraft	Gary F Hutchcraft		2015-12-11 09:00:03
TYPED OR PRINTED NAME	SIGNATURE		Date

Page 1

FOR NOVEMBER 2015

Use following abbreviations R-am, S-am, O-overcast, C-clear, PC-partly cloudy

Date 12/7/2015



**OPERATING
DIVISIONS**

MISSOURI

Atchison County

Bonne Terre

Boonville

Bowling Green

Buchanan County #1

Cameron

Cape Girardeau

Carroll County #1

Craig

**East Central Missouri
Water & Sewer
Authority**

Elsberry

Fayette

Franklin County #1

Franklin County #3

**Henry County
Water Company**

Henry County #3

**Lake Ozark/
Osage Beach**

Lincoln County #1

Neosho

Nevada

Parkville

Phelps County #2

Platte County #C-1

Proctor & Gamble

Ralls County #1

Russellville

Sedalia

St Charles County #2

St Genevieve

Versailles

IOWA

Maquoketa

Tipton

TENNESSEE

South Fulton

REPORT OF OPERATIONS

**LAKE OZARK/OSAGE BEACH
Joint Wastewater Treatment Plant No. 1**

Month of December 2015

Submitted by Alliance Water Resources, Inc. for the

January 2016

Joint Sewer Board Meeting

SUMMARY OF FACILITY OPERATION

The Lake Ozark/Osage Beach Joint WWTP produced superior effluent quality throughout the month and was in full compliance with effluent limitations established in NPDES Permit No.MO-01013241. No leaks, no spills, and no unauthorized releases to waters of the state. No work related lost time accidents have occurred during the month.

Detailed information relating to plant performance and operations is presented as follows.

PLANT EFFLUENT QUALITY

	BOD mg/l	TSS mg/l	pH	E.coli Colonies/100 ml	Coliform	Ammonia as N mg/L	O&G mg/L	Metals Selenium ug/L
Monthly Average	1.9	1.8	NA	0		0.06	<5.0	NA
Peak Day	3.4	3.2	8.0	0		0.09	<5.0	NA
Percent Removal	98.8	98.9	NA	NA		NA	NA	NA

NPDES EFFLUENT LIMITATIONS

	BOD mg/l	TSS mg/l	pH	E.coli Colonies/100 ml	Coliform	Ammonia as N mg/L	O&G mg/L	Metals Selenium ug/ L
Monthly Average	30	30	6-9	126		2.7	10	4.0
Weekly Average	45	45		630				
Daily Max						10.6	15	8.1

PLANT HYDRAULIC AND ORGANIC LOADING

The average daily influent flow for the month was 1.710 MGD or 57% of Permitted flow with Lake Ozark contributing 16% of the total flow and Osage Beach contributing 84%. Daily influent flow BOD and TSS data is presented in Table A. Daily flow for the month and rainfall are shown in Figure 2. A three-year flow history for each of the two cities is presented in Table B.

Organic loading for the month was 70098 pounds of BOD.

BIOSOLIDS APPLICATION AND INVENTORY

Plant personnel land applied 0 tanker loads of bio-solids during the month equivalent to a total of 0 gallons and 0 pounds dry weight solids.

476,046 pounds of dry weight solids have been land applied year to date.

Bio-solids inventory in the storage tanks at the end of the month was 435,625 gallons with a level of 4.5 feet in Tank 1 and 4.0 feet in Tank 2.

WASTEHAULERS

The plant received 21 loads of septage during the month totaling 52,500 gallons.

WWTP OPERATIONS

- Decanting digesters and wasting weekly.
- Normal operations.

WWTP MAINTENANCE AND REPAIR

- Performed routine maintenance throughout the month as per Antero Maintenance Data Management schedule. (New version of Operator 10 Software)
- We had to call in an electrician on the 2nd of December to help us with a control panel problem with both clarifiers. Steve Durban w/ Aesthetix Electric was here all day; he replaced a phase monitor, hands off switch on clarifier 2 and on clarifier 1 he cleaned some contacts in the actuator control box, found that the push button for the manual part of the ducking skimmer arm needed replaced. We had all the spare parts needed except for the manual push button. We ordered the part and have since put it on and both clarifiers' controls are working great now.
- We changed out a few of the overhead street light bulbs on the 9th and noticed while changing them that a couple of the light fixtures and ballast are in need of replacement. When we can get the overhead bucket truck back and weather permitting we will replace what's needed.
- We had a short in one of the exit lights in the headworks building on the 15th of December, so we went and purchased three new LED style lights. We got two of them installed that day and finished on the 16th. We replaced all three so we wouldn't have the old bulb style anymore and so they would all look the same.

SAFETY

- We conducted our monthly routine Safety Meeting on Hazard Communication on the 9th of December.

REGULATORY AGENCY, INSPECTION AND REPORTS

- We filled out the EDMR on MDNR website on the 7th of January.

MISCELLANEOUS AND RECOMMENDATIONS

- We would like to Thank Matt and the City of Lake Ozark for letting us use their overhead bucket truck to replace a few of the parking lot lights, and also for sending out their backhoe and crew to help move some equipment out of the blower building at the digesters during the severe storms and flooding. Many Thanks!
- We have included updated copies of the plant 2016 ERP (Emergency Response Plan) and 2016 plant inventory. (See Attached)

TABLE A
LAKE OZARK/OSAGE BEACH WWTP

MONTH OF December 2015

DATE		FLOW					BOD 5 MG/L			TSS MG/L		
	RAIN FALL IN.	LO mgd	OB mgd	COMB mgd	% LO	% OB	LO mg/l	OB mg/l	COMB mg/l	LO mg/l	OB mg/l	COMB mg/l
1-Dec	0.3	0.204	1.280	1.484	13.7	86.3						
2-Dec	0	0.157	1.002	1.159	13.5	86.5						
3-Dec	0	0.134	0.876	1.010	13.3	86.7						
4-Dec	0	0.119	0.821	0.940	12.7	87.3	150	153	150	120	154	196
5-Dec	0	0.123	0.849	0.972	12.7	87.3						
6-Dec	0	0.140	0.890	1.030	13.6	86.4						
7-Dec	0	0.124	0.848	0.972	12.8	87.2						
8-Dec	0	0.119	0.809	0.928	12.8	87.2						
9-Dec	0	0.132	0.837	0.969	13.6	86.4						
10-Dec	0	0.129	0.842	0.971	13.3	86.7						
11-Dec	0	0.127	0.803	0.930	13.7	86.3	193	223	245	154	200	254
12-Dec	0	0.124	0.821	0.945	13.1	86.9						
13-Dec	0.25	0.147	0.991	1.138	12.9	87.1						
14-Dec	1.5	0.508	2.601	3.109	16.3	83.7						
15-Dec	0	0.260	1.241	1.501	17.3	82.7						
16-Dec	0	0.177	1.025	1.202	14.7	85.3						
17-Dec	0	0.132	0.900	1.032	12.8	87.2						
18-Dec	0	0.135	0.829	0.964	14.0	86.0	125	125	140	104	120	150
19-Dec	0	0.127	0.777	0.904	14.0	86.0						
20-Dec	0	0.132	0.862	0.994	13.3	86.7						
21-Dec	0.1	0.132	0.918	1.050	12.6	87.4						
22-Dec	0	0.122	0.869	0.991	12.3	87.7						
23-Dec	0.25	0.129	0.892	1.021	12.6	87.4	193	178	175	134	132	176
24-Dec	0	0.130	0.921	1.051	12.4	87.6						
25-Dec	0	0.122	0.754	0.876	13.9	86.1						
26-Dec	1.75	0.175	1.068	1.243	14.1	85.9						
27-Dec	4.5	1.620	6.489	8.109	20.0	80.0						
28-Dec	2.6	1.416	5.298	6.714	21.1	78.9						
29-Dec	0.4	0.926	4.227	5.153	18.0	82.0						
30-Dec	0	0.401	2.048	2.449	16.4	83.6						
31-Dec	0	0.180	1.004	1.184	15.2	84.8	80	83	83	52	72	78
SUM	11.7	8.603	44.392	52.995								
AVG		0.278	1.432	1.710	16	84	148	152	159	113	136	171
NOTE: BOLD PRINT INDICATES WEEKEND DAYS												

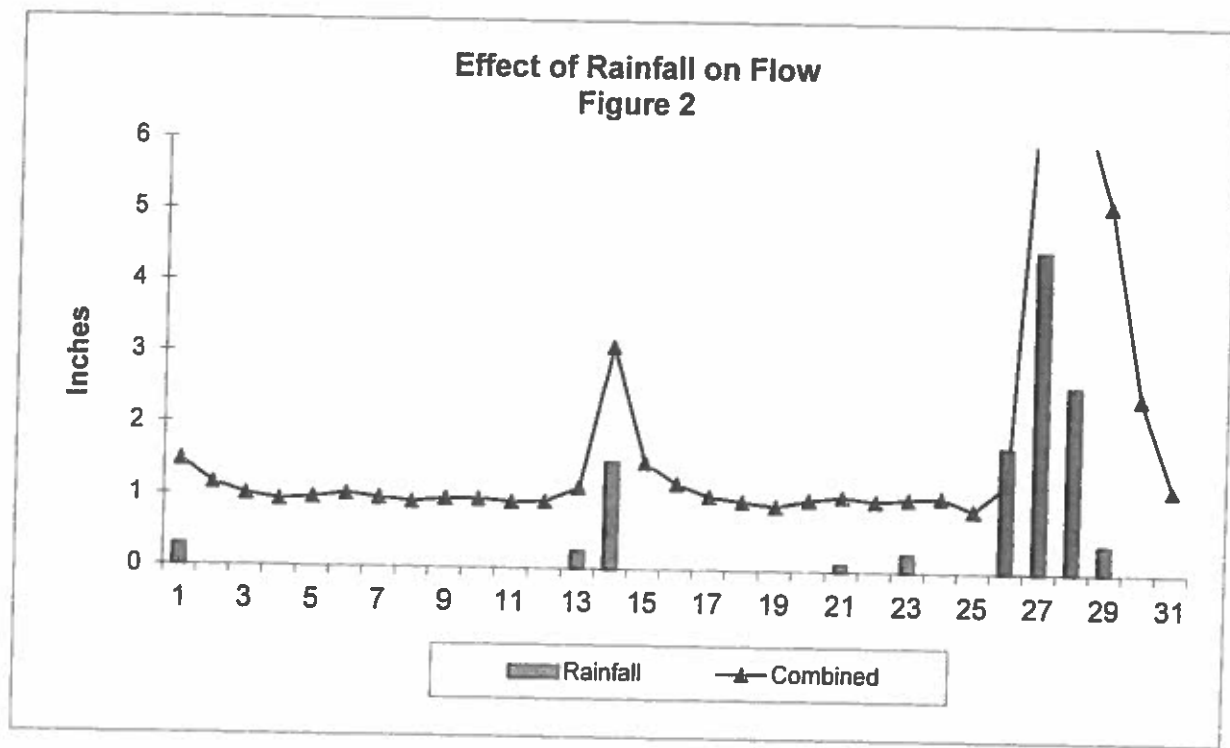
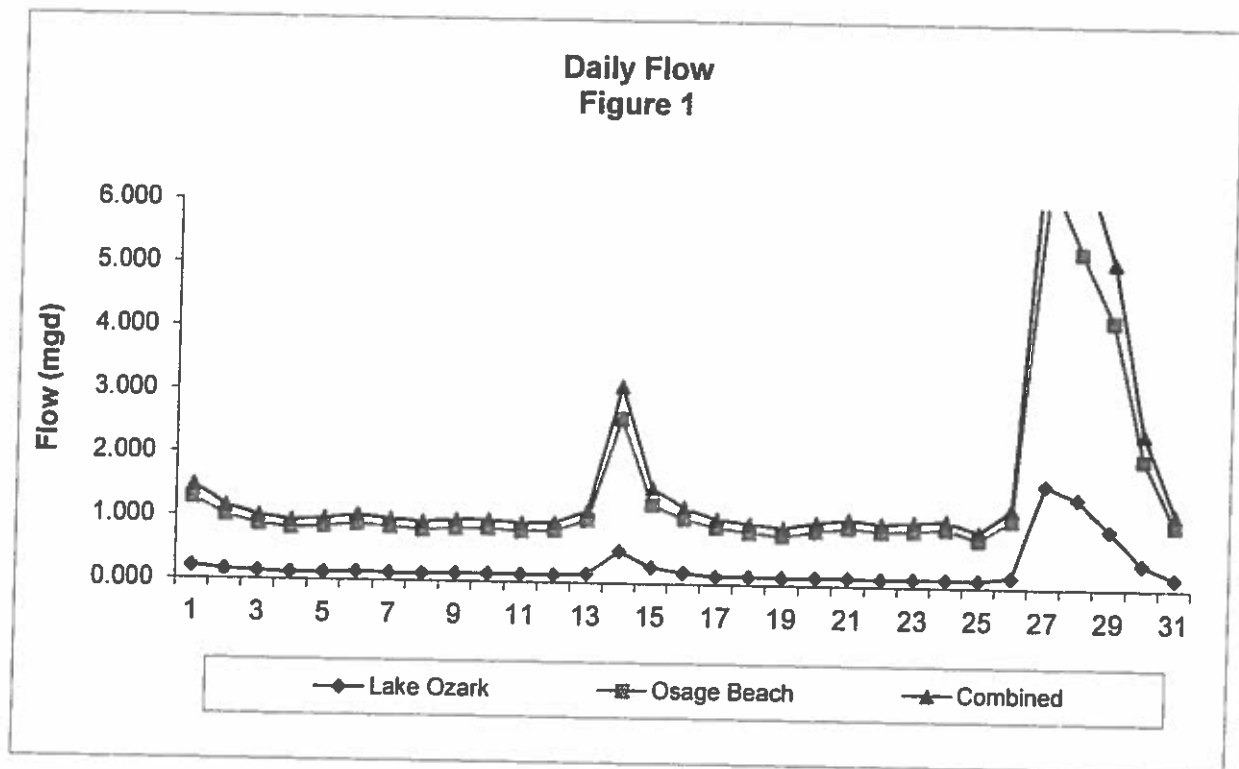


TABLE B
JOINT SEWER BOARD
Monthly Flows

<u>2013</u>	<u>RAINFALL</u>	<u>OSAGE BEACH</u>		<u>LAKE OZARK</u>		<u>TOTAL</u>	<u>%</u>
January	2.8	19,923,000	83%	4,104,000	17%	24,027,000	100%
February	4.2	19,290,000	83%	3,979,000	17%	23,269,000	100%
March	5.3	28,232,000	82%	6,308,000	18%	34,540,000	100%
April	8.7	31,410,000	81%	7,507,000	19%	38,917,000	100%
May	2.9	32,247,000	83%	6,560,000	17%	38,807,000	100%
June	4.6	40,205,000	83%	8,185,000	17%	48,390,000	100%
July	2.2	46,803,000	84%	8,794,000	16%	55,597,000	100%
August	15.0	45,742,000	83%	9,351,000	17%	55,093,000	100%
September	2.3	33,128,000	83%	6,869,000	17%	39,997,000	100%
October	3.6	27,722,000	82%	5,996,000	18%	33,718,000	100%
November	2.5	22,915,000	83%	4,775,000	17%	27,690,000	100%
December	2.5	19,507,000	83%	4,038,000	17%	23,545,000	100%

56.6	367,124,000	83%	76,466,000	17%	443,590,000	100%
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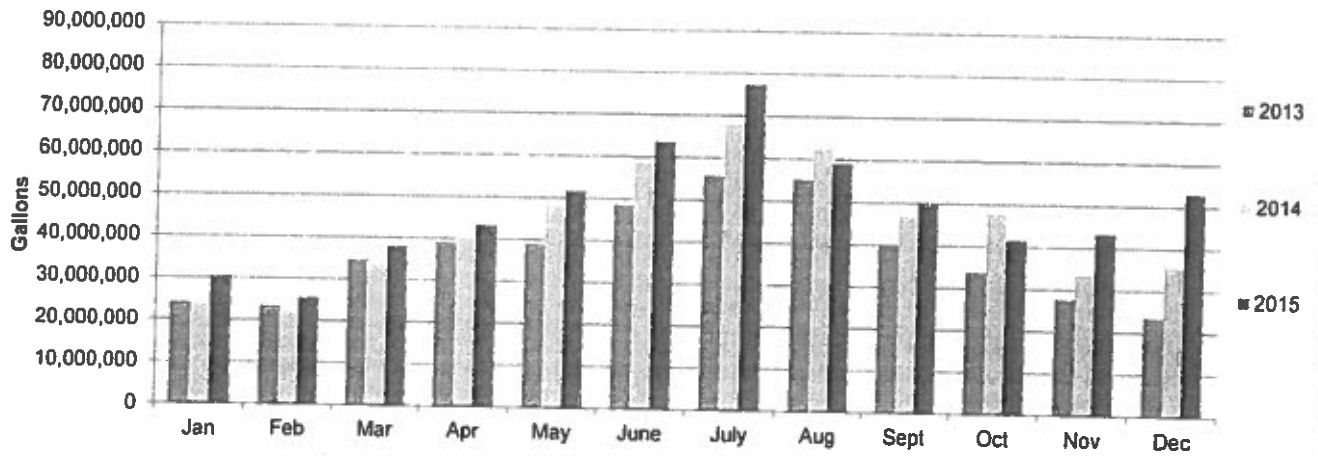
<u>2014</u>	<u>RAINFALL</u>	<u>OSAGE BEACH</u>		<u>LAKE OZARK</u>		<u>TOTAL</u>	<u>%</u>
January	3.0	19,229,000	81%	4,634,000	19%	23,863,000	100%
February	1.3	18,444,000	82%	4,114,000	18%	22,558,000	100%
March	1.2	28,731,000	85%	5,061,000	15%	33,792,000	100%
April	5.1	33,479,000	84%	6,515,000	16%	39,994,000	100%
May	4.7	41,054,000	85%	7,129,000	15%	48,183,000	100%
June	5.1	50,416,000	86%	8,342,000	14%	58,758,000	100%
July	3.1	59,089,000	87%	9,059,000	13%	68,148,000	100%
August	2.9	54,624,000	87%	8,228,000	13%	62,852,000	100%
September	3.4	40,316,000	86%	6,735,000	14%	47,051,000	100%
October	7.9	41,322,000	86%	6,659,000	14%	47,981,000	100%
November	1.6	29,315,000	87%	4,506,000	13%	33,821,000	100%
December	2.6	31,534,000	88%	4,204,000	12%	35,738,000	100%

41.7	447,553,000	85%	75,186,000	15%	522,739,000	100%
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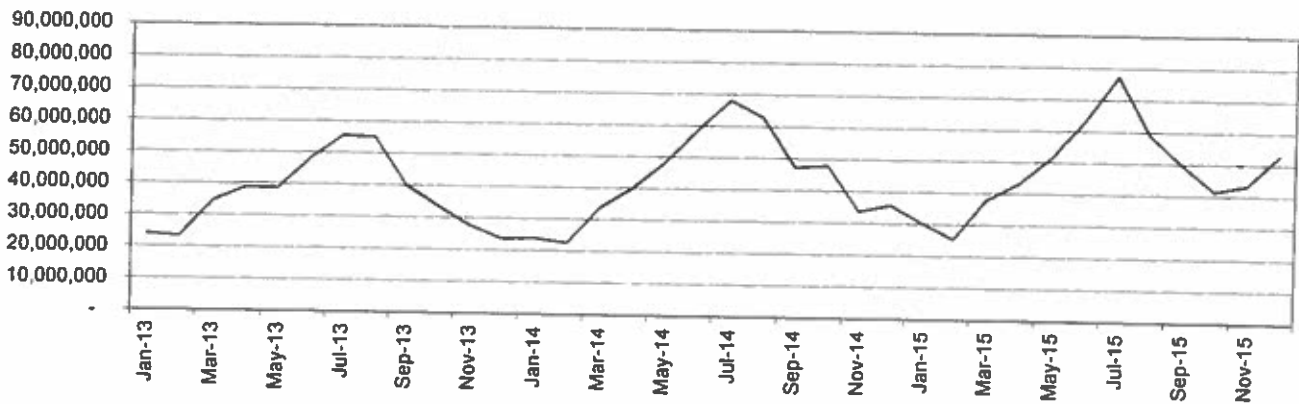
<u>2015</u>	<u>RAINFALL</u>	<u>OSAGE BEACH</u>		<u>LAKE OZARK</u>		<u>TOTAL</u>	<u>%</u>
January	0.9	26,319,000	87%	4,085,000	13%	30,404,000	100%
February	1.4	21,892,000	86%	3,465,000	14%	25,357,000	100%
March	4.5	32,996,000	87%	4,920,000	13%	37,916,000	100%
April	4.0	37,220,000	86%	5,945,000	14%	43,165,000	100%
May	7.2	44,456,000	86%	7,209,000	14%	51,665,000	100%
June	7.1	54,745,000	86%	8,769,000	14%	63,514,000	100%
July	9.7	66,474,000	86%	10,871,000	14%	77,345,000	100%
August	3.5	51,695,000	88%	7,327,000	12%	59,022,000	100%
September	3.1	43,144,000	87%	6,531,000	13%	49,675,000	100%
October	1.8	36,230,000	87%	5,216,000	13%	41,446,000	100%
November	10.8	37,047,000	86%	6,247,000	14%	43,294,000	100%
December	11.7	44,392,000	84%	8,603,000	16%	52,995,000	100%

65.7	496,610,000	87%	79,188,000	13%	575,798,000	100%
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Monthly Influent Flow
Figure 3A

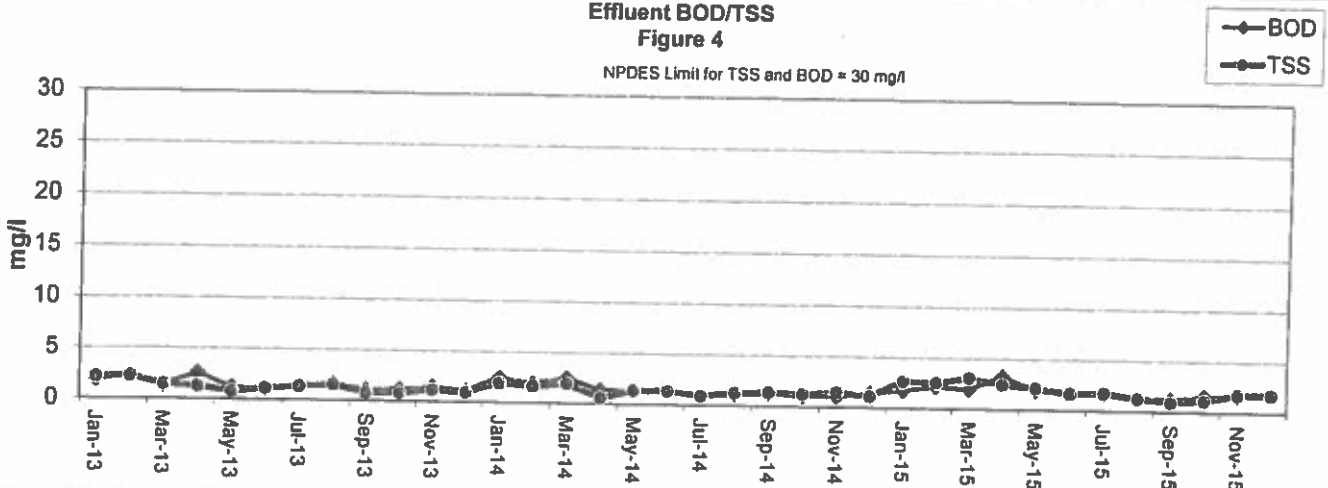


Monthly Influent Flow
Figure 3B

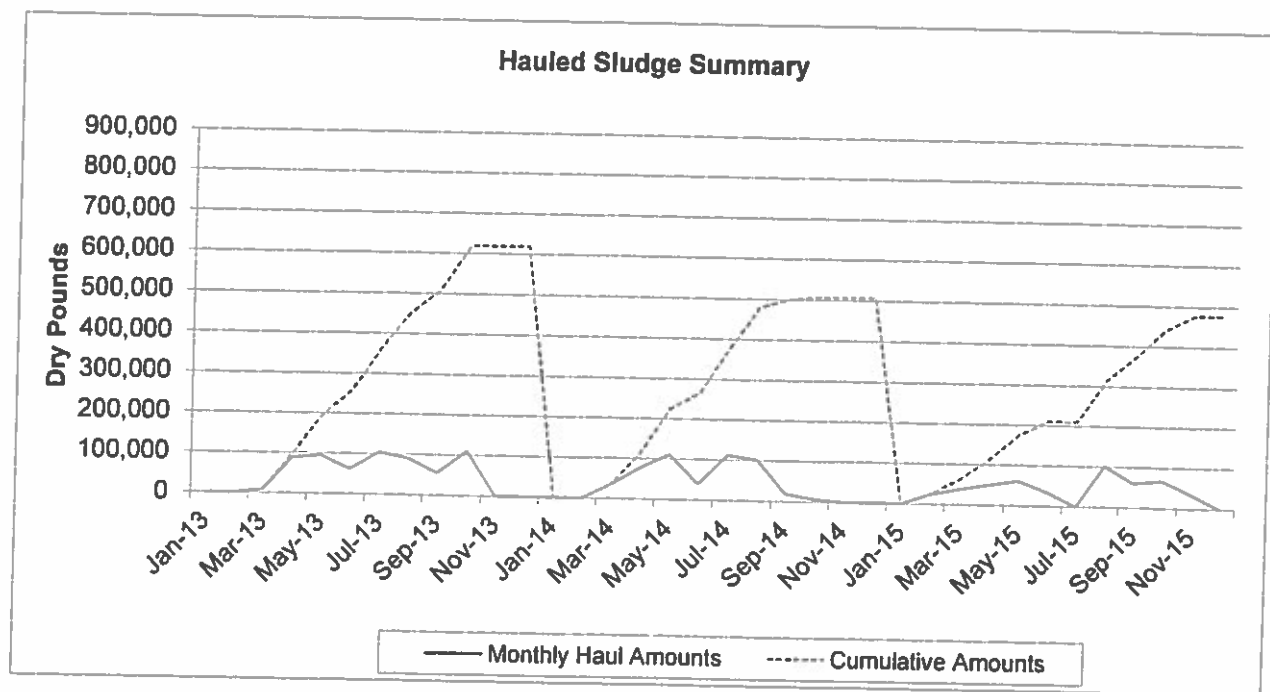
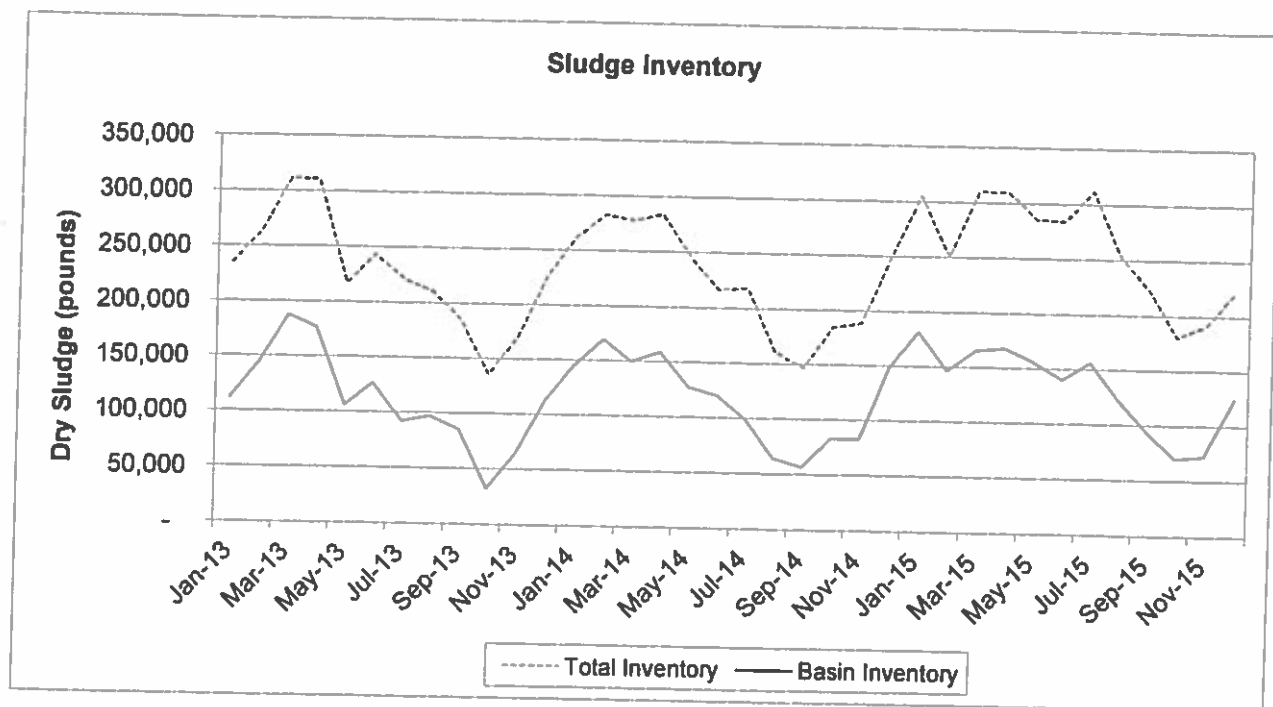


Effluent BOD/TSS
Figure 4

NPDES Limit for TSS and BOD = 30 mg/l



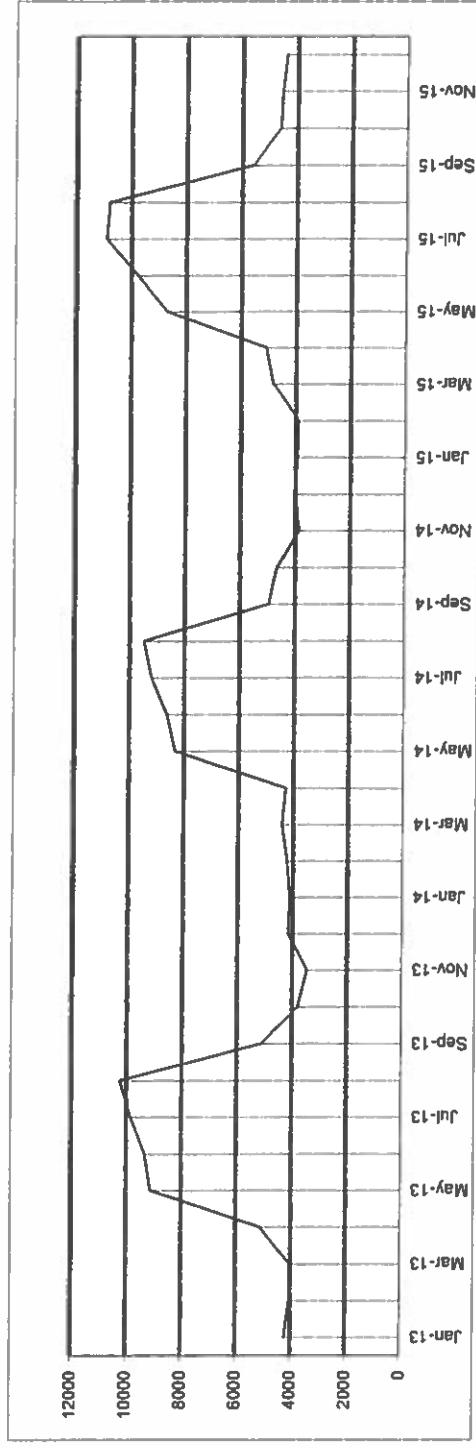
Date	Loads	Hauled Sludge			Basin Depths			Blanket Depths			MLSS Inventory			Blanket and MLSS Inventory			Accepted Septage		
		Gallons	# Dry	% Solids	Tank #1	Tank #2	AB #1	AB #2	Basin Gallons	# Dry	Clar #1	Clar #2	Clar #3	MLSS AB #1	MLSS AB #2	Gallons	# Dry	% Solids	Total Dry
Jan-13	0	-	0	3.5%	6.0	2.5	0.0	0.0	382,500	111,652	1.5	2.0	0.0	4,120	4,010	3,662,167	124,155	0.00407	235,607
Feb-13	0	-	0	3.5%	6.0	5.0	0.0	0.0	495,000	144,491	1.0	2.0	1.0	4,000	3,740	3,696,714	119,314	0.00387	263,605
Mar-13	8	29,600	8,517	3.5%	8.0	6.5	0.0	0.0	652,500	187,748	2.0	2.0	1.0	4,030	4,050	3,714,476	123,915	0.004	311,633
Apr-13	74	273,800	89,488	3.9%	6.0	6.0	0.0	0.0	540,000	176,492	2.5	2.0	2.0	4,620	4,130	3,766,785	135,084	0.0043	311,576
May-13	82	303,400	95,228	3.6%	3.5	4.0	0.0	0.0	337,500	105,931	3.0	5.0	2.0	3,970	3,040	3,828,932	111,767	0.0035	271,698
Jun-13	54	199,800	62,210	3.7%	6.0	3.0	0.0	0.0	405,000	126,101	1.0	7.0	2.0	3,850	3,540	3,828,932	117,994	0.0037	244,095
Jul-13	97	358,900	105,164	3.5%	6.0	1.0	0.0	0.0	315,000	92,301	1.5	2.0	1.0	3,950	4,410	3,705,595	129,181	0.00418	221,482
Aug-13	74	273,800	90,969	4.0%	6.5	0.0	0.0	0.0	292,500	97,182	2.0	2.5	2.0	3,680	3,680	3,767,785	114,036	0.00363	211,218
Sep-13	48	177,600	56,069	3.6%	5.0	1.0	0.0	0.0	270,000	85,240	2.0	1.5	1.5	3,150	3,300	3,727,309	100,252	0.00323	185,492
Oct-13	83	307,100	81,117	4.3%	2.0	0.0	0.0	0.0	32,375	112,965	2.0	2.0	2.0	2,950	3,680	3,757,904	103,895	0.00332	156,271
Nov-13	0	-	0	4.3%	4.0	0.0	0.0	0.0	180,000	64,552	1.0	0.0	1.0	3,220	3,740	3,681,180	100,259	0.00348	170,811
Dec-13	0	-	0	4.3%	5.0	2.0	0.0	0.0	315,000	112,965	2.0	0.5	0.0	3,690	3,960	3,652,309	113,921	0.00374	226,887
Jan-14	0	-	0	4.3%	4.0	5.0	0.0	0.0	405,000	145,241	1.5	2.5	0.0	3,410	4,030	3,671,048	113,894	0.00372	282,633
Feb-14	0	-	0	4.3%	5.0	5.5	0.0	0.0	472,500	169,448	1.5	0.5	0.5	4,270	4,230	3,639,476	129,001	0.00425	283,341
Mar-14	29	107,300	35,703	4.0%	5.0	5.0	0.0	0.0	480,000	149,733	1.5	2.5	0.0	3,410	4,030	3,671,048	113,894	0.00372	283,341
Apr-14	65	240,500	77,176	3.8%	7.5	3.5	0.0	0.0	485,000	158,845	1.5	1.0	1.5	4,420	3,710	3,709,547	125,001	0.00407	278,734
May-14	98	355,200	111,613	3.8%	5.5	3.5	0.0	0.0	405,000	127,261	1.0	2.0	2.0	3,550	4,040	3,740,142	118,377	0.0038	245,838
Jun-14	41	151,700	40,455	3.2%	4.5	5.5	0.0	0.0	450,000	120,005	3.0	2.0	2.0	3,530	2,630	3,775,666	98,986	0.00308	216,991
Jul-14	117	432,900	112,292	3.1%	6.5	2.0	0.0	0.0	247,500	64,374	5.0	1.5	1.5	4,030	3,810	3,780,595	120,445	0.00382	216,991
Aug-14	107	395,800	102,973	3.1%	5.5	0.0	0.0	0.0	382,500	99,219	1.0	1.0	1.0	3,690	2,640	3,678,952	97,110	0.00317	161,484
Sep-14	17	62,900	19,811	3.8%	2.5	1.5	0.0	0.0	180,000	56,893	0.0	1.5	1.0	2,670	3,210	3,670,071	89,989	0.00294	146,682
Oct-14	5	18,500	5,082	4.4%	4.0	1.0	0.0	0.0	225,000	82,568	0.0	1.5	2.0	2,990	3,620	3,713,459	102,358	0.00331	184,927
Nov-14	0	-	0	4.4%	5.0	4.0	0.0	0.0	405,000	148,619	0.0	2.0	2.0	3,630	3,330	3,678,952	106,775	0.00348	189,341
Dec-14	0	-	0	4.4%	5.5	5.5	0.0	0.0	465,000	181,645	2.0	2.0	2.0	3,460	3,060	3,722,380	101,516	0.00327	250,135
Jan-15	0	-	0	4.4%	5.5	5.5	0.0	0.0	450,000	146,366	1.0	1.0	0.0	3,900	4,160	3,671,048	123,385	0.00403	305,030
Feb-15	20	74,000	24,069	3.9%	6.0	4.0	0.0	0.0	540,000	165,704	1.0	2.0	2.0	5,040	4,250	3,740,142	144,890	0.00465	310,595
Mar-15	34	125,800	38,603	3.7%	5.5	6.5	0.0	0.0	540,000	187,961	2.5	2.0	2.0	5,180	4,000	3,723,357	142,532	0.00459	310,393
Apr-15	44	162,800	50,607	3.7%	6.0	6.0	0.0	0.0	517,500	155,845	1.5	2.0	4.0	4,030	4,110	3,835,878	130,204	0.00407	286,049
May-15	55	203,500	61,284	3.6%	5.5	6.0	0.0	0.0	517,500	138,981	2.0	2.0	1.0	4,530	4,550	3,763,570	144,837	0.00459	286,049
Jun-15	35	129,500	35,024	3.2%	8.0	3.5	0.0	0.0	585,000	156,125	1.0	2.0	1.0	5,470	4,650	3,696,714	156,157	0.00507	312,282
Jul-15	0	-	0	3.2%	6.5	6.5	0.0	0.0	472,500	122,160	0.5	1.0	0.5	4,170	4,400	3,648,357	130,533	0.00429	252,693
Aug-15	107	395,800	102,356	3.1%	5.5	4.0	0.0	0.0	315,000	93,525	1.0	1.0	1.0	4,480	3,570	3,678,952	130,400	0.00425	223,925
Sep-15	55	203,500	60,420	3.6%	4.0	1.5	0.0	0.0	472,500	122,160	1.0	1.0	1.0	3,310	3,920	3,678,952	110,917	0.00362	180,652
Oct-15	59	218,300	67,949	3.7%	3.0	2.0	0.0	0.0	225,000	70,034	1.0	1.0	1.0	3,440	4,430	3,714,476	118,803	0.00384	191,237
Nov-15	30	111,000	35,734	3.9%	4.5	4.0	0.0	0.0	382,500	124,412	2.0	0.5	1.5	4,460	1,940	3,709,547	99,000	0.0032	223,412
Dec-15	0	-	0	3.9%	4.5	4.0	0.0	0.0	382,500	124,412	2.0	0.5	1.5	4,460	1,940	3,709,547	99,000	0.0032	223,412



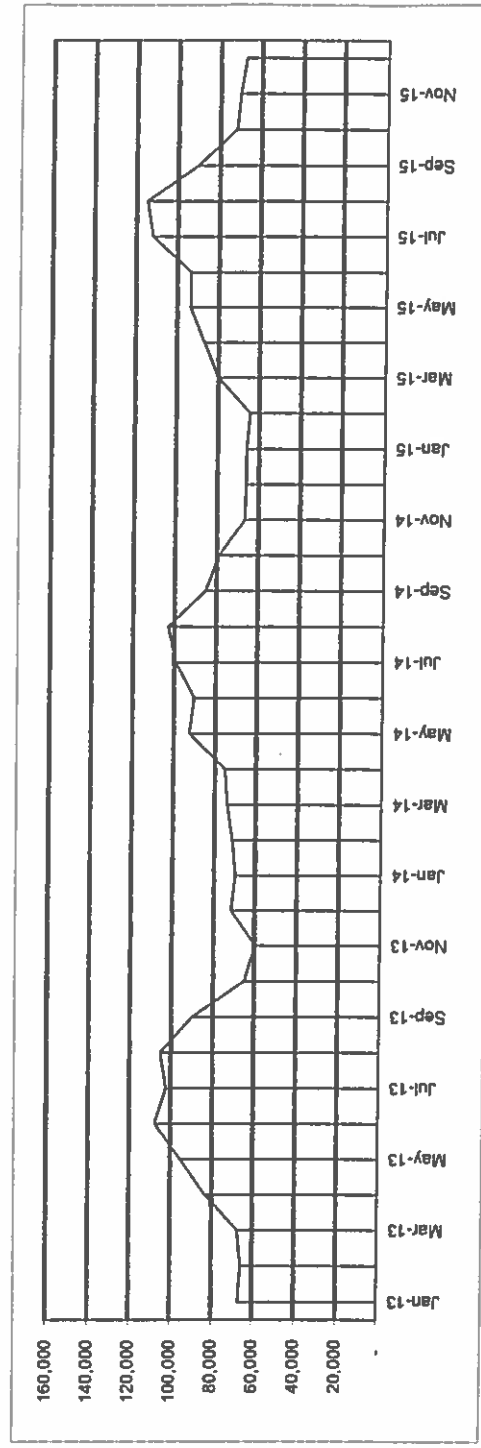
Electric Cost Kilowatts Used

Jan-13	4240	66,990
Feb-13	4069	65,810
Mar-13	4056	67,500
Apr-13	5132	83,390
May-13	9135	95,360
Jun-13	9331	107,780
Jul-13	9861	102,490
Aug-13	10255	105,350
Sep-13	5108	89,830
Oct-13	3806	64,870
Nov-13	3459	59,610
Dec-13	4171	71,660
Jan-14	4116	69,690
Feb-14	4226	71,330
Mar-14	4427	73,840
Apr-14	4297	75,240
May-14	8325	92,580
Jun-14	8643	90,400
Jul-14	9200	99,540
Aug-14	9483	103,070
Sep-14	4953	85,380
Oct-14	4663	78,920
Nov-14	3864	66,400
Dec-14	4009	66,040
Jan-15	3947	65,860
Feb-15	3901	64,300
Mar-15	4821	80,190
Apr-15	5084	87,050
May-15	8707	93,810
Jun-15	9772	93,490
Jul-15	10912	112,040
Aug-15	10807	114,770
Sep-15	5585	90,520
Oct-15	4620	71,940
Nov-15	4556	70,170
Dec-15	4413	67,300

Electric Cost



Kilowatts Used





MISSOURI DEPARTMENT OF NATURAL RESOURCES
DIVISION OF ENVIRONMENTAL QUALITY
 Discharge Monitoring Report For Municipal Wastewater Treatment Plants

NAME OF FACILITY						LOCATION ADDRESS & CITY								COUNTY/REGION	
Lake of the Ozarks Regional WWTP #1						#3 Anderson Road								Miller/SWRO	
MONTH/YEAR		PERMIT NUMBER				OUTFALL NUMBER		TYPE TREATMENT FACILITY							
Dec-15		MO-0103241				#001		Oxidation Ditch/UV/Sludge Holding-sludge is land applied							
INFLUENT					EFFLUENT								% Removal		
DATE	pH UNITS	BOD mg/L	TSS mg/L	TEMP °C	FLOW MGD	pH UNITS	BOD mg/L	TSS mg/L	Ammonia as N mg/l	DO mg/L	E. coli COLFRM #/100 ML	TEMP °C	BOD mg/L	TSS mg/L	
1	7.5			13.8	2.087	7.8				6.5		12.1			
2	7.4			14.3	1.613	7.8				7.1		12.3			
3	7.4			13.4	1.607	7.9			0.09	7.6		11.3			
4	7.5	150	196	13.2	1.534	7.9	1.9	2.6		7.8		10.6	98.7	98.7	
5	7.4			13.4	1.497	7.9				7.5		10.1			
6	7.4			13.4	1.572	7.8				7.3		10.7			
7	7.5			12.5	1.502	7.8				7.4		10.4			
8	7.4			13.3	1.461	7.9				7.6		10.9			
9	7.5			13.7	1.394	7.8				7.0		11.3			
10	7.4			15.0	1.505	7.8			0.07	7.0		12.4			
11	7.4	245	254	13.7	1.454	7.8	1.6	1		7.2		11.2	99.3	99.6	
12	7.3			14.8	1.229	7.8				7.4		11.4			
13	7.4			15.0	1.517	7.8				7.0		14.2			
14	7.5			13.2	3.638	7.8				5.2		14.0			
15	7.3			13.9	2.093	7.8				6.1		13.1			
16	7.3			14.0	1.625	7.8				6.6		12.8			
17	7.4			13.3	1.600	7.9			0.08	7.0		11.1			
18	7.3	140	150	13.5	1.586	7.8	1.6	1.2		7.2		10.5	98.9	99.2	
19	7.4			12.7	1.449	7.8				7.7		9.6			
20	7.5			13.3	1.531	7.9				7.6		10.4			
21	7.4			14.4	1.539	8.0				6.7		13.2			
22	7.4			13.0	1.454	7.8				6.9		11.1			
23	7.4	175	176	14.4	1.548	7.8	1.2	1.2	0.02	6.4		12.7	99.3	99.3	
24	7.2			13.9	1.513	7.8				6.8		11.5			
25	7.4			12.9	1.398	7.9				7.1		10.9			
26	7.6			13.1	1.687	7.7				5.0		11.9			
27	7.6			10.1	9.048	7.6				4.8		11.8			
28	7.6			10.9	7.512	7.5				5.3		11.2			
29	7.6			10.8	6.159	7.4			0.02	6.1		10.5			
30	7.5			11.0	3.264	7.8				8.9		9.8			
31	7.4	83	78	11.1	1.875	7.7	3.4	3.2		7.9		8.8	95.9	95.9	
Total					70.491										
Avg		159	171	13.2	2.274		1.9	1.8	0.06	6.9	0.0	11.4	98.4	98.5	
Min	7.2	83	78	10.1	1.229	7.4	1.2	1.0	0.02	4.8	0.0	8.8	95.9	95.9	
Max	7.6	245	254	15.0	9.048	8.0	3.4	3.2	0.09	8.9	0.0	14.2	99.3	99.6	

MONTHLY EFFLUENT MONITORING		QUARTERLY EFFLUENT MONITORING	
DATE	Oil & Grease mg/L	Selenium µg/L	Zinc µg/L
1			
2			
3			
4			
5			
6			
7	< 5.0		
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
Total			
Avg	< 5.0	0.00	0.00
Min	< 5.0	0.00	0.00
Max	< 5.0	0.00	0.00

OPERATIONAL CONTROLS/LABORATORY TEST REQUIRED FOR "ACTIVATED SLUDGE" PROCESSES

DATE	SLUDGE DISP. LBS. DRY WEIGHT	#1 Aeration Basin, O-Ditch, Etc.				#2 Aeration Basin, O-Ditch, Etc.				*Weather Conditions		
		MIXED LIQUOR				MIXED LIQUOR				Outside * Ambient Temp ° F	*RAIN inches	Time
		* DO mg/l	** MLSS mg/l	*Settleability		* DO mg/l	** MLSS mg/l	*Settleability				
				*30 min ml	Temp ° C			*30 min ml	Temp ° C			
1		3.2	3,940	480	11.8	3.2	4,270	580	12.2	35	0.3	7:30
2		5.4	2,920	320	11.7	5.1	3,560	400	11.9	38	0	7:30
3		4.9	3,760	450	10.8	5.3	3,870	650	11.1	30	0	7:30
4		5.2	3,450	550	10.7	4.6	4,000	610	10.8	29	0	7:30
5		4.4	3,960	510	10.3	5.1	3,890	450	10.2	30	0	7:30
6		4.2	4,100	600	10.5	5.1	3,510	460	10.9	37	0	7:30
7		3.3	3,400	550	10.5	3.7	4,130	520	10.6	37	0	7:30
8		3.8	4,200	630	11.1	3.5	3,300	440	11.3	37	0	7:30
9		3.5	3,900	600	11.4	2.7	2,300	310	11.8	40	0	7:30
10		2.8	4,460	600	12.2	4.1	3,580	450	12.1	53	0	7:30
11		2.9	4,350	540	11.4	3.1	3,460	480	11.6	36	0	7:30
12		3.1	3,950	520	12.6	3.3	3,480	430	12.6	48	0	7:30
13		2.7	4,100	450	14.7	2.9	3,750	440	14.5	62	0.25	7:30
14		1.3	3,510	370	13.6	1.4	3,500	400	13.8	46	1.5	7:30
15		1.1	4,830	700	12.9	4.2	2,870	310	13	39	0	7:30
16		2.2	3,480	460	12.9	4.2	3,530	380	13	47	0	7:30
17		3.9	3,730	500	11.1	4.3	3,480	450	11.2	28	0	7:30
18		4.2	2,720	470	10.2	5.4	3,780	430	10.4	28	0	7:30
19		5.1	3,600	460	9.6	5.7	3,440	460	9.7	29	0	7:30
20		3.7	3,650	490	10.7	4.3	3,390	400	10.9	46	0	7:30
21		1.8	4,420	530	12.1	2.9	3,380	360	12.2	57	0.1	7:30
22		3.2	3,570	400	11.1	4.2	3,820	450	11.4	41	0	7:30
23		1.4	3,330	400	12.9	1.3	3,780	420	12.8	56	0.25	7:30
24		3.1	3,620	400	11.8	3.1	3,880	530	11.9	37	0	7:30
25		3.9	3,520	350	11	3.3	4,120	580	11.2	34	0	7:30
26		1.3	3,480	350	11.9	1.5	3,680	400	12.1	50	1.75	7:30
27		2.8	2,640	220	11	2.3	2,730	220	11.6	41	4.5	7:30
28		4.4	2,470	210	11.1	4.3	1,960	210	11.4	40	2.6	7:30
29		5.2	2,180	190	10.1	5.4	2,060	190	10.4	30	0.4	7:30
30		6.7	3,340	300	9.3	9.2	2,440	200	9.2	33	0	7:30
31		3.5	4,460	440	9	7.9	1,940	210	9.1	33	0	7:30

COMMENTS:

TESTS PERFORMED BY (PRINT)	SIGNATURE	PHONE #	DATE
John Hornback		(573)365-0455	1/6/2015
REPORT APPROVED BY (PRINT)	SIGNATURE	PHONE #	DATE
Gary Hutchcraft		(573)365-0455	1/6/2015

***Required Daily (Monday - Friday)**

****Required 1/week**

State of Missouri
Department of Natural Resources
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Dep. of Natural Resources
(REGIONAL OFFICE)
Southwest Regional Office
2040 W. Woodland
Springfield, MO 65807-5912
4178914300
4178914399 (fax)

PERMITTEE NAME/ADDRESS

NAME: Lake of the Ozarks Regional WWTP #1
ADDRESS: #3 Anderson Road
LAKE OZARK, MO 65049

MO0103241	001 A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD						
YEAR	MO	DAY	YEAR	MO	DAY	
2015	12	01	TO	2015	12	31

NOTE: READ PERMIT AND GENERAL INSTRUCTIONS
BEFORE COMPLETING THIS FORM.

Parameter		MASS	Unit	CONCENTRATION	Unit	FREQUENCY OF ANALYSIS	SAMPLE TYPE	LAB CODE
BOD, 5-day, 20 deg. C (00310)	REPORTD	*****		3.4	1.9	*****	Weekly	24 Hour Composite
Stage Type: End of Pipe	REQRMNT	*****		Weekly Average : 45	Monthly Average : 30	*****	Weekly	24 Hour Composite
Flow, in conduit or thru treatment plant (50050)	REPORTD	9.848	2.274	*****	*****	*****	Daily	Record
Stage Type: End of Pipe	REQRMNT	Daily Maximum : Monitoring Required	Monthly Average : Monitoring Required	*****	*****	*****	Daily	Record
Nitrogen, ammonia total (as N) (00610)	REPORTD	*****		.09	.06	*****	Weekly	Grab
Stage Type: End of Pipe	REQRMNT	*****		Daily Maximum : 10.6	Monthly Average : 2.7	*****	Weekly	Grab
Oil and grease (excluding extr.) tot. (00550)	REPORTD	*****		<5.0	<5.0	*****	Monthly	Grab
Stage Type: End of Pipe	REQRMNT	*****		Daily Maximum : 15	Monthly Average : 10	*****	Monthly	Grab
pH (00400)	REPORTD	*****		7.4	8.0	*****	Weekly	Grab
Stage Type: End of Pipe	REQRMNT	*****		Minimum : 6	Maximum : 9	*****	Weekly	Grab
Temperature, water deg. centigrade (00010)	REPORTD	*****		14.2	11.4	*****	Weekly	Grab
Stage Type: End of Pipe	REQRMNT	*****		Daily Maximum : Monitoring Required	Monthly Average : Monitoring Required	*****	Weekly	Grab
Total Suspended Solids (TSS) (00530)	REPORTD	*****		3.2	1.8	*****	Weekly	24 Hour Composite
Stage Type: End of Pipe	REQRMNT	*****		Weekly Average : 45	Monthly Average : 30	*****	Weekly	24 Hour Composite

GENERAL PERMIT REQUIREMENTS OR COMMENTS:

OUTFALL-SPECIFIC COMMENTS:

PARAMETER-SPECIFIC COMMENTS:

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the persons or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

OPERATOR IN RESPONSIBLE CHARGE	
Gary Hotchcraft	7305
TYPED OR PRINTED NAME	CERTIFICATE NUMBER
PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE
	573-365-0455
TYPED OR PRINTED NAME	SIGNATURE
	Date

Page 1

LAKE OZARKUSAGE BEACH WWTP
Operation Report

FOR DECEMBER 2015

[illegible]

the following abbreviations R-rain, S-snow, O-overcast, C-clear, PC-partly cloudy

Prepared by CHL FFA, RI

Approved by _____ GH

Date 1/6/2016

The Lake of the Ozark Regional Wastewater Treatment Plant #1

Emergency Response Plan, Emergency Operations Plan, Emergency Action Plan, and Fire Protection Plan

January 2016

Purpose

The purpose of the Emergency Response Plan (ERP) is to provide for an organized response to an emergency situation at the Lake of the Ozarks Regional Wastewater Treatment Plant #1 (WWTP). The primary emphasis in the ERP is to minimize risk to public health, and to minimize damage to private and public property. The secondary emphasis in the ERP is to provide the best possible wastewater treatment in the event of an emergency situation.

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Preliminary Damage Assessment Checklist

- ☐ Call key plant personnel, starting with Contact Order on page 3 of this ERP. Determine need for additional personnel.
- ☐ Notify fire department if appropriate.
- ☐ Identify person in charge at the site.
- ☐ Make preliminary site evaluation, determine extent of physical and operating damage. (Check piping, pumps, basins, structures, look for seepage, leaks, cracks, landslides, broken pipes and drains).
- ☐ Check for downed power lines and propane gas odors and notify Ameren UE if necessary.
- ☐ If damage appears intentional, notify police (site may be a crime scene).
- ☐ Take steps to keep public safe, use barricades, etc. Remove obstacles that will prevent emergency vehicle access.
- ☐ Person in charge should contact key City and Board members to inform of situation and discuss further anticipated notifications.
- ☐ If environmental damage is likely, notify MDNR.
- ☐ If public health is at risk, notify local health department.
- ☐ Develop mitigation and recovery plan.

Section I

A. Personnel Inventory, Contact Order & Training

1: Personnel Inventory

Name	Title	Office Phone	Home Phone	Mobile Phone
Gary Hutchcraft	Local Manager	573-365-0455		573-216-8398
Frank Hendricks	Operator / Maint. Mech.	573-365-0455		573-375-3792
John Hornback	Operator / Maint. Mech.	573-365-0455	573-369-2761	573-480-4065
Gary Johnson	Division Manager	573-874-8080	573-234-7946	314-581-6024
Tim Geraghty	Director of Operations	636-561-3737	Ext. 101	314-575-4738
Dale Wagner	AWR President	573-874-8080	573-446-1049	573-864-0487

2: Contact Order

Contact Order	Corporate Office Contact	Division Contact	Outside Support Contact
1		Gary Hutchcraft	
2		Frank Hendricks	
3		John Hornback	
4			Chad Shelby
5			Lonnie Madole
6			Josh Thompson
7	Gary Johnson		
8	Tim Geraghty		
9	Dale Wagner		

Client	Nick Edleman
Contact:	Matt Michalik

3: Annual Staff Training Goals

- * CPR – First Aid
- * Confined Space Entry
- * Vehicle Safety – Defensive Driving
- * Hazard Communication
- * Work Area Protection – Traffic Around Job Sites
- * Lockout – Tagout
- * Back Safety/Lifting Methods
- * Respiratory Protection
- * Emergency Action and Fire Prevention

4: Emergency Response Plan shall be reviewed and updated on an annual basis

B. Facility Emergency Equipment Inventory

1. Communications

a. Cell Phones

The following Cell numbers have been assigned to staff:

Gary Hutchcraft	573-216-8398
Frank Hendricks	573-216-3878 (duty phone)
John Hornback	573-216-3878 (duty phone)

b. Telephones

WWTP Plant Voice	573-365-0455
WWTP Plant Dialer	573-365-0455
WWTP Duty Cell	573-216-3878

2. Safety Equipment

- a. Full body harness (2) - (Admin. Bldg.)
- b. Lanyard & spreader bar – (Admin. Bldg.)
- c. Tripod and hoist - (potable well house)
- d. 4-gas Drager X-am 2000 gas detector - (Admin. Bldg.-office)

3. Other Equipment

- a. Ford 6" trash pump, City owned (Lake Ozark)
- b. 60' of 6" suction hose, City owned (Lake Ozark). 60' of 4" suction hose w/ 4 to 6" adapter.
- c. AMT 3" trash pump, w/ 30' and 50' hoses w/ quick couplers.
- d. Dodge Dakota, 2WD pickup truck w/ tire chains.
- e. Volvo White GMC Sludge pump truck w/ 3700 gallon tank.
- f. GMC 4 Wheel drive Field pump truck with 1600 gallon tank w/ 20' of 6" suction hose.
- g. Wire feed Welder (1)
- h. Oxygen and Acetylene torch set w/ 50' hose.

C. Command Post Designation

- The command post for the WWTP shall be in the Administration building-office at the WWTP. If conditions make this impossible, then the command post shall be located at a designated site provided for by the Joint Sewer Board.
- All communications shall be coordinated through the City.

D. Communications Policy

1-Report all emergency situations (if possible), to Gary Hutchcraft

If Gary cannot be contacted, then call the people on the following list until someone is notified of the emergency situation.

	Work	Mobile	Home
• Chad Shelby	573-378-5737	573-789-5242	573-575-7318
• Lonnie Madole	573-782-3330	573-645-7308	
• Josh Thompson	573-364-8790	573-308-6229	573-762-9941
• Gary Johnson	573-874-8080x275	314-581-6024	573-234-7946
• Tim Geraghty	636-561-3737x101	314-575-4738	
• Dale Wagner	573-874-8080x232	573-864-1164	573-445-7302

What qualifies as an emergency situation?

Generally speaking, an emergency situation can be anything that has the potential to cause danger to human health, and or damage to property. We can easily extend the meaning of an emergency situation to be anything that has the potential to cause damage to the environment. The practical application thus being: an emergency situation is any situation that has the potential to cause a violation of the NPDES permit.

The NPDES permit is a combination of both numeric and narrative standards that are developed to protect the designated uses of the stream that the Lake of the Ozarks Regional WWTP #1 discharges into. The permit also contains standards that cover wastewater discharges from the collection system.

The following outline lists some (not all) of the situations that qualify as an emergency situation that should trigger notification.

Surcharge

Wet Weather
Dry Weather

Loss of treatment

Power Fail
Equipment damage
Toxic Shock
Short Circuit

Sabotage

2 - In an emergency situation the following information shall be communicated:

- What has been damaged,
- If no damage, why is there an emergency,
- Is there a threat to public health,
- Is there damage to public and/or private property,
- Has treatment been affected,
- Are NPDES permit violations occurring,
- Will NPDES permit violations result from the emergency,
- Are there any safety issues due to the emergency,
- Are help and/or equipment needed to eliminate the emergency?

3-The MODNR will have to be contacted when Section B, 2A-B, (noncompliance notification standards, published in the 'Standard Conditions for NPDES Permits'), have been reached. A

copy of these standards is included in the text of this plan on page 24. Follow the directions listed in the 'notification standards'.

MODNR Southwest Regional Office

Phone: 1-417-891-4300 or Environmental Emergency Response 1-573-634-2436

2040 W. Woodland

Springfield, MO 65807

Always try to notify the Joint Sewer Board and Corporate before MODNR notification. When notifying the MODNR always record the name of who you are talking to, and the time and date of the notification. Give the following information: what the violation is per notification standards, and what our actions are to eliminate the violation. Be factual; do not assume anything. Finally, find out if the DNR requires written notification concerning the violation.

In the 2 drawer file cabinet by the copier, the file that is marked "DNR Bypass forms" there are two report forms that need to be filled out in any bypass situation, and/or any operations - treatment emergency that reaches notification standards. One report form (Wastewater Bypass Report Form) is for the MODNR, and the other report form (Deviation Notification Form) is for AWR corporate. These forms are also included in Appendix 8 of this manual.

E. Emergency Action Plan

- Procedures for reporting a fire or other emergency situations.
 1. Call 911 and report the situation
 2. If the land line phones don't work, try cells and direct connects
 3. Determine if a response is safe and or necessary
 4. Determine whether or not evacuation is necessary
- Procedures for emergency evacuation including type of evacuation and exit route assignments.
 1. If an emergency evacuation is necessary follow the exit routes posted in the buildings.
 2. All evacuees shall meet at the main entrance gate, and determine what action needs to be taken, and if support can be given to emergency response personnel.
- Procedures to be followed by employees who remain to operate critical plant operations before they evacuate.
 1. If employees need to stay behind to operate critical plant operations, they shall establish communications with an employee who has already evacuated. Communications shall be on a routine basis with information conveyed relating to the safety of the remaining employee, current operation conditions, safety related conditions, etc.
 2. The employee who stayed behind shall evacuate if life threatening conditions present themselves, or if there is evidence that a condition may become life threatening.
- Procedures to account for all employees after evacuation.
 1. As specified above, all employees who evacuate shall meet just outside the entrance gate. An accounting of all employees shall be determined.

- **Assignments**

1. The on call operator shall be designated as the employee who stays behind.
2. The local manager shall ensure that communications are being carried out with the employee who stayed behind
3. The local manager is responsible for making an accounting of all employees.

F. Fire Protection Plan

- **Assure that hazardous accumulations of combustible waste material are controlled.**
 1. Place used rags in the metal used rag container.
 2. Keep trash picked up and trash cans empty on a regular basis.
 3. Complete and turn in the required hot work permit for all welding or grinding activities.
 4. Keep a 30 minute fire watch after any welding operation has ended.
 5. Keep combustible liquids in the storage cabinets. Keep the cabinet doors closed.
- **Identify high risk areas and develop plans to minimize potential fire hazards.**
 1. The highest risk area for fires is in the shop. Plans to minimize the risk of a fire include: use of storage cabinets for gasoline, paints, etc. Use of metal trash cans with lids for the storage of used shop rags. And the control of trash accumulation on the floor and in the trash cans.

		HOT WORK PERMIT/ CHECKLIST	
Location:		Date:	Supervisor:
Work to be done:			
Special Precautions:			
Time Started:		Time Completed:	
Signed:		Date:	

(Individual responsible for Hot Work authorization.)

ATTENTION	
Before approval of the Hot Work Permit, the Supervisor or appointee shall inspect the work area and confirm that all precautions have been taken to prevent fire.	

Yes	No	N/A	Precautions
			Is all cutting and welding equipment in good repair/ condition?
			Has pre-task Tool Box Talk been administered?

Yes	No	N/A	Within 25 Feet of Work
			Floor/ ground clear of combustibles if possible?
			Combustible floors wet down, covered, or shielded?
			No combustible material or flammable liquids?
			Combustibles and flammable liquids covered or shielded?

Yes	No	N/A	Work on Enclosed Equipment
			Equipment cleaned of all combustibles?
			Containers/ drums purged of flammable vapors/ materials?

Yes	No	N/A	Fire Watch
x			To be provided during and 30 minutes after work completion?
x			Supplied with fire extinguisher and or small charged fire hose?
x			Trained in the use of equipment and emergency procedures?

Yes	No	N/A	Final Check-Up
			Completed 30 minutes after work completion?
Supervisor Signature:			Date:

(To be signed by individual responsible for Final Check-Up, after its completion.)

G. Emergency Identification and Analysis

Emergency	Analysis
Severe storms, high wind, lightning, floods.	• Damage can range from low to medium depending on severity of storm. • Electrical supply, electrical pathways, exposed equipment and equipment located in underground vaults (when flooding is a concern), are most susceptible to damage.
Severe cold, ice storms, blizzards.	• Damage can range from low to medium depending on severity of conditions. • Temperatures below -15° F are cause for emergency response with outside equipment and with buildings that require additional heat to protect equipment with exposed moving parts. In these conditions always make sure the lift stations lids are closed. • Ice storms and blizzards can cause damage to the electrical supply and also hinder access to the Wastewater Treatment Plant.
Earthquakes.	• Damage can range from low to high. • A major earthquake has the potential to cause extensive damage to all phases of wastewater collection and wastewater treatment since a lot of equipment is located underground. • Damage can also occur in weak links of a collection system or weak areas of concrete basins, which may not be apparent by visual observation.
Sabotage, civil unrest, riots, terrorist attacks.	• Damage can range from low to high on electrical supply, and any equipment that is exposed and can be easily damaged (i.e. bar screen, electrical control panels, lift stations, lab-office building equipment, etc.). • Measures to prevent damage from terrorist attacks are detailed in the following section on facilities security.
Air borne chemicals, water borne chemicals, toxic chemical spills, weapons of mass destruction.	• Damage to bacteria mass in the treatment process, and can also affect health of treatment personnel. • Caution should always be taken when confronting a chemical - biological emergency. • If weapons of mass destruction are suspected to have caused the emergency, then treat the affected area as a crime scene and call local authorities.

H. Facilities Security:

The following topics should be analyzed and developed to increase security to its highest Level at the WWTP:

1. Detection (the ability to detect a security threat),
2. Access (deter access to the WWTP),
3. Delay (provide a layered barrier system to delay access to the WWTP)
4. Respond (develop an organized response to a breach in security)

I. Priority Equipment and Processes.

The following list is a list of equipment and/or processes in the order of relative importance to the wastewater treatment process. The list shall be used as a guide when determining what equipment and/or processes need to be placed into service first, second, and so on, when there is a widespread emergency. The list is organized into two categories: WWTP mechanical (piping and valves), and equipment (which includes structures).

Mechanical	Treatment Equipment
1. Raw sewage force mains to WWTP.	1. Oxidation Ditches (at least one aerator per unit that WW is entering)
2. Gravity thru Oxidation Ditches.	2. Final Clarifiers (1,2 & 3).
3. Gravity mains from oxidation ditches to final clarifiers splitter boxes.	3. Adjustable weir gate valves at basins
4. Gravity to Clarifiers.	4. Adjustable weir gate valves at splitter box for Clarifiers
5. Sluice gates in Oxidation Ditches and UV channels for draining purposes	5. Lift Station between aeration basins
6. RAS force main back to Ditches	6. RAS electric pinch valves in middle room of headwork's bldg.
7. RAS waste from clarifiers	7. Waste valves
8. Sludge waste force mains to sludge storage cells.	8. Waste valve pit and waste manhole on top of hill and at bottom by Digesters

J. Emergency Response Guidelines.

1. General Guidelines.

- **Analysis and Planning.** If time permits conduct an initial meeting with staff to assess an expected emergency situation. Outline potential damage to specific equipment, processes, or structures. Plan a strategy to prevent potential damage and/or minimize its effects on public health, property, and wastewater treatment.
- **Inspect.** After the onset of an emergency, inspect WWTP for damage. Follow all applicable safety regulations and lock out and secure any unsafe areas.
- **Communicate.** Document damaged units, and unsafe areas. If damage creates immediate threats to public health, properties, and/or wastewater treatment, contact Joint Sewer Board, AWR, and State; to advise of situation. Consult communications policy on page 4.
- **React.** Execute activities to eliminate threats to public health, property, and/or wastewater treatment. Refer to 'Damage and Response' section of this plan to help direct the activities. Collect necessary samples, as NPDES permit requires. Develop best treatment plan in the event of an emergency that disables one or several process units. Contact City's for emergency purchasing authority. Contact vendors for needed supplies.
- **Communicate.** Update the Joint Sewer Board, AWR, and State as needed. Log important observations and actions.
- **Repair.** Make necessary repairs to bring damaged units back up to full operations.
- **Review.** Review emergency response with staff and make adjustments in the ERP if necessary.

In a widespread emergency, AWR staff will be required to assist the Joint Sewer Board. In this situation, one staff member (two staff if there are safety concerns), will be responsible for implementing the initial steps of the above guidelines.

Section II

Damage and Response

Damage to the WWTP can result in threats to public health and/or damage to private or public property. Damage can also result in an interruption of wastewater treatment in various degrees. The WWTP are constructed of several process units that are linked together to convey and treat the wastewater. This section looks at the possible effects of damage to these process units, and what type of responses can be made to limit the threat to public health, property damage, and the continuation of wastewater treatment.

Process Unit:

Main Power Supply

Key Components:

3 phase power lines from sub, pole and pad mounted transformers feeding MCC1 which feeds MCC2.

Effects of Damage

Power lines-

- In severe cases one or all of the power lines can be severed which will result in power loss to the WWTP.
- If power lines are severed upstream from the pole or pad mounted transformers then power loss will affect MCC1 & MCC2
- Power loss of more than 8 hours has the potential to cause the ditches to go septic and the sludge in the clarifiers to surface and bulk and/or cause a violation of permit limits.

Transformers-

- Loss of one or more of the pole or pad mounted transformers will cause power loss to MCC1.

Response

Power lines-

- Call Ameren UE and find out how soon they can make it out. Once you have a response then call the Local Manager and inform, then let him make the decision on what to do next.
- At the least the employee on emergency Duty must stay until Ameren UE restores power or a relief operator shows up to relieve him and once power is restored bring one piece of equipment back on line at a time.

Transformers-

- Checks to see if fuses have blown or flipped down on the pole mounted transformer by the main power control room at the Headwork's Bldg. and inform Ameren UE of it. If that is what it is then, it will be an easy fix for them. **Never try to attempt to flip fuses back up on your own, Let Ameren UE do it.**

Process Unit:

Head Works

Key Components:

MCC1 and MCC2 control power and control equipment (unit specific), mechanical bar screens, grit chamber, grit solids pump, RAS pumps, non-pot and potable pumps.

Effects of Damage

In general-

- In any case, if damage is severe enough to disrupt either the mechanical bar screen, and/or the grit chamber/grit solids pump; both units can be bypassed. This condition is acceptable for a few days.

Response

In general-

- If units must be bypassed, do so immediately by placing a stop gate in its appropriate positions; this job requires two people.
- Install the manual bar screen as needed.
- Do not allow flow into the grit chamber if the paddle drives, grit solids pump, are not working, for more than couple of days.
- If damage results in the loss of the heater then emergency heating needs to be set up in sub-freezing weather.
- Pump out the grit chamber if it will be out of service during sub-freezing weather and are experiencing icing conditions.
- If necessary, also pull the Auto bar screen up and install manual bar screen; this will require getting in influent channel and hooking come-along to eyelets on bottom of bar screen and lifting it up out of the way so you can install the manual screen. This job requires at least 2 people.
- When bringing units back into service the mechanical bar screen shall receive top priority over the grit chamber, grit solids pump.

Process Unit:

Secondary Treatment

Key Components:

MCC1 and MCC2, aerator control box, control power and control equipment, oxidation ditch 1, and oxidation ditch 2.

Effects of Damage

In general-

- MCC1 power center is utilized to operate the aeration equipment.
- The most critical aeration equipment are the motors and gear boxes that drive the Carrouseles. At least one should be in operation at all times.
- Loss of the oxidation ditches will result in at least a 60% reduction in treatment.
- Loss of air to the bacteria in the oxidation ditches for more than: 4 hours in the summer, and 24 hours in the winter, will create anoxic conditions and could possibly kill the bacterial population.

Response

In general-

- The oxidation ditches can, (one at a time), be isolated from the WW treatment process.
- If all aeration equipment is down make arrangements to get a minimum of one carrousel per ditch in operation ASAP.
- Note: If there has been a toxic spill in the collection system, one of the oxidation ditches can be made ready to accept the toxic waste, and then taken out of the process to further treat the toxic waste.
- If bacterial population is killed, plan to get seed from Camdenton or other surrounding communities.

Process Unit:

Clarification

Key Components:

Clarifier splitter box

MCC1 feeds MCC2.

Final clarifiers 1, 2, 3

Control power and control equipment.

Clarifier drive units, skimming mechanism, scraper mechanism, sludge withdrawal, RAS pumps, RAS force main, WAS force main, and clarifier gravity drain

Effects of Damage

In general-

- Severe cold is the most likely threat to damage the clarifiers.
- Earthquakes could cause considerable damage to underground piping.
- There is one inlet line and one drain line on clarifiers #1 and #2, with no drain on #3, so it is appropriate to state that any damage to underground piping could result in total disruption to the function of the clarifiers.
- Damage to sludge withdrawal equipment will disrupt the return of sludge to the oxidation ditches and thus stockpile the sludge in the affected clarifiers.

Response

In general-

- In severe cold, the skimming mechanisms should be modified to minimize potential damage to the skimmer arm/rake mechanism.
- A means of maintaining surface water disturbance (i.e. water sprays) is necessary to keep the surface from forming thick ice.
- Constant attention shall be given to the clarifiers during extreme cold conditions.
- Emergency pumping may be required to remove sludge from the clarifiers. This can be accomplished with the sludge pump truck on a routine interval. Clarifiers 1, and 2, should be placed back into service first.
- Note: Clarifier 3 cannot be drained dry by means gravity drain mains; it has to be pumped dry by RAS pumps.

Process Unit:

RAS Pump Building (basement)

Key Components:

MCC1 feeds MCC2, control power and control equipment, discharge piping, and check valves, discharge valves, force main, pumps/motors.

Effects of Damage

Main power-

- Will disable pumps and may lead to the stockpiling of sludge in the clarifiers. If left unchecked sludge can be discharged into the receiving stream.

Control power, control equipment-

- Will disable pumps in the automatic mode. Pumps can be operated manually (unless control transformer is damaged).

Piping and valves-

- Damage will inhibit operation of pumps.

Pumps and motors-

- Can disable one or all pumps.
- There are five pumps in the RAS pump building, which should greatly minimize the chance of losing total pumping capacity.

Response

Main power-

- If there is a power loss feeding the pump building then check to see if you have lost a leg of your 3 phase power in MCC2?
- If there is an interruption of main power within the control panel then isolate the problem (motor starter contacts, thermal overloads, fuses, etc.) and correct.
- Be aware that high amps indicate a motor overload (shorted windings, bad bearings, pump obstructions, etc.), and should be corrected before placing any motor back into service.

Control power, control equipment-

- If pumps operate on hand but not on auto then there is a problem with either the control power and/or the control equipment.
- Check control voltages.

Piping and valves-

- If there is damage to suction piping and/or check valves, then the damage shall be repaired, (ASAP if all pumps are affected; emergency pumping may have to be provided in this situation).
- If damage to piping and valves occurs downstream from the check valve, the damage should be repaired as required to allow RAS to be conveyed under pressure.

Pumps and motors-

- If all pumps are disabled then isolate the problem with each pump and plan corrective action based on which pump can be repaired the fastest. Make repairs to that pump then proceed to the next, etc.

Process Unit:

Sludge Digestion and Sludge Storage

Key Components:

Motor control center at digesters, positive displacement blowers air suction and discharge piping, air distribution piping and diffusers, sludge loading station, force main(s), valves.

Effects of Damage

In general-

- Damage will most likely have a minimal effect except in a situation where the sludge basins are discharging sludge.
- Loss of aeration will turn the sludge basins into facultative storage.
- Long-term loss of air may damage the diffusers.

Response

In general-

- If the sludge basins are discharging sludge then action should be taken immediately to contain the sludge and prevent it from reaching the receiving stream.
- If flood conditions exist, let water recede and then evaluate the situation. If sludge spill takes place fill out MODNR SSO/Bypass and AWR Deviation Notification forms, found in (Appendix 7). Make needed repairs and get back on line ASAP.
- Loss of air should be addressed as time permits.

Section III

Contingency Plans

Contingency Plan for Total Loss of Electrical Power

Goal: Develop strategies and to assign specific duties to plant staff: to provide for continuance of pumping at critical points of Plant; and to provide for at least primary treatment at the wastewater plant.

Response:

1. Contact generator supplier or vendor. Find out how soon they can get a portable generator to our location. Get into service one aerator in each ditch and at the minimum 2 clarifiers depending on flow conditions.
2. Get into service the head works building equipment.
3. In below freezing weather check to make sure heaters in all buildings are operating properly.
4. Check to make sure that lift stations are operating properly.
5. Check status of wastewater plant.
6. Check all lift stations, secure by taking one of the two pumps off line, and providing emergency pumping if needed.
7. Conduct a meeting to evaluate the situation and make necessary decisions as the need arises.

Contingency Plan for High Flows

Goal: Minimize solids wash out and provide for best treatment of all influent flow.

Note: During a high flow event both oxidation ditches will be needed to prevent solids wash out.

Response: Response depends on whether one ditch is in service or if both ditches are in service. Great care must be used when, at the onset of high flows, that sludge blanket depths are monitored. If sludge blankets are rising then several options present themselves, first, more clarifiers can be placed into service, if any is out, second, #1 and #4 carrousel aerators can be shut off reduce mixing in the ditch (es), third, #3 and #6 can be taken out of service to further reduce mixing in the ditch (es), fourth, all aerators can be taken out of service (for short periods of time, i.e. up to 8 hours) to eliminate mixing in the ditch (es). Or a combination of the above measures can be used. The overall goal is to save the mixed liquor suspended solids (mlss) in the ditch from being discharged in the receiving stream. Past high flow events have demonstrated that proper management of flow through the plant can achieve good treatment (within NPDES permit standards). It is also important to note that effluent sampling should be done during high flow events to assure that NPDES permit standards are being met, and that proper documentation in the plant daily bench sheet must be maintained on all process changes to manage high flows. Whenever all the carrousel aerators are shut off to prevent solids wash out the event must be reported as a bypass at the WWTP. Always leave 1 aerator in each ditch going if at all possible, even if it means moving the oxidation ditch inlet gates to aerators #3 and #6 and running only those aerators. This will give the mixed liquor suspended solids (mlss) time to settle in the ditch before entering the clarifiers.

Bulking Sludge

Response:

If a clarifier is bulking sludge and flows are normal for dry weather, first raise splitter box gate to the clarifier or clarifiers that are bulking, then go over to the RAS pinch valve and open them up all the way and if that doesn't calm things down then go down in the RAS basement and clean pumps.

If the pumps are not clogged but is flowing clear water then there is probably a short circuit in the clarifier caused by structural damage of the rake mechanism. Shut flow off to the clarifier and drain it and check for damage. Put other clarifiers (if one is down) on line as appropriate.

If the pump is not clogged and the discharge is dirty, then check the other clarifier to see if it is bulking as well. There could be a toxic shock. First try shutting the aerators off closest to the outlet weir gates and if that doesn't work try moving the basin inlet gates to, (#3 and #6) and running only those aerators, will minimize solid loss, and may be an appropriate response.

Contingency Plan for Toxic Chemical Release

Toxic chemical release to the wastewater treatment plant will most likely take place in one of two forms, regardless of the toxic agent.

The first likely scenario would be the discovery, containment and cleanup of a fuel leak. This would involve participation of Lake Ozark Fire Department, Lake Ozark Emergency Response personnel and a HAZMAT unit. In order to accept this type of waste a few conditions must be met: first, the BTEX test result (if available) should be less than 2.13 mg/l; and second, the plant is operating under dry weather flow conditions. If both conditions are met then the waste can be placed into one of the basins that has been determined to be used for that purpose. The waste can then be diluted and intermittently fed into the treatment process to minimize shock on the biological community in the treatment process. Bench testing of the waste can also be performed to demonstrate if there will be problems to the bacterial community.

The second most likely scenario would be notification of a toxic release into the sewer system. This has never happened (at least the notification part) but if this condition should arise then the most likely first response would be to divert all flow to the designated basin. The second step would be to ascertain what type of toxic chemical it is (ask for MSDS information) and how much of the toxic chemical is in the system. The third step would be notification of City or Cities, Corporate and MODNR. With data available try to estimate when the chemical will arrive at the treatment plant and how long it will take to flush the chemical from the sewer system. This information will determine the length of time all flow will need to be diverted before it is safe to resume normal flow. Again, the availability of taking one basin off line will allow temporary containment (provided dry weather flows) and the ability to further treat the chemical and either release the chemical into the treatment process or allow for its removal and disposal at another location.

Contingency Plan for SSO's

SSO's can occur in both wet and dry weather.

Wet weather SSO's are usually caused by inflow and infiltration (I&I) of storm water into the wastewater collection system. A high rate of I&I can cause hydraulic overloading in the collection pipes and thus create an overflow in a manhole or a lift station.

Dry weather SSO's can occur due to collection pipe blockages, long term power fails, and /or lift station pump malfunction.

Whenever an SSO is observed use the Missouri Department of Natural Resources Wastewater Bypass Report Form (Appendix 7), along with the Deviation Notification Form (Appendix 7) to record the SSO event. Copies of these reports must be kept on file along with daily and monthly reports file. Wet weather bypasses at the WWTP are reported on the monthly monitoring report, and filed accordingly.

When bypasses occur at the treatment plant (flow discharged from the WWTP without proper treatment, and/or all aerators are shut off), then document the bypass in the plant daily bench sheet and start the effluent composite sampler. Bypasses from WWTP shall be noted on the monthly DMR, Daily bench sheet and Plant log book; until further notice.

Contingency Plan for Sludge Spills

Whenever sludge spills occur, documentation and cleanup services must begin immediately.

Documentation –

- Describe in the log book the location, cause and amount of the sludge spill.
- If the spill is greater than 25 gallons then treat the spill as a bypass and fill out the necessary documents (Appendix 7) and report the incident to the control authorities.

Clean Up –

- Treat spill area with lime
- Remove spilled material and dispose at the WWTP.
- If spill occurs on a public road way then use appropriate traffic control and warning signals as necessary

Appendix 1

Local Radio Stations

Call Letters	Frequency	Location	Phone#	Fax#
KRMS	AM 1150	Osage Beach, Mo	573-302-7000	
KRMS	FM 93.5	" " "	573-348-2779	
KLOZ	FM 92.7	" " "	573-302-1993	
KTKS	FM 95	Versailles, MO	573-378-5669	573-378-6640

Local Television Stations

Call Letters	Channel	Location	Phone#	Fax#
KMOS	PBS 7	Warrensburg, MO	573-543-4155	
KRCG	CBS 13	Jefferson City, MO	573-896-5144	

Local Newspapers

Name of Paper	Address	Contact Person	Phone#	Fax#
Lake News Focus	5107 Hwy. 54 Osg Bch		573-348-6050	
Lake Sun Leader	450 N. Hwy. 5 Camdenton	Justin	573-346-2132	
Eldon Advertiser	415 S. Maple St., Eldon		573-392-5658	
Leader-Statesman	104 W. Jasper, Versailles		573-378-5441	
Westside Star	400 N. Main St., Grvs Mls		573-374-3100	

Systems Personnel

Name	Position	Work Phone#	Mobile Phone#	Home Phone#
Gary Hutchcraft	Local Manager	573-365-0455	573-216-8398	
Frank Hendricks	Opr./Maint Mech	573-365-0455	573-375-3792	
John Hornback	Opr./Maint Mech	573-365-0455	573-480-4065	573-369-2761
Dale Wagner	AWR President	573-874-8080	573-864-1164	573-445-7302
Tim Geraghty	Operations Director	636-561-3737	314-575-4738	
Gary Johnson	Division Manager	573-874-8080	314-581-6024	573-234-7946

City Personnel

Name	Position	Work Phone#	Mobile Phone#
Jeana Woods	City Admin. Osage Beach	573-302-2000 ext. 290	573-280-1174
Nick Edelman	Dir. P/W Osage Beach	573-302-2020	573-216-9856
Dave VanDee	City Admin. Lake Ozark	573-365-5378	573-280-6992
Matt Michalik	Dir. P/W Lake Ozark	573-365-5378	573-216-6063
L.O. Police Dept.		573-365-5371	
O.B. Police Dept.		573-302-2010	

City Engineer

Name	Company	Work Phone#	Mobile Phone#	Fax#
Nick Edelman	City of Osage Beach	573-302-2020	573-216-9856	573-302-2043

Sewer Board

Name	Position/Department	Work Phone#
Penny Lyons	Mayor / Osage Beach	573-302-2000
Jeff Bethurem	Board Member / Osage Beach	573-302-2000
Gary Hamner	Board Member / Osage Beach	573-302-2000
Jonnie Franzeskos	Mayor / Lake Ozark	573-365-5378
Gerry Murawski	Board Member / Lake Ozark	573-365-5378

Local and County Authorities

Name	Position	Phone#	Fax#
Lake Ozark Fire Dept.		573-365-3380 or 911	573-365-3758
Osage Beach Fire Dept.		573-348-1221 or 911	
Miller Co. Sheriff Dept.		573-369-2341 or 911	
L.O. Police Dept.		573-365-5371 or 911	
O.B. Police Dept.		573-302-2010 or 911	
Miller County Health Dept.		573-369-2359	
Camden County Health Dept.		573-346-5479	

Local Ambulance Service

Name	Phone#	Emergency #
Osage Beach	573-302-2010	911
Miller County	573-369-2444	911

System Maps/Drawings

Name	Position	Work Phone#	Mobile Phone#	Home Phone#
Gary Hutchcraft	Local Manager	573-365-0455	573-216-8398	573-552-8147
Nick Edelman	Dir. P/W Osage Beach	573-302-2020	573-216-9856	
Matt Michalik	Dir. P/W Lake Ozark	573-365-5378	573-216-6063	

Local Utilities/Services/Suppliers

Service	Contact	Company	Phone#	Mobile Phone
Phone	Bruce	AT&T	800-286-8313	573-286-0954
Electric	Brent	Ameren UE	800-552-7583	573-694-5914
Propane		Ferrell Gas	573-392-5400	573-280-7184
UV System	Walt Williams	ITT Wedeco	704-409-9818	
UV System	Shawn	Vandevanter Engineering	636-343-8880	314-724-1269
Laboratory		EAS Labs	573-204-8817	
Electrician	Steve Durban	Aesthetix Electric	573-348-1429	573-219-0043
Electrician	Leroy	Midwest Electric	573-348-2727	
Truck Repair	Larry	Roemer Equipment Repair	573-348-3733	
Truck Repair	Monte	Rapid Mobile Repair Ser.	573-346-3217	
Heat A/C	Herb	Controlled Heating & Air	573-348-5455	
Heat A/C & KVAR		Comfort Heating & Cooling	573-348-9999	
Auto Mechanic		Precision Auto	573-348-2233	
Auto Mechanic		Beyer Auto Repair	573-365-1111	
Instrumentation	Mike Ross	Vandevanter Engineering	636-225-8133	314-422-2872
Instrumentation	Scott Keith	ECCO Electric	573-348-1798	573-524-3399
Electric Motors	Jim	Bowling Electric	573-346-4355	
Pumps / Motors	B.J. Hedrick	Evans Enterprises	417-886-8886	417-844-3607
Pumps / Motors	Ben	JCI / MEMC	573-636-7061	573-694-9555
Clarifiers	Field Service	Eimco	801-526-2000	
Pumps / Motors, Aerator Gear Boxes	Bruce	S & S Electric	573-581-7667	
Backhoe / Dirt Work	Steve Butler	Drain Masters, LLC		573-216-1169
Building Repair	Todd	Ellerman Const.	573-348-3553	573-746-1012
Building Repair	John	Missouri Builders	573-636-7733	
Chemical Supplier	Larry Startin	Brenntag	417-887-3663	417-593-0108
Digester Aerators	Patrick	EDI	573-474-9456	
Truck Tires	Rick	Purcell Tire	573-348-4010	573-836-0038
Truck Tires	Kevin	McKnight Tire	573-635-0101	573-338-3350
Truck Tires		Bruns Service Center	573-392-4816	
Piping Supplies	Justin	HD Waterworks Supply	573-348-1273	
Welding Service	Gary Koerber	GL Welding		573-680-3957

Waste Haulers

Source	Address	Phone#
Amos Septic	Linn Creek, MO	573-346-5992
Lake Region Water & Sewer	Lake Ozark, MO	573-374-5850
Bullock Septic	Laurie, MO	573-374-6688
A & A Septic	Camdenton, MO	573-346-5123

Emergency Rental Equipment

Company	Equipment	Location	Contact Person	Phone#
Midway Rental	All Types	Eldon, MO	Jim or Tom Dial	573-392-1611
Lake Lifestyle Rentals	All Types	Osage Beach, MO		573-348-3250
A-B Rental	All Types	Camdenton, MO		573-346-7700

MODNR Contacts

Names	Office	Phone #	Fax #
Troy Potteiger	Osage Beach	573-348-4103	573-348-2568
E.C. West	Springfield	417-891-4300	417-891-4399
Fred Schlegel	Springfield	417-891-4300	417-891-4399
Emergency Response	After Hours Call	573-634-2436	

Appendix 2

Chemical List / Facility Map

Chemicals:

Lab Office Building

- Hydrochloric acid
- Sulfuric acid
- Sodium Hydroxide
- Denatured Alcohol
- Weed Killer

Maintenance Room/Shop (located in old Chlorine Tank room) or UV building

- Chevron Gear Lube
- Transmission fluid
- Motor oil, various grades
- Anti-Freeze
- WD-40
- Dry Film Silicone
- Chain Lubricant

Sludge Digester Blower Building

- Hydrated bag Lime, 50lb bags

Headwork's Bldg. Storage Room

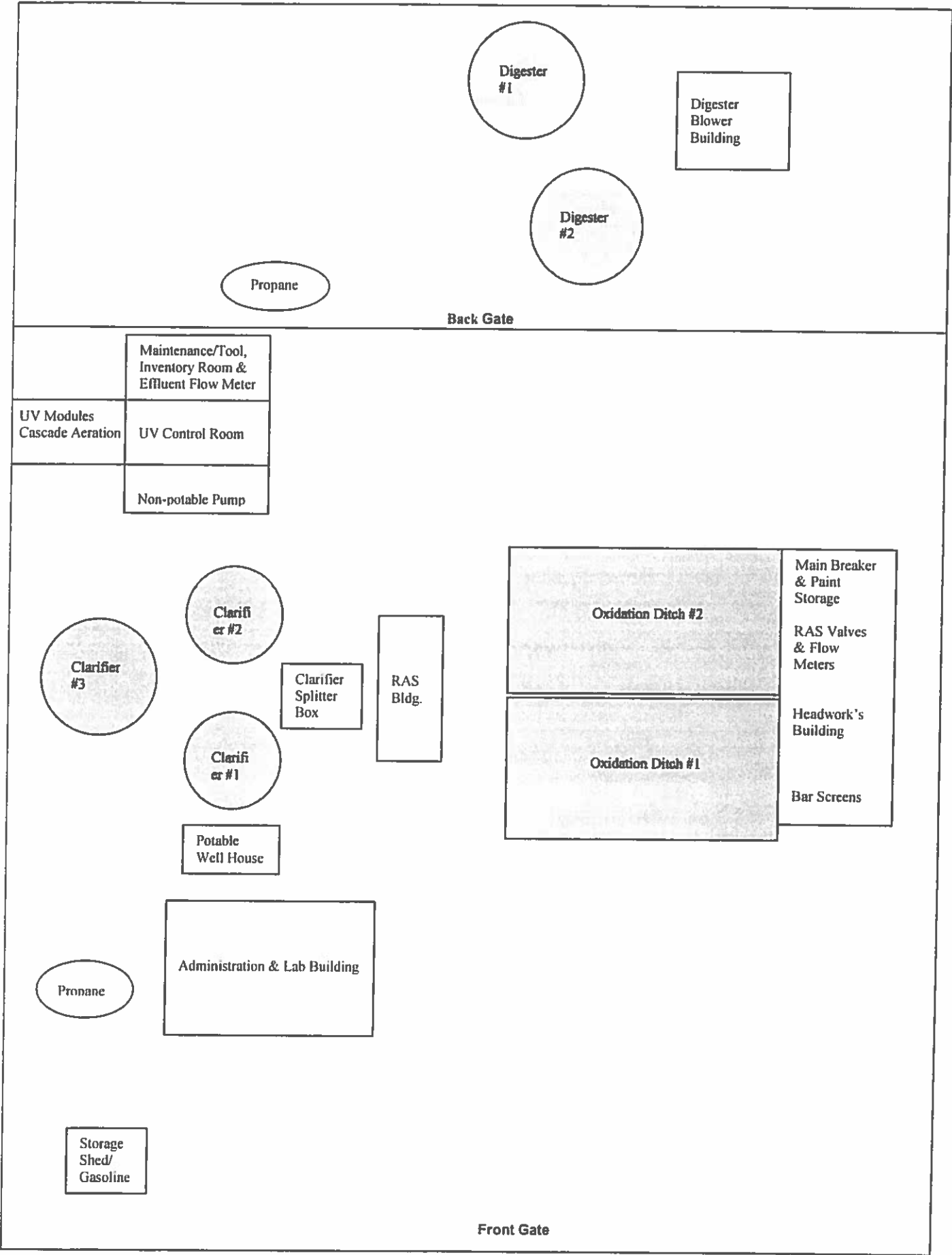
- Chevron Tube Grease
- Mystic tube Grease
- Hydraulic fluid
- Assorted cans spray paint
- Assorted cans building and grounds paint
- Paint thinner / solvents

Storage Shed by Admin. Bldg.

- Gasoline
- Weed eater oil

There are two 500-gallon liquid propane tanks located on the property; one is north of UV building and one west of Admin. Bldg. There is a 100-gallon portable diesel tank located normally in the back of the Dodge pickup and stored at the sludge digester building over the hill.

Facility Map



Appendix 3

Standard Conditions for NPDES Permits

Part 1 – General Conditions, Section B – Management Requirements, Part 2. Noncompliance Notification.

A. If, for any reason, the permittee does not comply with or will be unable to comply with any daily maximum effluent limitation specified in this permit, the permittee shall provide the Department with the following information, in writing within five (5) days of becoming aware of such condition: A description of the discharge and cause of noncompliance, and the period of noncompliance, including exact dates and times or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate and prevent recurrence of the non-complying discharge.

B. Twenty-four hour reporting. The permittee shall report any noncompliance, which may endanger health or the environment. Any information shall be provided orally within 24 hours from the time the permittee becomes aware of the circumstances. A written submission shall also be provided within 5 days of the time the permittee becomes aware of the circumstances. The Department may waive the written report on a case-by-case basis if the oral report has been received within 24 hours.

Appendix 4

Instructions for Daily Readings & Maintenance / Daily Rounds

Sludge Decant Lift Station (at digesters)

Turn both pumps to off position. Turn pump 1 to hand, walk over and observe operation of pump, pump vibration, pump noise, and visually check and watch water level to see if water level is dropping. Turn pump 1 back to auto. Repeat above procedure for pump 2.

Decant / Dewater Lift Station (at aeration basins)

Check operation of pumps by turning both pumps to off position. Turn pump 1 to hand, walk over and observe operation of pump by looking at the discharge going into aeration basin. Listen for pump vibration, pump noise. Record pump hours daily in Admin. Bldg.

RAS Pump Building

One way to check operation of pumps by going over to the headwork's building and look at the RAS flumes and use the RAS pinch valves to adjust flow according to which ditch is the heaviest or lightest. If you can't adjust with valve then your next step is to clean the pumps. Clean RAS pumps as needed or before each waste. Record pump hours daily in Admin. Bldg. office on the Honeywell data recorder.

Final Clarifiers

Check operation of clarifiers for rotation, motor vibration, noise, and heat. Check quality of effluent discharging over the weirs. Record sludge depth, wash scum collection troughs if necessary. Exercise #1 & #2 scum troughs down if they look like they haven't been working on auto. Go to control panel on clarifier and turn scum trough switch to manual, after exercising turn back to auto. Weekly checks on the clarifiers include checking oil levels in all gear reduction units, and checking condensation drains.

Oxidation Ditch 1 and 2

Check operation of rotors, aerators, and discharge weir. Run down rotors on Monday, Wednesday, and Friday. Weekly checks consist of, checking the oil levels in the gear reduction units and checking the oil breathers on them also.

Head Works Building

Check operation of grit paddle, start grit solids pump, and observe for proper operation. To check automatic bar screen, turn bar screen switch to hand and observe for proper operation, and wash bar screen debris as needed. Check and see if the high flow floats in bar screen channels for grease or debris buildup and clean as necessary. Check operation of influent sampler/refrigerator, and record temperature. Weekly checks include checking the grit chamber and bar screen gearboxes for proper oil levels, checking both the Vac. & Compressor pumps for proper operation and checking the suction globe on the grit solids pump for any excess buildup in the globe and/or air lines. The suction globe needs to be cleaned on a monthly basis. Check what day PM is performed.

Blower Building

Check oil levels and position of valves before turning on blowers then check operation of blowers. Weekly PM consist of checking of oil levels and deflection of belts.

Outfall / UV Structure & Building

Go into UV control room and touch the screen on the front of the panel to check and see if all UV bulbs in the bank or banks that are on line at the time are working. If all are working and if there is no failures, then go out to outfall structure and visually inspect channels for any excess algae or debris buildup. Remove all banks on a monthly basis to clean and inspect bulbs, wipers, brushes and listen for any air leaks or any other types of odd noises. Also clean any algae buildup on the weir system at the end of the UV system.

Appendix 5

Permit Required Confined Spaces

The following list of confined spaces requires a permit to enter.

- Lake Ozark Influent Wet Well (right before flow meter)
- Osage Beach Influent Wet Well (right before flow meter)
- All Manholes
- Both Lift Station Wet Wells
- Both UV channel drain / valve pits

The safety protocol outlined in the company safety rules specifies that a confined space hazard assessment and rescue plan and a confined space entry permit both be completed and submitted to the safety coordinator whenever a permitted confined space is entered. The entry permit is included on the following pages for review; copies of the confined space hazard assessment form and the entry permit can be obtained from the safety coordinator.



CONFINED SPACE ENTRY PERMIT

Post Confined Space Permit at Job Site

Date: _____ Start Time: _____ Time Valid to: _____ (End of Shift)

Space to be Entered: _____ Exact Location: _____

Purpose of Entry: _____

Customer Name & Location: _____

Recognized Hazards of Space: ☐ Sewer Gas ☐ O₂ deficiency ☐ Other _____

GENERAL PREPARATIONS CHECKLIST: (Check All Items That Apply)

REQUIRED

VERIFIED COMPLETE

INITIAL

- ☐ Permanent Lines/Hoses Isolated
- ☐ Temporary Lines/Hoses Removed
- ☐ Space Cleaned & Purged
- ☐ GFCI for All Electrical Equipment
- ☐ Energy Sources Locked/Tagged/Tried
- ☐ Air Mover/Ventilation Provided
- ☐ Other Applicable Permits (Hot Work, etc.)
- ☐ Attendant Has Radio or Phone
- ☐ Safety Lighting
- ☐ Rescue Equipment Set Up at Site
- ☐ Safety Harness with Retrieval Line
- ☐ Respiratory Protection
- ☐ Additional PPE Required
- ☐ Continuous Air Monitor
- ☐ Confined Space Sign Visible
- ☐ Rescue Team On-Site
- ☐ Special Requirements (List in Comments)

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Comments: _____

Entrant-Attendant Communication (check applicable) ☐ Verbal ☐ Visual Signal ☐ Radio

ATMOSPHERIC TESTING RECORD

Meter Make/Model/Serial #: _____

Initials	Time	Acceptable Levels →	Oxygen 19.5-23.5%	Combustible Gases <10% LEL	Carbon Monoxide <25 ppm	Hydrogen Sulfide <10 ppm

ENTRY AUTHORIZATION: _____
Entry Supervisor Signature

Customer Health & Safety Representative
(If Applicable)

Rescue Team Status: ☐ Rescue Team Notified ☐ Team Needed at Space

PERMIT CANCELLATION (Check Only One)

☐ Work Complete, All Entrants/Tools Out, Ready For Re-Activation ☐ Work NOT Complete, Entrants Out

Entry Supervisor _____ Date _____ Time _____

Rescue & Emergency Services:

Plant Emergency #: _____

Nearest Phone: _____

Other Means of Summoning Help: _____

AUTHORIZED ENTRANTS:

Name (Print)	Signature	Y/N? witness air test (optional)	Entry Time	Exit Time

AUTHORIZED ATTENDANT:

Name	Signature	Department	Time

ENTRY SUPERVISOR:

Name	Signature	Department	Time

Return Expired Permit to Office

Appendix 6

Lockout-Tag out Instructions are found in site specific locations of each building inside the Facility.

There are hanging file holders with 3 ring binders in them found in each building with site specific instructions and pictures, for each piece of equipment that is located within that approximate location.

The main LOTO procedures manual is found in the Administration building as you walk in the main door. This manual has everything in the plant, that LOTO is required.

The Headwork's building LOTO binder is found in the Main Breaker room to the left of the door.

The UV building LOTO binder is found in the UV control room to the right.

The blower building LOTO binder is found to the left of the walk-in door beside electric panel.

After a piece of equipment has been determined in need of Lockout-Tag out devices you must fill out the Lockout / Tag out Permit before doing anything else. It must be approved by Supervisor or Plant Manager before doing any work. All required steps must be checked then verified complete, then the work can be started and completed.

All copies of LOTO permits must be kept and recorded on the annual log in the main LOTO manual in the Administration Building.



LOCKOUT/ TAGOUT PERMIT

Date: _____ Start Time: _____ Time Valid to: _____ (End of Shift)

Equipment to be Isolated: _____ Exact Location: _____
Purpose of Isolation: _____
LOTO procedure used: _____

GENERAL PREPARATIONS CHECKLIST: (Check All Items That Apply)

REQUIRED

VERIFIED COMPLETE

INITIAL

- ☐ Alliance Lockout/ Tagout Devices Applied
- ☐ Temporary Lines/Hoses Removed/ Isolated
- ☐ Energy Sources Locked/Tagged/Tried
- ☐ Notification of Affected Employees
- ☐ Other Applicable Permits (Hot Work, etc.)
- ☐ Additional PPE Required
- ☐ Lockout/ Tagout Devices Visible
- ☐ Special Requirements (List in Comments)

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Comments: _____

ISOLATION AUTHORIZATION: _____
Supervisor Signature

Customer Health & Safety Representative
(If Applicable)

AUTHORIZED EMPLOYEES:

Name (Print)	Signature

Return Expired Permit to Safety Coordinator

Appendix 7

ReCAP DEVIATION NOTIFICATION FORM

Date of Incident: Time: Division:

Location of deviation:

Type of deviation: ☐ W. Treatment ☐ Distribution ☐ W.W. Treatment ☐ Collections
Note: Double-click on checkbox and select 'Checked' under Default Value.

Description of deviation: ☐ SSO ☐ Bypass ☐ Pressure Loss ☐ Sample Analysis

SAMPLE TYPE & LIMIT	SAMPLE RESULT

How did we become aware of the issue:

Possible reason(s) for or event(s) leading to deviation:

Immediate corrective actions taken:

Further action planned to eliminate or reduce future incidents:

Other information or attachments:

Completed by: Title: Date Reported:

Who was notified?

Name	Title	Date	Time	Comments

Completed form is to be filled out electronically and e-mailed with any other documentation through the Deviation Notification ReCAP mailbox no later than the next business day of the incident.

REPORT OF SANITARY SEWER OVERFLOW (SSO) OR WASTEWATER TREATMENT PLANT BYPASS

FACILITY INFORMATION	
PERMITTEE (MUNICIPALITY/DISTRICT & PLANT):	PERMIT NUMBER:
COUNTY:	PHONE NUMBER:

SSO OR BYPASS DETAILS	
a. Street Address/Landmark/Cross Street:	
b. Complaint Name & Telephone #:	
c. Start Date & Time	End Date & Time:
d. Total Time:	Volume (Gallons):
e. Categories of SSO	
☐ Vandalism ☐ Power Outage ☐ Broken Sewer ☐ Inflow & Infiltration ☐ Plugged Sewer ☐ Equipment Failure Rain Inches _____ Manhole location # _____ ☐ Widespread Flooding ☐ Other _____	
f. Categories of STP Bypass	
☐ Head Works ☐ Aeration/Biological Treatment ☐ Digester ☐ Primary Basins ☐ Clarifiers ☐ Solids Handling/Drying Beds ☐ Other _____	
g. Strength of SSO/Bypass: ☐ Raw (Dry weather SSO or Influent)	
☐ Partially Treated Bypass or Wet weather SSO Was sampling performed? ☐ yes ☐ no	
Type of Samples Taken: ☐ BOD ☐ TSS ☐ Fecal ☐ Ammonia ☐ DO ☐ Other	

WATERCOURSE INFORMATION	
a. Name of Receiving Stream:	Length Affected:
b. Discharge Course	
☐ Runs on ground and absorbs into the soil. ☐ Ditch. Name of surface water it drains to: _____ ☐ Storm sewer. Name of surface water it drains to: _____ ☐ Surface water direct discharge: _____ ☐ Other, describe: _____	

CORRECTIVE ACTIONS/CLEAN UP	
a. ☐ Flushing ☐ Removing ☐ Chemical Application ☐ Other: _____	
b. Describe detailed actions taken to correct & clean up the SSO/Bypass and any follow up actions:	
CLEAN UP PERFORMED BY: _____	

REPORT PREPARED/SUBMITTED BY	
NAME (PRINTED):	TITLE:
SIGNATURE:	DATE:

NOTE: Any SSO, bypass or shutdown of a wastewater treatment facility and/or tributary sewer system, is prohibited unless necessary to prevent loss of life, personal injury or property damages. **The Continuing Authority is required to notify the Department of Natural Resources by TELEPHONE or FAX by the next business day of any SSO or bypass, and to follow with a written report within 5 business days.**

**Lake Ozark / Osage Beach Joint Wastewater Plant
INVENTORY LIST
January 2016**

TOOLS

Item No. Quantity & Item

X & * = New 2015

- 1 1 - Craftsman 3 drawer tool box
- 2 1 - Craftsman 5 drawer tool box
- 3 1 - Assortment SAE Allen wrenches
- 4 1 - Assortment Metric Allen wrenches
- 5 1 - 3/8 SAE T Allen wrench
- 6 1 - Set 3/8 Allen wrench sockets 1/8 - 1/2
- 7 1 - Set SAE & Metric nutdrivers in tool bag
- 8 7 - SAE nutdrivers 3/16 - 1/2
- 9 7 - Metric nutdrivers 5mm - 11mm
- 10 5 - Torx screwdriver assorted sizes
- 11 1 - Assortment of straight & Philips screwdrivers
- 12 1 - 1/2" straight screwdriver socket
- 13 1 - 1/4" deep socket set 4mm - 14mm
- 14 1 - 1/4" deep socket set 3/16 - 1/2
- 15 1 - 1/4" shallow socket set 4mm - 13mm
- 16 1 - 1/4" shallow socket set 5/32 - 1/2 w/ 2 & 3" extensions
- 17 1 - 1/4" Ratchet
- 18 1 - 40 piece 1/4 & 3/8 socket set, in RAS basement
- 19 1 - 3/8" X 1/4" socket adapter
- 20 1 - 3/8" deep & shallow socket set 3/8 - 3/4
- 21 1 - 3/8" deep socket set 9mm - 19mm
- 22 1 - 3/8" Craftsman socket set 3/8 - 13/16
- 23 2 - 3/8" 1 1/2" extensions & 1 - 6" ext.
- 24 1 - 3/8" Ratchet
- 25 4 - 3/8" 6 point sockets 1/4 - 7/16
- 26 2 - 3/8" spark plug sockets 5/8 & 13/16
- 27 2 - 1/2" Ratchets & 1 set 1/2" extensions 2, 3 & 6"
- 28 1 - 1/2" deep socket set 3/8 - 13/16
- 29 1 - 1/2" socket shallow socket set 9mm - 21mm
- 30 1 - 1/2" socket shallow socket set 7/16 - 1 1/4
- 31 6 - KD brand 3/4" sockets, 1 3/8, 1 7/16, 1 1/2, 1 5/8, 1 13/16 & 2 3/4"
- 32 1 - 3/4" Breaker bar & 16" extension, True craft
- 33 1 - 10 piece ignition wrench set 4mm - 13mm
- 34 1 - 10 piece ignition wrench set 5/32 - 7/16
- 35 2 - Boxed end wrench's 1/2-9/16 & 5/8-11/16
- 36 3 - 3/8, 4 - 7/16, 2 - 11/16, 2 - 3/4, 2 - 13/16, 2 - 7/8 combination wrenches
- 37 4 - 15/16, 4 - 1", 3 - 1 1/16, 5 - 1 1/4 & 4 - 1 1/8 comb. wrenches
- 38 3 - open end wrenches 7/16-17/32, 5/8-11/16, & 3/4-7/8
- 39 1 - Set pm comb. Wrench's 1/4 thru 7/8 in pouch
- 40 3 - snap ring pliers
- 41 2 - pair channel lock pliers, 1 blue handle & 1 black
- 42 2 - pair electrical channel lock pliers, 6 & 10"
- 43 1 - set of left handed drill bits

Lake Ozark / Osage Beach Joint Wastewater Plant
INVENTORY LIST
January 2016

TOOLS

X & * = New 2015

<u>Item No.</u>	<u>Quantity & Item</u>
44	6 - electrical screwdrivers, 3 straight & 3 philips head
45	2 - wire strippers
46	1 - pair lineman pliers
47	1 - pair needle nose pliers
48	1 - pair side cutters, 6"
49	3 - 10" Vise grip pliers, 2 curved jaw & 1 straight
50	2 - 6" Vise grip pliers, 1 curved & 1 needle jaw
51	1 - yellow handle tin snips
52	1 - 12" crescent wrench, Craftsman
53	3 - pipe wrenches, 18", 24", & 36"
54	1 - 10" Stanley level
55	1 - 24" Craftsman level
56	2 - 25' Task Force tape measures
57	2 - 6" pocket metal rules
58	1 - points file
59	1 - file assortment
60	1 - rasp file
61	2 - Concrete trowel
62	1 - feeler gauge
63	1 - tool bag
64	1 - ice pick
65	1 - punch & chisel set
66	1 - 2" C clamp & 2 - 4" C clamps
67	2 - putty knives
68	1 - parts brush
69	1 - ball peen hammer
70	1 - 4lb shop hammer
71	1 - claw hammer
72	1 - 10 lb sledge hammer
73	1 - rubber mallet
74	1 - hacksaw
75	3 - wire brushes
76	1 - tire gauge
77	1 - 6" square
78	2 - rag pullers
79	1 - crow bar
80	1 - garden rake
81	1 - round point shovel
82	1 - flat shovel
83	1 - 10lb straight bar
84	1 - pick
85	1 - anti freeze tester
86	1 - flat bar

**Lake Ozark / Osage Beach Joint Wastewater Plant
INVENTORY LIST
January 2016**

TOOLS

Item No. Quantity & Item

X & * = New 2015

- 87 1 - Craftsman 28 pc. tap & die set
- 88 1 - Black & Decker drill & driver set
- 89 1 - 7" carbide masonry drill bit set 3/16 - 3/4
- 90 3 - masonry bits, 1/4, 5/16 & 3/8
- 91 1 - Black & Decker metal drill bit set, 1/16 to 1/2 & HS bits assorted sizes
- 92 2 - gear pullers, 1 large & 1 small
- 93 1 - Black & Decker 3/8 variable speed drill
- 94 1 - mini copper tubing cutter
- 95 1 - PVC cutter
- 97 1 - 1/2" Electric Impact Wrench
- 98 1 - Sandblaster w/ 24ft of hose & 2 bags of blasting material

SLUDGE TRUCK TOOLS

- 99 1 - grease gun
- 100 1 - 20 piece Stanley SAE Comb. end wrenches 1/4 - 7/8
- 101 1 - Set Comb. End wrenches 8mm - 18mm
- 102 1 - Rubber maid tool bag
- 103 4 - Stanley flathead screwdrivers
- 104 2 - Stanley phillips screwdrivers
- 105 AC Delco T20x4" star screwdriver
- 106 AC Delco 2x1 1/2" phillips screwdriver
- 107 AC Delco 1/4"x1 1/2" slotted screwdriver
- 108 13 oz. Wood handle claw hammer
- 109 RayOVac industrial flashlight
- 110 25' task force tape measure
- 111 7 WR vise grip
- 112 10 WR vise grip
- 113 Stanley lineman pliers 84-113
- 114 Stanley wire cutters 84-060
- 115 Stanley crescent wrench 85-763
- 116 1 - Set of wheel chocks
- 117 1 - log chain
- 118 1 - air hose
- 119 1 - assortment Buse fuses & 1157 bulbs

MISCELLANEOUS EQUIPMENT

- 120 1 - Ryobi 18 volt Drill, Circular Saw, Recip saw, Flashlight, Vacuum Combo Kit w/2 batteries
- 121 1 - Millermatic Wire feed welder w/helmet & gloves
- 122 1 - 10-2wgr. 50ft Extension cord
- 123 4 - metal lockers in men's restroom
- 124 2 - metal lockers in women's restroom
- 125 1 - plastic mop bucket w/wringer
- 126 2 - Sigma samplers for parts

**Lake Ozark / Osage Beach Joint Wastewater Plant
INVENTORY LIST
January 2016**

MISCELLANEOUS EQUIPMENT

<u>Item No.</u>	<u>Quantity & Item</u>	<u>X & * = New 2015</u>
127	1 - 4' step ladder, fiberglass	
128	1 - 6' step ladder, fiberglass	
129	10' stepladder, wood	
130	24' 300 lb rated extension ladder, aluminum	
131	24' 300 lb. rated extension ladder, fiberglass	
132	2 - set of plastic saw horses	
133	1 - 6"x 10' suction hoses	
134	2 - 6" x 25' suction hose	
135	1 - 4" x 60' suction hose	
136	2 - 4" x 15' discharge hose @ septic unloading station	
137	2 - Schumacher battery chargers, 1 model SE-82-6 & 1 model XC103-CA*(Stanley replacement)	X
138	2 - 100' extension cord	
139	2 - 50' extension cord	
140	1 - 1 gallon plastic gas cans	
141	2 - 5 gallon steel safety gas cans	
142	1 - misc. log chains, headwork's tool room	
143	4 - 50'x1 1/2" fire hoses	
144	5 - Garden hoses	
145	1 - mechanic creeper	
146	2 - Craftsman gas leaf blowers, older one not running	Purchased 1 X
147	1 - Craftsman 4 cycle weed eater	
148	1 - Stihl weed eater	
149	1 - Kawasaki weed eater	
150	1 - cherry picker (engine hoist)	
151	1 - 9 gallon portable air tank	
152	1 - Campbell Hausfield 26 gallon air compressor	
153	1 - CH air drill	
154	1 - CH air ratchet	
155	1 - CH air grinder	
156	1 - CH air impact wrench	
157	1 - CH air chisel w/4 chisels	
158	1 - air tire inflator	
159	1 - Pro-Arc oxy-acc torch kit & tanks	
160	1 - Pro-Force 33 paint sprayer	
161	1 - 15 gal 12 volt portable sprayer	
162	1 - 60gal Ingersoll Rand in UV building	
163	1 - 3 ea. grease gun	
164	1 - Cowhbian 5" multi bench vise	
165	3 - shop vac's	
166	2 - drum dollies	
167	1 - Commercial Elec. Amp meter, HDSA 500	
168	1 - Commercial Elec. Multi meter, HDM 4100	
169	2 - insulated fuse pullers, 1 large & 1 small	

**Lake Ozark / Osage Beach Joint Wastewater Plant
INVENTORY LIST
January 2016**

MISCELLANEOUS EQUIPMENT

<u>Item No.</u>	<u>Quantity & Item</u>	<u>X & * = New 2015</u>
170	1 - GB circuit tester	
171	1 - 3/8 hammer drill	
172	1 - Skil 14.4 drill kit, w/ battery & charger	
173	1 - Black & Decker bench grinder	
174	1 - Black & Decker hand grinder, 4 1/2"	
175	1 - 115V 3/8 VSR Drill/ Driver	
176	1 - propane torch, elec. Start	
177	1 - strap 1 ton come along	
178	2 - chain come alongs, 1 ton & 3 ton	
179	1 - cable come along, 1 ton	
180	1 - 2 ton floor jack	
181	1 - 12 ton high lift jack	
182	2 - yellow air hoses	
183	1 - 100gal. Portable Diesel fuel tank, w/12V fuel pump	
184	1 - portable concrete bucket mixer	
185	1 - wheel barrow	
186	1 - garden cart	
187	1 - Coleman power washer	
188	1 - portable hand work light	
189	1 - portable work light stand w/ dual mounted lights	
190	4 - Strong Arm electric winches - 3 for clarifier scum baskets & 1 for pulling lift station pumps	
191	1 - AMT 3" trash pump w/wheel kit	
192	1 - 3" 50ft & 1 - 30ft suction/discharge hose w/couplings	
193	1 - North Star 3000 PSI Steam and Hot Water Pressure Washer	
194	1 - Warn 120 volt Winch/Hoist for pulling UV channel basket	

OFFICE INVENTORY

195	1 - wooden desk
196	1 - metal desk
197	4 - Office chairs
198	3 - file cabinets, 1 - 4 drawer & 2 - 2 drawer
199	1 - 3 shelf bookshelf
200	1 - PC , w, speaker in monitor, keyboard, and surge arrest---DELL
201	1 - MFC-7360N Brother copier / printer
202	1 - conference table
203	27 - folding steel chairs
204	3 - Phones (cradle style)
205	1 - Fellowes paper shredder
206	1 - Bissell vacuum cleaner
207	1 - Emerson TV / VCR Combo (for training)
208	1 - Emerson microwave
209	1 - Magic chef refrigerator
210	1 - Culligan water cooler

**Lake Ozark / Osage Beach Joint Wastewater Plant
INVENTORY LIST
January 2016**

CONSUMABLE MATERIALS

X & * = New 2015

211 2 - 500 Gallon propane tanks, w/ 260 gallons as of 1/4/16

VEHICLE'S

212 1 - 2001 Dodge Dakota vin# 1B7FL26X015269588
213 1 - 1994 Volvo White GMC Sludge Truck vin# 4V2JCBE75R833094
214 1 - 1985 GMC 4 Wheel Drive Field Truck vin# 1GDL7D1YDV529996
215 1 - John Deere Rider (no deck) w/ snow blade (not running wore out)
216 1 - Kabota ZG123S 48" Zero-Turn Mower

LABORATORY EQUIPMENT

Item No. Quantity & Item

217 1 - OHAUS adventurer analytical balance
218 1 - Orion & 1 no name brand bench top electrode arms
219 1 - USA Bluebook electric stirrer
220 3 - Isco Auto samplers w/1 - NI-CAD battery, 1 small & 1 larger charger works in place of battery* X
221 1 - Isco Auto sampler pump
222 1 - Hach Sension 2 ammonia/ph meter and probes
223 1 - Hach HQ10 DO meter & probe, not in use, obsolete
224 1 - Oakton pH meter & probe
225 1 - Allied stirrer and hot plate
226 1 - Vector spotlight, for discharging Isco batteries
227 2 - VWR ASTM certified / calibrated thermometers
228 2 - Nalgene desiccators
229 1 - muffle furnace-Therolyne
230 1 - vacuum pump-Fisher
231 1 - sterilizer-Electric Steno Clave
232 1 - centrifuge-IEC centrifuge, not in use
233 1 - Incubator-Fisher ISO temp
234 1 - drying oven-Fisher ISO temp oven
235 1 - portable D.O. meter-YSI 550-A
236 1 - BOD meter & probe--YSI 5905, not in use, obsolete
237 1 - BOD Incubator- Fisher low temp model 307
238 1 - microscope-Micromaster
239 1 - water still-Corning Mega-Pure System MPI, not in use
240 1 - Cartridge for still- Corning high cap (used), not in use
241 1 - Lab refrigerator-Marvel Division
242 2 - timers-West Bend
243 1 - Hanna portable pH meter
244 2 - Hach HQ40D meters, one with LBOD probe & 1 w/ Rugged LDO probe* 1 meter w/LDO probe X
245 1 - Hach Distillation Glassware set for Ammonia
246 1 - Thermo Hot plate for distillation
247 1 - Igloo Ice Maker for Samplers

**Lake Ozark / Osage Beach Joint Wastewater Plant
INVENTORY LIST
January 2016**

SAFETY EQUIPMENT

<u>Item No.</u>	<u>Quantity & Item</u>	<u>X & * = New 2015</u>
248	15 - Safety Glasses / Goggles	
249	2 - Face Shield	
250	2 - UV Face shields	
251	4 - Rubber Gloves	
252	25 - Disposable Gloves	
253	6 - Dust Mask/Respirators	
254	2 - Ear Protection muffs & 73 pair disposable ear plugs	
255	1 - Eye Wash Stations	
256	2 - Back Supports	
257	1 - Gas Detector / Monitor, portable	
258	1 - Lock Out/Tagout Station	
259	2 - Full Body Harness	
260	2 - Lanyards	
261	1 - Tripod and Winch	
262	3 - First Aid Kits	
263	6 - Fire Extinguishers, Plant	
264	1 - Fire Extinguishers, Office	
265	3 - Fire Extinguishers, Vehicles	

SPARE EQUIPMENT & PARTS

266	1 - 10hp Flyght lift station pump	
267	7 - electrical contact relay for pista grit	
268	1 - 3 phase monitors for lift stations	
269	3 - Allen Bradley PLC I/O Boards for UV control panel	
270	85 - UV bulbs *	Purchased 20 X
271	38 - UV quartz sleeve *	Purchased 15 X
272	3 - UV ballast	
273	2 - UV air cylinder rebuild kit & 2 outer bands	
274	1 - UV air cylinder, rebuilt in 2015	
275	1 - UV air cylinder hose, approx. 20 ft.	
276	12 - Wiper Rings	
277	1 - UV bulb cord w/1 bulb sockets	
278	1 - blower for digesters	
279	1 - Vac pump rebuild kit for GMC White sludge truck	
280	1 - Vac pump rebuild kit for Field Gymmy sludge truck	
281	1 - Carboy for BOD water	
282	1 - electric cylinder valve for back of sludge truck	
283	1 - Fluorescent bulb ballast & 28 T-8 bulbs	
284	1 - quantity of assorted ¾, & 1" PVC pipe fittings	
285	1 - quantity of assorted nuts & bolts	
286	2 - Transtector ACP-100 surge suppressor	
287	1 - Transtector PDS 1 tube surge protector	
288	1 - Alternating relay for lift stations	
289	1 - Rebuild kit for the compressor pump in the Pista Grit panel	

